SUNGROW
Clean power for all

User Manual

3–Phase Hybrid Inverter

SH5T/6T/8T/10T/12T/15T/20T/25T



SH5_6_8_10_12_15_20_25T-UEN-Ver18-202512

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About This Manual

The manual mainly contains the product information, as well as guidelines for installation, operation, and maintenance. The manual does not include complete information about the photovoltaic (PV) system. Readers can get additional information at **www.sungrowpower.com** or on the webpage of the respective component manufacturer.

Validity

This manual is valid for the following model of low-power grid-connected PV string inverters:

- SH5T
- SH6T
- SH8T
- SH10T
- SH12T
- SH15T
- SH20T
- SH25T

It will be referred to as "inverter" hereinafter unless otherwise specified.

Target Group

This manual is intended for professional technicians who are responsible for installation, operation, and maintenance of inverters, and users who need to check inverter parameters.

The inverter must only be installed by professional technicians. The professional technician is required to meet the following requirements:

- Know electronic, electrical wiring and mechanical expertise, and be familiar with electrical and mechanical schematics.
- Have received professional training related to the installation and commissioning of electrical equipment.
- Be able to quickly respond to hazards or emergencies that occur during installation and commissioning.
- Be familiar with local standards and relevant safety regulations of electrical systems.
- Read this manual thoroughly and understand the safety instructions related to operations.

How to Use This Manual

Please read this manual carefully before using the product and keep it properly at a place for easy access.

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Contents of this manual may be periodically updated or revised, and the actual product purchased shall prevail. Users can obtain the latest manual from **support.sungrowpower.com** or sales channels.

Security Declaration

For details on the product's network security vulnerability response process and vulnerability disclosure, please visit the following website: https://en.sungrowpower.com/security-vulnerability-management.

For more information on network security, please refer to the user manual of the communication module or the Data Logger that comes with the product.

Symbols

This manual contains important safety instructions, which are highlighted with the following symbols, to ensure personal and property safety during usage, or to help optimize the product performance in an efficient way.

Please carefully understand the meaning of these warning symbols to better use the manual.

⚠ DANGER

Indicates high-risk potential hazards that, if not avoided, may lead to death or serious injury.

⚠ WARNING

Indicates moderate-risk potential hazards that, if not avoided, may lead to death or serious injury.

⚠ CAUTION

Indicates low-risk potential hazards that, if not avoided, may lead to minor or moderate injury.

NOTICE

Indicates potential risks that, if not avoided, may lead to device malfunctions or financial losses.

"NOTE" indicates additional information, emphasized contents or tips that may be helpful, e.g., to help you solve problems or save time.

Contents

All Rights Reserved.....I
About This Manual.....II
1 Safety Instructions.....1
1.1 Unpacking and Inspection.....2
1.2 Installation Safety.....3
1.3 Electrical Connection Safety.....3
1.4 Operation Safety.....5
1.5 Maintenance Safety.....6
1.6 Disposal Safety.....7
2 Product Description.....8
2.1 System Introduction.....8
2.2 Product Introduction.....8
2.3 Symbols on the Product.....10
2.4 LED Indicator.....11
2.5 PV Energy Storage System (PV ESS).....13
2.5.1 PV ESS Introduction.....13
2.5.2 Declaration For Backup Function.....14
2.5.3 Energy Management.....15
2.6 Parallel System.....17
2.6.1 Grid-connected Parallel System(not available for AU market).....17
2.7 Retrofitting the Existing PV System.....18
2.8 Whole Home Backup.....20
3 Function Description.....22
3.1 Safety Function.....22
3.1.1 Protection.....22
3.1.2 Earth Fault Alarm.....22
3.2 Energy Conversion and Management.....22
3.2.1 Power Derating.....22
3.2.2 DRM (“AU”/“NZ”).....22
3.2.3 Regular Operational Voltage Range.....23
3.2.4 Regular Operational Frequency Range.....24
3.2.5 Reactive Power Regulation.....24
3.2.6 Load Control.....24
3.3 Battery Management.....26

3.3.1 Charge Management 27
3.3.2 Discharge Management 28
3.4 Communication and Configuration 29
4 Unpacking and Storage 30
4.1 Unpacking and Inspection 30
4.2 Scope of Delivery 31
4.3 Inverter Storage 32
5 Mechanical Mounting 34
5.1 Safety During Mounting 34
5.2 Location Requirements 35
5.2.1 Installation Environment Requirements 35
5.2.2 Carrier Requirements 36
5.2.3 Angle Requirements 37
5.2.4 Clearance Requirements 37
5.3 Installation Tools 39
5.4 Moving the Inverter 40
5.5 Installing the Inverter 41
6 Electrical Connection 43
6.1 Safety Instructions 43
6.2 Terminal Description 44
6.3 Electrical Connection Overview 49
6.4 External Protective Grounding Connection 58
6.4.1 External Protective Grounding Requirements 59
6.4.2 Connection Procedure 59
6.5 AC Cable Connection 61
6.5.1 AC Side Requirements 61
6.5.2 Installing the AC Connector 61
6.5.2.1 For Australia 61
6.5.2.2 For other countries 65
6.6 DC Cable Connection 70
6.6.1 PV Input Configuration 71
6.6.2 Installing the PV Connectors 73
6.7 Battery Power Connection 75
6.7.1 Battery Connection Requirements 75
6.7.2 Installing the Battery Connector 76
6.8 Communication Connection 77
6.8.1 WiNet-S2 Connection 78
6.8.1.1 WLAN Communication 78
6.8.1.2 Ethernet Communication 79

6.8.2 COM2 Terminal Communication Connection....81
6.8.2.1 Smart Energy Meter Connection....81
6.8.2.2 Battery Communication Connection....87
6.8.2.3 DO Connection....88
6.8.2.4 DRM Connection....90
6.9 Protective Cover Installation (Optional)....95
7 Commissioning/Startup Procedure....97
7.1 Inspection Before Commissioning....97
7.2 Commissioning Procedure....97
7.3 App Preparation....98
7.4 Creating a Plant....98
8 iSolarCloud App....106
8.1 About iSolarCloud....106
8.2 Install iSolarCloud....107
8.3 User Roles....108
8.4 Device Commissioning....108
9 System Decommissioning/Shutdown Procedure....109
9.1 Decommissioning the Inverter....109
9.1.1 Disconnecting the Inverter....109
9.1.2 Dismantling the Inverter....109
9.1.3 Disposal of Inverter....110
9.2 Decommissioning the Battery....110
10 Troubleshooting and Maintenance....111
10.1 Troubleshooting....111
10.2 Maintenance....118
10.2.1 Maintenance Notices....118
10.2.2 Routine Maintenance....120
10.2.3 Replacing the Button Cell....120
10.2.4 Digital Signature Description....120
11 Appendix....121
11.1 Technical Data....121
11.2 The Compatibility for Backup under Off-grid Scenario....135
11.3 Quality Assurance....137
11.4 Contact Information....137

1 Safety Instructions

When installing, commissioning, operating, and maintaining the product, strictly observe the labels on the product and the safety requirements in the manual. Incorrect operation or work may cause:

- Injury or death to the operator or a third party.
- Damage to the product and other properties.

⚠ WARNING

- **Do not perform any operation on the product (including but not limited to, handling, installing, powering on, or maintaining the product, performing electrical connection, and working at heights) in harsh weather conditions, such as thunder and lightning, rain, snow, and Level 6 or stronger winds. SUNGROW shall not be held liable for any damage to the device due to force majeure, such as earthquakes, floods, volcanic eruptions, mudslides, lightning strikes, fires, wars, armed conflicts, typhoons, hurricanes, tornadoes, and other extreme weathers.**
- **In case of fire, evacuate from the building or product area and call the fire alarm. Re-entry into the burning area is strictly prohibited under any circumstances.**

NOTICE

- **Tighten the screws with the specified torque using tools when fastening the product and terminals. Otherwise, the product may be damaged. And the damage caused is not covered by the warranty.**
- **Learn how to use tools correctly before using them to avoid hurting people or damaging the device.**
- **Maintain the device with sufficient knowledge of this manual and use proper tools.**

- The safety instructions in this manual are only supplements and cannot cover all the precautions that should be followed. Perform operations considering actual onsite conditions.
- SUNGROW shall not be held liable for any damage caused by violation of general safety operation requirements, general safety standards, or any safety instruction in this manual.
- When installing, operating, and maintaining the product, comply with local laws and regulations. The safety precautions in this manual are only supplements to local laws and regulations.
- During the product transport, installation, wiring, maintenance, etc., the materials and tools prepared by users must meet the requirements of applicable local laws and regulations, safety standards, and other specifications. SUNGROW shall not be held liable for any damage to the product caused by the adoption of materials and tools that fail to meet the above-mentioned requirements.
- Operations on the product, including but not limited to, handling, installing, wiring, powering on, maintenance, and use of the product, must not be performed by unqualified personnel. SUNGROW shall not be held liable for any damage to the product resulting from operations done by unqualified personnel.
- Where the transport of the product is arranged by users, SUNGROW shall not be held liable for any damage to the product that is caused by users themselves or the third-party transport service providers designated by the users.
- SUNGROW shall not be held liable for any damage to the product caused by the negligence, intent, fault, improper operation, and other behaviors of users or third-party organizations.
- SUNGROW shall not be held liable for any damage to the product arising from reasons unrelated to SUNGROW.

1.1 Unpacking and Inspection

⚠ WARNING

- **Check all safety signs, warning labels and nameplates on devices.**
- **The safety signs, warning labels and nameplates must be clearly visible and cannot be removed or covered before the device is decommissioned.**

NOTICE

After receiving the product, check whether the appearance and structural parts of the device are damaged, and check whether the packing list is consistent with the actual ordered product. If there are problems with the above inspection items, do not install the device and contact your distributor first. If the problem persists, contact SUNGROW in time.

1.2 Installation Safety

⚠ DANGER

- **Make sure there is no electrical connection before installation.**
- **Before drilling, avoid the water and electricity wiring in the wall.**

⚠ CAUTION

Improper installation may cause personal injury!

- **If the product supports hoisting transport and is hoisted by hoisting tools, no one is allowed to stay under the product.**
- **When moving the product, be aware of the product weight and keep the balance to prevent it from tilting or falling.**

NOTICE

Before operating the product, must check and ensure that tools to be used have been maintained regularly.

1.3 Electrical Connection Safety

⚠ DANGER

Before electrical connections, please make sure that the inverter is not damaged, otherwise it may cause danger!
Before electrical connections, please make sure that the inverter switch and all switches connected to the inverter are set to "OFF", otherwise electric shock may occur!

⚠ DANGER

The PV string will generate lethal high voltage when exposed to sunlight.

- **Operators must wear proper personal protective equipment during electrical connections.**
- **Must ensure that cables are voltage-free with a measuring instrument before touching DC cables.**
- **Respect all safety instructions listed in relevant documents about PV strings.**

⚠ DANGER

Danger to life due to a high voltage inside the inverter!

- **Be sure to use special insulation tools during cable connections.**
- **Note and observe the warning labels on the product, and perform operations strictly following the safety instructions.**
- **Respect all safety instructions listed in this manual and other pertinent documents.**

⚠ DANGER

If the battery is short-circuited, the instantaneous current will be excessively high and a large amount of energy will be released, which may cause fire and personal injury.
Disconnect the battery from all voltage sources prior to performing any work on the battery.
Lethal voltages are present at the battery terminals and cables connecting to the inverter. Severe injuries or death may occur if the cables and terminals in the inverter are touched.
Observe all safety information provided by the battery manufacturer.

⚠ WARNING

Damage to the product caused by incorrect wiring is not covered by the warranty.

- **Electrical connection must be performed by professionals.**
- **Please use measuring devices with an appropriate range. Overvoltage can damage the measuring device and cause personal injury.**
- **All cables used in the PV generation system must be firmly attached, properly insulated, and adequately dimensioned.**
- **Do not damage the ground conductor. Do not operate the product in the absence of a properly installed ground conductor. Otherwise, it may cause personal injury or product damage.**

⚠ WARNING

Check the positive and negative polarity of the PV strings, and connect the PV connectors to corresponding terminals only after ensuring polarity correctness. During the installation and operation of the inverter, please ensure that the positive or negative poles of PV strings do not short-circuit to the ground. Otherwise, an AC or DC short-circuit may occur, resulting in equipment damage. The damage caused by this is not covered by the warranty.
The interfaces of the battery in the system must be compatible with the inverter. The entire battery voltage range must be completely within the permissible range of the inverter, and the battery voltage shall not exceed the maximum permissible DC input voltage of the inverter.

NOTICE

- **Comply with the safety instructions related to PV strings and the regulations related to the local grid.**
- **Install the external protective grounding cable first when performing electrical connection and remove the external protective grounding cable last when removing the inverter.**

1.4 Operation Safety

⚠ DANGER

When routing cables, ensure a distance of at least 30 mm between the cables and heat-generating components or areas to protect the insulation layer of cables from aging and damage.
When the product is working:

- **Do not touch the product enclosure.**
- **It is strictly forbidden to plug and unplug any connector on the inverter.**
- **Do not touch any wiring terminal of the inverter. Otherwise, electric shock may occur.**
- **Do not disassemble any parts of the inverter. Otherwise, electric shock may occur.**
- **It is strictly forbidden to touch any hot parts of the inverter (such as the heat sink). Otherwise, it may cause burns.**
- **Do not connect or remove any battery. Otherwise, electric shock may occur.**
- **Do not connect or remove any PV string or any PV module in a string. Otherwise, electric shock may occur.**
- **If the inverter is equipped with a DC switch, do not operate it. Otherwise, it may cause device damage or personal injury.**

Do not take other actions, such as setting parameters or cutting off power, during the process of inverter firmware update, to avoid update failure.

1.5 Maintenance Safety

⚠ DANGER

Risk of inverter damage or personal injury due to incorrect service!

- **Before maintenance, disconnect the AC circuit breaker on the grid side and then the DC switch. If a fault that may cause personal injury or device damage is found before maintenance, disconnect the AC circuit breaker and wait until the night before operating the DC switch. Otherwise, a fire inside the product or an explosion may occur, causing personal injuries.**
- **After the inverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter.**
- **Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.**

⚠ DANGER

Touching the power grid or the contact points and terminals on the inverter connected to the power grid may lead to electric shock!

- **The power grid side may generate voltage. Always use a standard voltmeter to ensure that there is no voltage before touching.**

⚠ CAUTION

To prevent misuse or accidents caused by unrelated personnel, post prominent warning signs or demarcate safety warning areas around the product.

NOTICE

- **If the paint on the inverter enclosure falls or rusts, repair it in time. Otherwise, the inverter performance may be affected.**
- **Do not use cleaning agents to clean the inverter. Otherwise, the inverter may be damaged, and the loss caused is not covered by the warranty.**
- **As the inverter contains no parts that can be maintained, never open the enclosure of the inverter or replace any internal components without authorization. Otherwise, the loss caused is not covered by the warranty.**
- **Do not open the maintenance door in rainy or snowy weather. If it is inevitable, take proper protective measures to avoid the ingress of rainwater and snow into the maintenance compartment; otherwise, the product's operation may be affected.**
- **Before closing the maintenance door, check whether there is any object left inside the maintenance compartment, such as screws, tools, etc.**
- **It is recommended for users to use cable sheathing to protect the AC cable. If the cable sheathing is used, make sure it is positioned inside the maintenance compartment.**

1.6 Disposal Safety

⚠ WARNING

Please scrap the product in accordance with relevant local regulations and standards to avoid property losses or casualties.

2 Product Description

2.1 System Introduction

⚠ WARNING

- **The inverter must only be operated with PV strings with class II protection in accordance with IEC 61730, application class A. It is not allowed for the positive pole or the negative pole of the PV strings to be grounded. This can cause the inverter to be destroyed.**
- **Do not connect any local load between the inverter and the AC circuit breaker.**

NOTICE

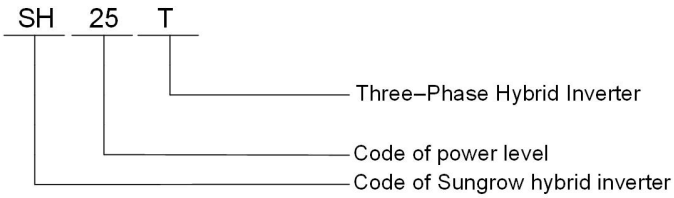
For the TT utility grid, the N line voltage to ground must be 30 V or less.
The inverter applies only to the scenarios described in this manual.

The three-phase hybrid inverters are applicable to both on-grid and off-grid PV systems. With the integrated Energy Management System (EMS), they can control and optimize the energy flow so as to increase the self-consumption of the system.

2.2 Product Introduction

Model Description

The model description is as follows (take SH25T as an example):



Appearance

The image shown here is for reference only. The actual product received may differ.

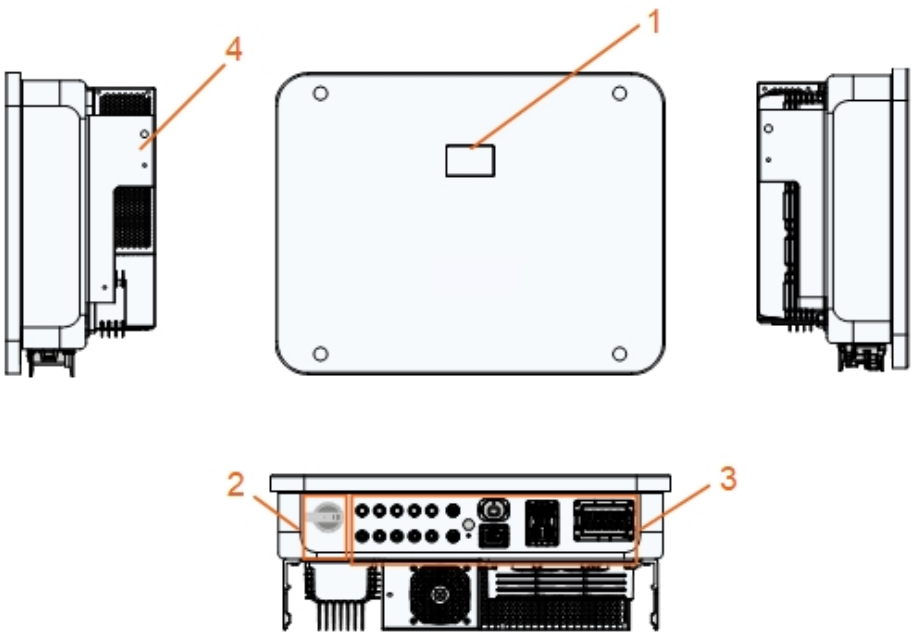


Figure 2-1 Inverter Appearance

No.	Name	Description
1	LED indicator panel	Indicates the current working state of the inverter.
2	DC switch	Used to disconnect PV - only when there is no PV production.
3	Electrical connection area	Includes DC terminals, AC terminals, battery terminals, communication terminals and additional grounding terminal. AC terminals are different between Austrilia and other countries.The image shown here is for reference only.
4	Hanger	Used to hang the inverter on the wall-mounting bracket.

Dimensions

The following figure shows the dimensions of the inverter.

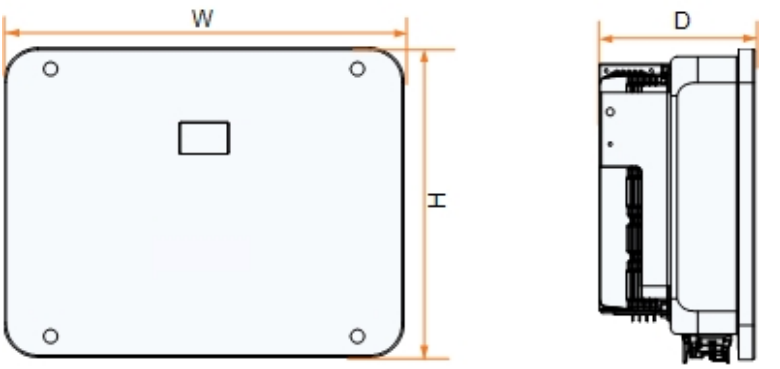


Figure 2-2 Dimensions of the Inverter

Inverter	W(mm)	H(mm)	D(mm)	Weight(kg)
SH5/6/8/10/ 12T	620	480	195	32
SH15/20T	620	480	245	38
SH25T	620	480	245	40

For EU, the term of software update commitment for this product is 5 years.

2.3 Symbols on the Product

Symbol	Explanation
	RCM mark of conformity.
	TÜV mark of conformity.
CE	CE mark of conformity. EU/EEA Importer
	Do not dispose of the inverter together with household waste.
	The inverter does not have a transformer.

Symbol	Explanation
	Disconnect the inverter from all the external power sources before maintenance!
	Read the user manual before maintenance!
	Read the user manual before maintenance!
	Burn danger due to hot surface that may exceed 60℃.
	Danger to life due to high voltages! Only qualified personnel can open and service the inverter.
	Do not touch live parts for 10 minutes after disconnection from the power sources.
	Additional grounding point.
	RoHS labeling The product complies with the requirements of the applicable EU directives.

Users may also put other warning signs as per the requirements of the local standards or installation specifications.

2.4 LED Indicator

The LED panel with a display screen and an indicator is on the front of the inverter.

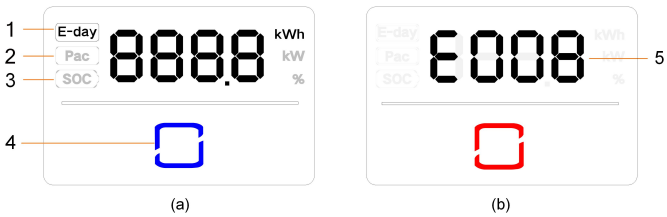


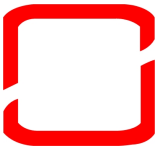
Figure 2-3 LED Panel

(a) Normal state (b) Error state

No.	Name	Description
1	E-day	Today's energy yield
2	Pac	Real-time AC output power
3	SOC	Battery SOC (State of Charge)
4	LED indicator	To indicate the working state of the inverter. Touch it to switch the information in normal state or view multiple error codes in error state.
5	Error code	The error code in the figure is just an example.

- In normal state, the E-day, Pac and SOC information will be displayed alternately. Also you can touch the LED indicator to switch the information.
- In error state, touch the LED indicator to view multiple error codes.
- If there is no operation for 5 minutes, the display screen will be off. Touch the LED indicator to activate it.

Table 2-1 LED Indicator State Description

LED Color	state	Definition
 Blue	ON	The inverter is running in the on/off-grid mode.
	Blink	The inverter is at standby or startup state (without on/off-grid operation).
 Red	ON	A system fault has occurred.
 Gray	OFF	Both the AC and DC sides are powered down.

⚠ WARNING

Voltage may still be present in AC side circuits after the indicator is off. Pay attention to the electricity safety when operating.

2.5 PV Energy Storage System (PV ESS)

NOTICE

When designing the system, ensure that the operating ranges of all devices that are connected to the inverter meet the requirements of the inverter.

2.5.1 PV ESS Introduction

By directly connecting a battery module to the inverter, the conventional PV system can be upgraded to be an Energy Storage System (ESS).

The system is capable of operating off-grid to ensure an emergency power supply for protected loads in the event of a grid interruption or blackout, which may be caused by:

- islanding;
- under-voltage;
- under-frequency or over-frequency.

NOTICE

- **Under any connection, either grid-connection or off-grid application, please be sure that the potential voltage between N and PE line is not higher than 30V, otherwise, inverter will stop generating power.**
- **The system is not suitable for supplying life-sustaining medical devices. It cannot guarantee backup power in all circumstances.**

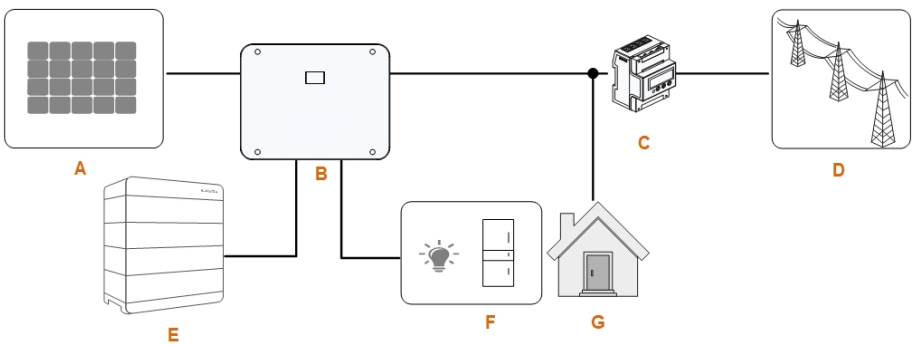


Figure 2-4 PV Energy Storage System (PV ESS)

Table 2-2 System Compositions

Item	Description	Remark
A	PV strings	Compatible with monocrystalline silicon, polycrystalline silicon, and thin-film without grounding.
B	Inverter	SH5–25T
C	Three-phase Smart Energy Meter	Measures the export power and communicates with the inverter via the RS485 port.
D	Utility grid	Grid grounding system types: TT, TN, TN-C-S, TN-S, TN-C, the type of grid grounding system depends on local regulations.
E	Battery (optional)	A Li-ion battery
F	Backup loads	Protected house loads directly connected to the inverter.
G	Normal Loads	Non protected house loads, they will disconnect in case of grid failure.

2.5.2 Declaration For Backup Function

⚠ DANGER

This product is not suitable for supplying power to life-sustaining medical devices since power outages may result in danger to life.

The following statement involves Enpal general policies about the hybrid inverters described in this document.

1. For hybrid inverters, the electrical installation typically includes connection of the inverter to both PV modules and batteries. If there is no available power from batteries or PV modules in backup mode, the backup power supply will be automatically terminated. Enpal shall hold no liability for any consequences arising from failing to observe this instruction.
2. When the inverter is working in backup mode, it supports up to 1.25kW single-phase half-wave loads.
3. Normally, the backup switching time is less than 10 ms. However, some external factors or local regulations may cause the system to fail on backup mode. Therefore, the users must be aware of conditions and follow the instructions as below:

- Do not connect loads that are dependent on a stable energy supply for a reliable operation.

- Do not connect the loads whose total capacity is greater than the maximum backup capacity.
- Due to the condition of the battery itself, battery current might be limited by some factors, including but not limited to the temperature and weather.

Declaration For Backup Overload Protection

The inverter will restart in case of Overload Protection. The time required for restarting will increase if Overload Protection repeats. Try to reduce backup load power within maximum limitation or remove the loads which may cause very high start-up current surges.

2.5.3 Energy Management

The battery discharges to provide energy to loads. If the battery is empty or there is not enough power from the battery system, the grid shall supply power to backup loads and normal loads.

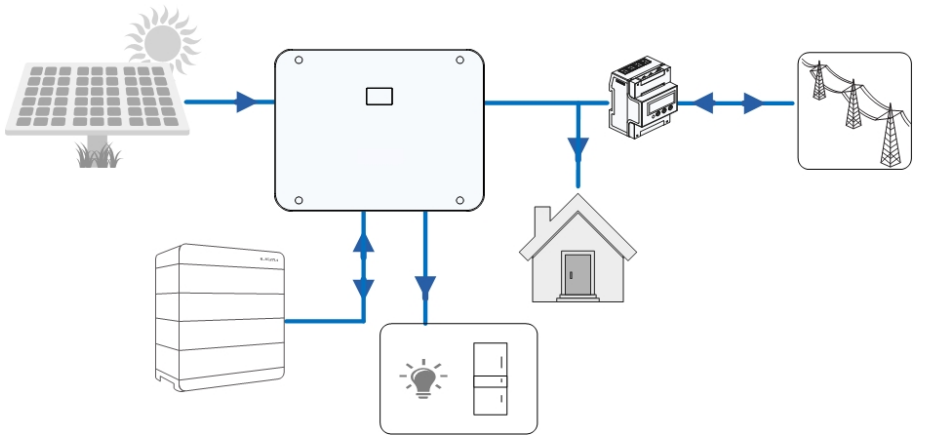
When the grid is present, the bypass function of the hybrid inverter is activated and the Backup loads will be directly connected to the grid via the bypass switch integrated in the inverter.

If the Smart Energy Meter is abnormal or not equipped, the inverter will run normally, however, the battery can be charged but not allowed to discharge. In this case the feed-in power setting will be ineffective, and the DO function for optimized mode will be disabled.

Energy Management during Daytime

The energy management system (EMS) works in self-consumption mode by default.

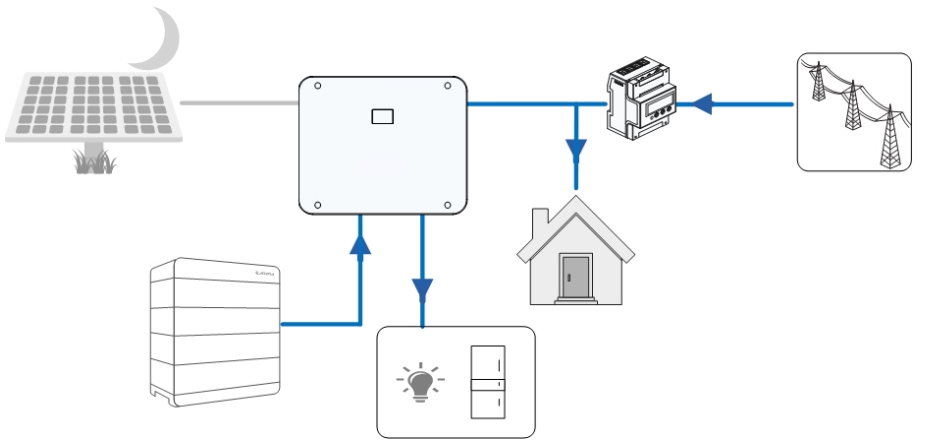
- Scenario 1: PV power generation ≥ Load power consumption
  - First,PV power will go to Backup loads first, then normal loads and the battery.
  - Moreover,If the battery is fully charged, the excess will go to the grid. The feed-in power will not surpass the feed-in limitation value in initial settings.
- Scenario 2: PV power generation < Load power consumption
  - First,battery will discharge and provide the energy missing.
  - Moreover,inverter will draw power from the mains if the power from the PV and battery is less than the load power.



With current No current

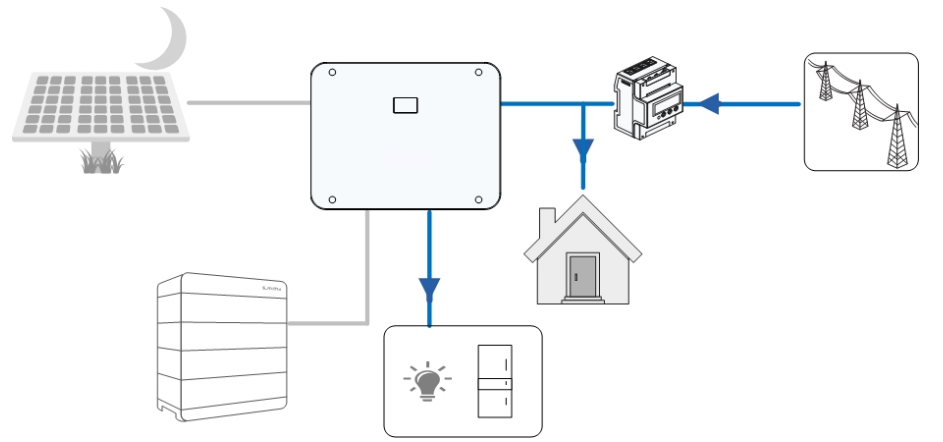
Energy Management during Night

During night, with energy available, the battery will discharge to supply power for loads. Alternatively, the grid will supply power for the loads in case the discharge power of the battery is insufficient.



With current No current

During night, when the battery is empty, it will enter into standby mode. In this case, the grid will supply all power for loads.



2.6 Parallel System

2.6.1 Grid-connected Parallel System(not available for AU market)

SH5-25T are three phase units which are not available for test combinations for Section 5 of AS/NZS 4777.2:2020.

The SH15-25T parallel system supports two load connection modes: One Backup Port One Load (supplying one load through one LOAD terminal) and All Backup Ports One Load (supplying one load through all LOAD terminals). For further details, please refer to the Multi-Hybrid System Application Manual.

Maximum four hybrid inverters of the same type can be connected in parallel in the PV ESS via RS485 communication. Each hybrid inverter will independently provide power to loads attached at the LOAD terminal in case of a grid outage.

For a system with two parallel inverters adopting the One Backup Port One configuration, the wiring diagram is shown below.

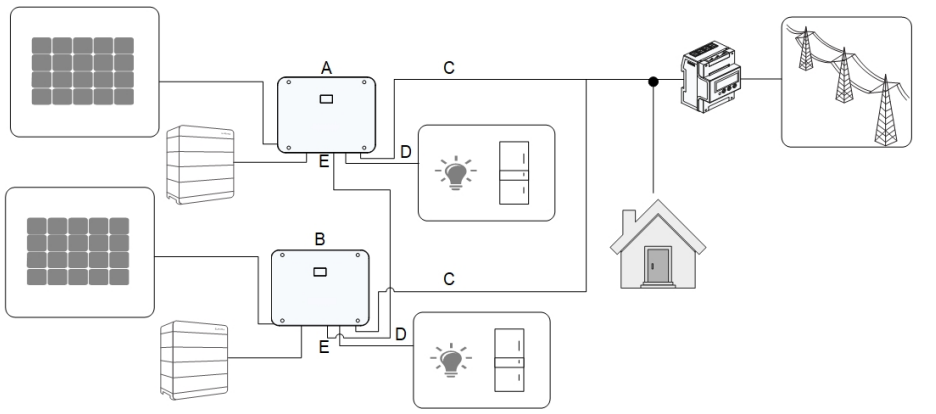


Figure 2-5 Parallel PV ESS

(A) Master	(B) Slave 1	(C) GRID
(D) BACKUP	(E) RS485	

The backup loads of each inverter should not exceed its nominal power.

In an on-grid parallel system, the master inverter collects information from Smart Energy Meter and slave inverter and performs the energy management including:

- Feed-in power control
- Battery charge / discharge
- Maximum power limitation

The following settings are required for the inverter parallel function.

- Feed-in power control. The PV installation power of the master inverter is the total installation power of the system, the slave inverters do not need to set the feed-in power.
- Ripple Control. The Ripple Control device only needs to be connected to the master inverter, which will perform unified scheduling. Refer to 6.8.2.4 DRM Connection for the cable connection.
- Parallel Configuration.

For more information about the parallel connection of inverters, please contact SUNGROW.

2.7 Retrofitting the Existing PV System

The hybrid inverter is compatible with any three-phase PV grid-connected inverters. An existing PV system can be retrofitted to be a PV ESS with the addition of the hybrid inverter.

On-grid Port to Retrofit the Existing PV System

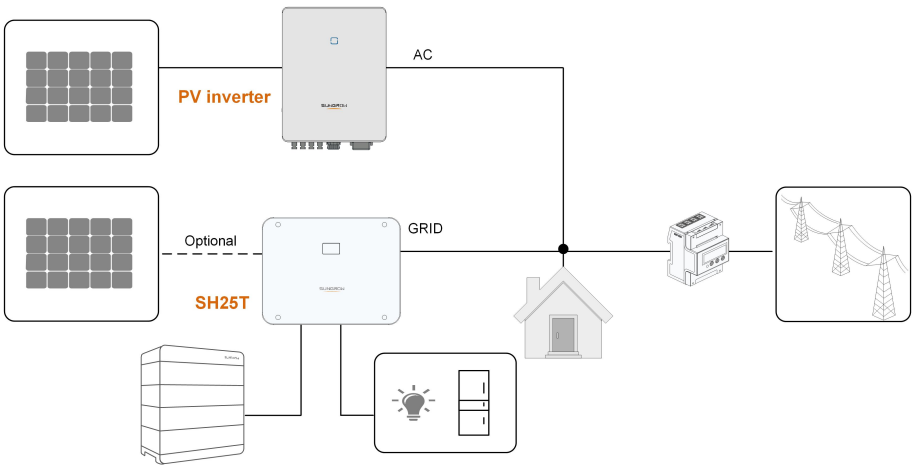


Figure 2-6 On-grid Port to Retrofit the Existing PV System

The AC terminal of the PV inverter and the GRID terminal of the hybrid inverter are connected in parallel.

The power generation from the existing PV inverter will be firstly provided to the **loads** and then charge the **battery**. With the energy management function of the hybrid inverter, the self-consumption of the new system will be greatly improved.

Load Terminal to Retrofit the Existing PV System

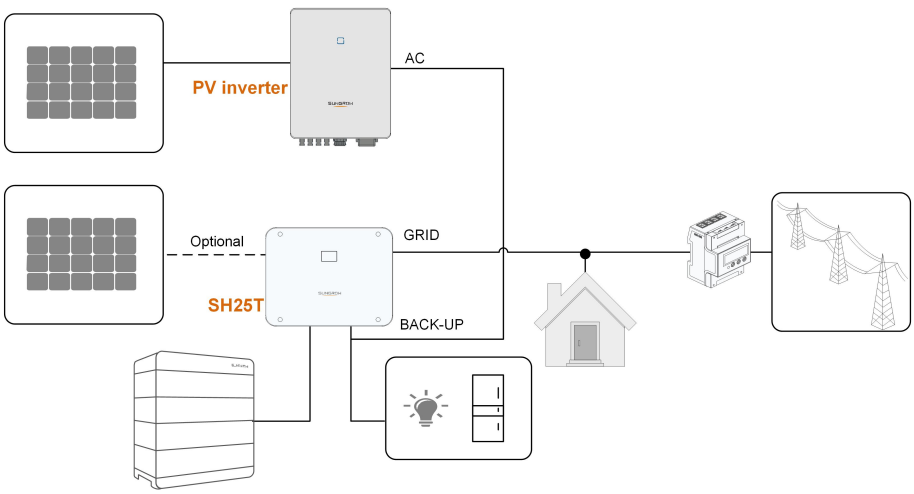


Figure 2-7 Load Terminal to Retrofit the Existing PV System

The LOAD terminal retrofits the existing PV system in order to maximize the use of PV energy by allowing the PV inverter to work even when off-grid.

The AC terminal of the PV inverter and the LOAD terminal of the hybrid inverter are connected in parallel. This option is not available in the European region.

The PV inverter power cannot exceed the nominal power of the hybrid inverter (if it is a single-phase PV inverter, the PV inverter power cannot exceed the single-phase nominal power of the three-phase hybrid inverter).

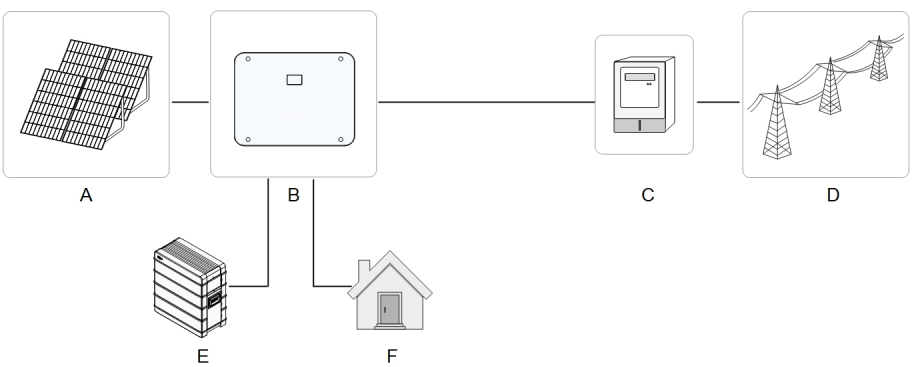
Before retrofitting the existing PV system to an LOAD terminal, the "Frequency Shift Power Control" parameter needs to be enabled.

Note:

1. In zero-export scenario, the hybrid inverter can only ensure no power exported to grid itself but does not ensure zero export for the PV inverter. Please contact the PV inverter manufacturer for its zero-export solution.
2. PV modules for hybrid inverter are optional.
3. If the system adopts third-party inverters, the electric meter requires 2 CTs for monitoing, with CT1 connected to the grid port and CT2 connected to the AC port of the thrid-party inverters. If SUNGROW inverters are adopted, only 1 CT is required, and the CT shall be connected to the grid port.

2.8 Whole Home Backup

In this scenario, all the household loads are connected to the LOAD terminal of the hybrid inverter. The energy supplied to the load does not come directly from the grid. If a grid failure happens, the household loads are still supplied with energy from PV or battery.



Item	Description	Note
A	PV strings	Compatible with monocrystalline silicon, polycrystalline silicon, and thin-film modules without grounding.
B	Inverter	SH5–25T
C	Metering device	Meter cupboard with power distribution system.
D	Utility grid	TT, TN-C, TN-S, TN-C-S.

Item	Description	Note
E	Battery (optional)	A Li-ion battery.
F	Loads	Household loads, connected to inverter LOAD terminal.

Note: 1. In this scenario, the household load should be connected to the LOAD terminal.

2. The power of household loads connected should not exceed the maximum backup output of the inverter.

3. For the wiring diagram of the whole home backup scenario, see 6.3 Electrical Connection Overview.

3 Function Description

3.1 Safety Function

3.1.1 Protection

Several protective functions are integrated in the inverter, including short circuit protection, grounding insulation resistance surveillance, residual current protection, anti-islanding protection, DC overvoltage / over-current protection, etc.

3.1.2 Earth Fault Alarm

The inverter has integrated a multiple-function dry-contact (DO relay), which can be used for the external alarm for earth fault. The external alarm needs to be powered by the grid.

The additional equipment required is a light indicator and/or a buzzer.

If an earth fault occurs:

- the DO dry-contact will switch on automatically to signal the earth fault alarm;
- the buzzer inside the inverter will also beep;
- An earth fault alarm signal will be uploaded.

3.2 Energy Conversion and Management

The inverter converts the DC power from the PV array or the battery to the AC power, in conformity with the grid requirements. It also transmits the DC power from the PV panel to the battery.

With the bidirectional converter integrated inside, the inverter can charge or discharge the battery.

Multiple string MPP trackers are used to maximize the power from PV strings with different orientations, tilts, or module structures.

3.2.1 Power Derating

Power derating is a way to protect the inverter from overload or potential faults. In addition, the derating function can also be activated following the requirements of the utility grid.

3.2.2 DRM (“AU”/“NZ”)

The inverter provides a terminal block for connecting to a demand response enabling device (DRED). The DRED asserts demand response modes (DRMs). The inverter detects and initiates a response to all supported demand response commands within 2s.

The following table lists the DRMs supported by the inverter.

Table 3-1 Demand Response Modes (DRMs)

Mode	Explanation
DRM0	The inverter is in the state of “Turn off”.
DRM1	The import power from the grid is 0.
DRM2	The import power from the grid is no more than 50 % of the rated power.
DRM3	The import power from the grid is no more than 75 % of the rated power.
DRM4	The import power from the grid is 100 % of the rated power, but subject to the constraints from other active DRMs.
DRM5	The feed-in power to the grid is 0.
DRM6	The feed-in power to the grid is no more than 50 % of the rated power.
DRM7	The feed-in power to the grid is no more than 75 % of the rated power.
DRM8	The feed-in power to the grid is 100 % of the rated power, but subject to the constraints from other active DRMs.

The DRED may assert more than one DRM at a time. The following shows the priority order in response to multiple DRMs.

Multiple Modes	Priority Order
DRM1…DRM4	DRM1 > DRM2 > DRM3 > DRM4
DRM5…DRM8	DRM5 > DRM6 > DRM7 > DRM8

The SH5–25T only supports DRM0.

3.2.3 Regular Operational Voltage Range

The inverters can operate within the allowable voltage range for at least the specified observation time. The setting of the conditions depends on whether the connection is due to a normal operational start-up or an automatic reconnection after disconnection from grid.

When the voltage level is out of the operational and protection levels, the inverter will disconnect within the specified time from the grid. If a disturbance lasts longer than the required protection time, the inverter can reconnect to the grid once the voltage level goes back to normal levels after the disturbance.

3.2.4 Regular Operational Frequency Range

The inverter can operate within its frequency range for at least the specified observation time. The setting of conditions depends on whether the connection is due to a normal operational start-up or an automatic reconnection after disconnection from grid.

When the frequency level is outside the operational and protection levels, the inverter will disconnect from the grid. If a disturbance lasts longer than the required protection time, the inverter can reconnect to the grid once the frequency level goes back to normal levels after the disturbance.

3.2.5 Reactive Power Regulation

The inverter is capable of operating in reactive power regulation modes for the purpose of providing support to the grid. The reactive power regulation mode can be set via the iSolarCloud App.

3.2.6 Load Control

The inverter has an integrated multiple-function dry-contact (DO relay), which can be used for load control via a contactor.

User may set the control mode according to individual demand.

Tap **More > Settings > Energy Management Parameters > Load Control** to enter the corresponding screen, on which you can set **Load Control Mode**. Load Control Mode includes **Timing Mode**, **Switch Mode**, and **Intelligent Mode**.

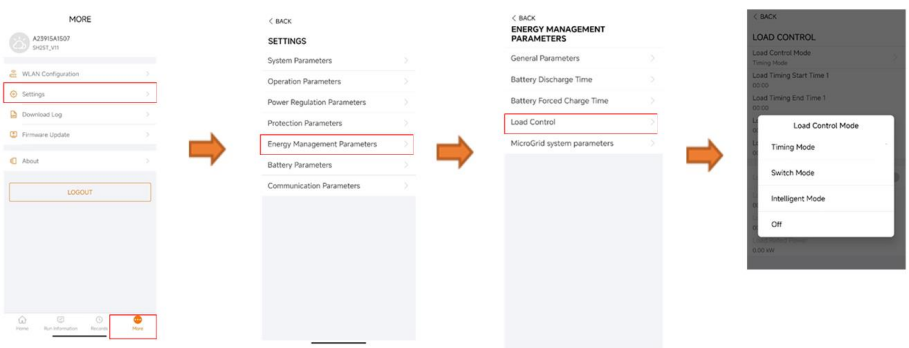


Figure 3-1 Load Control

Timing Mode

In this mode, set the **Load Timing Start Time 1** and **Load Timing End Time 1**, the system will control the load operation during the interval. Take 09:00 am–09:30 am as an example.

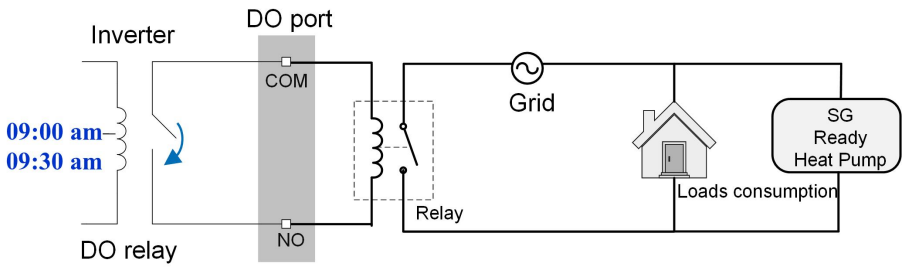


Figure 3-2 DO Operation in Timing Mode Diagram

Switch Mode

In this mode, the system will control the load operation according to the setting. In the following example, the switch is set to OFF.

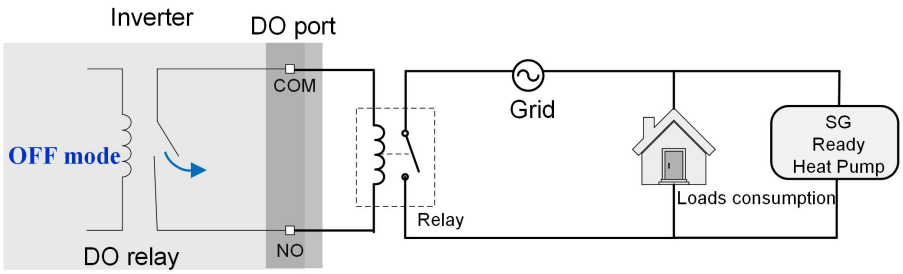


Figure 3-3 DO Operation in Switch Mode Diagram

Intelligent Mode

The system will control the load operation according to the power optimization algorithm of energy management.

During the setting interval, the DO function will be enabled to power on the load if the excess PV energy exceeds the optimized power value.

Notice:

The intelligent mode is disabled in an off-grid system.

- When the inverter is installed to retrofit an exisiting PV system, the upper limit of optimized power is the sum of the rated power of the hybrid inverter and the rated power of the existing PV inverter.
- Once the intelligent mode is enabled, the DO relay will remain connected for 20 minutes after the DO connection.

Take 09:00 am–09:30 am and the optimized power of 1000 W as an example.

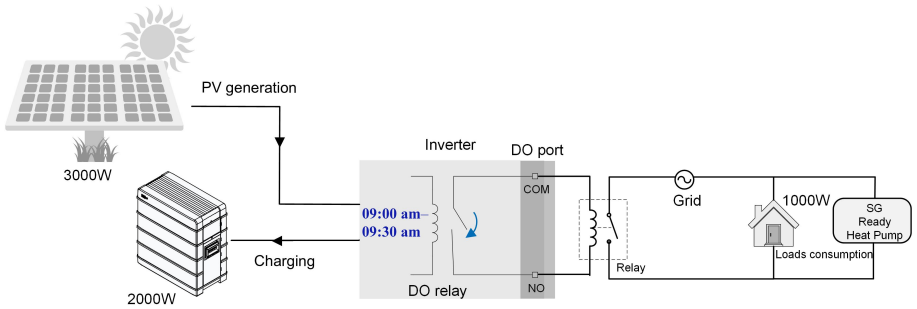


Figure 3-4 DO Operation in Intelligent Mode Diagram

3.3 Battery Management

Li-ion battery from SUNGROW are compatible with the PV ESS□further battery models will be made compatible in the future.

The currently supported battery brands and models are shown in the following table.

Brand	Model	Firmware Version
SUNGROW	SBR096/128/160/192/224/256	≥ SBRBCU-S_22011.01.19
	SBH100/150/200/250/300/350/400	≥SBHBCU-S_22011.04.02

The table is continually updated. If the battery model is not in the table, consult SUNGROW if it is supported.

To maximize the battery life, the inverter will perform battery charge, discharge, and battery maintenance based on the battery status communicated by the BMS.

NOTICE

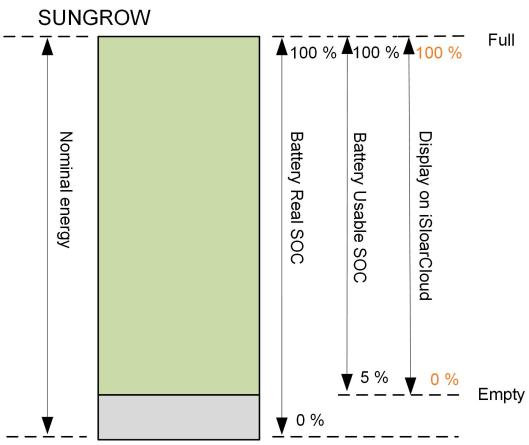
- **The recommended parameters listed in this section may be updated or revised due to product development. Please refer to the manual supplied by the battery manufacturer for the latest information.**
- **If a third-party battery product is to be used, please consult the manufacturer for the battery's charge and discharge performance. SUNGROW cannot guarantee that the use of a third-party battery product would allow the optimal performance of the hybrid inverter.**

State Definition

In order to avoid overcharging or deep discharging of the battery, three battery statuses according to different voltage ranges has been defined, as shown in the following table.

Table 3-2 Battery Status Definition

Type	Port Voltage / SOC		
	Empty	Normal	Full
SUNGROW (SBR096/128/160 /192/224/256) SUNGROW (SBH100/150/200 /250/300/350/400)	SOC < 5 %	5 %...100 % (by default)	SOC = 100 %



The SOC limits of Li-ion batteries can be modified via the iSolarCloud App by qualified personnel.

NOTICE

If the battery has not been used or fully charged for a long time, it is recommended to charge the battery manually every 15 days to at least 15% to ensure battery life and performance.

3.3.1 Charge Management

Backup Charge Management

The emergency charge management function is to protect the battery from the damage caused by long time excessive discharge. The inverter cannot respond to discharge command during emergency charge. The following tables describe the emergency charge conditions for different types of batteries.

Table 3-3 Backup Charge Management for Li-ion Battery

Status	Conditions
Trigger	Either of the following conditions is met: • SOC ≤ (Min. SOC) – 3% (valid only when the Min. SOC is ≥ 3 %).

Status	Conditions
	• A battery under-voltage warning is triggered. • An emergency charge command is reported to the inverter.
Finish	All the following conditions are met: • SOC ≥ (Min. SOC) – 1% (valid only when the Min. SOC is ≥ 3 %). • The battery under-voltage warning is cleared. • The emergency charge command reported to the inverter is cleared.

Table 3-4 Default SOC Conditions for Li-ion Battery Backup Charge

Type	Trigger SOC	Finishing SOC
SUNGROW	SOC ≤ 2 %	SOC ≥ 4 %

Normal Charge Management

When the battery voltage is within the normal range, the inverter can charge the battery if the PV power is higher than the load power and can ensure that the battery is never over-charged.

The maximum allowable charge current is limited to the smaller value among the following:

- the maximum charge current of the inverter (50A);
- the maximum / recommended charge current from the battery manufacturer.

For this reason, the battery charge power may not reach the nominal power.

- If the PV voltage is higher than 950 V, the battery cannot charge.
- The hybrid inverter will start to charge the battery when the export power value exceeds a pre-defined threshold value of 70 W.

3.3.2 Discharge Management

Discharge management can effectively protect the battery from deep discharging.

The maximum allowable discharge current is limited to the smaller value among the following:

- the maximum discharge current of the inverter .
- the maximum / recommended discharge current from the battery manufacturer.

For this reason, the battery discharge power may not reach the nominal power.

- If the PV voltage is higher than 950 V, the battery cannot discharge.
- After the user enables the Battery first function, PV power may not be fully utilized.
- The battery will not discharge when the load power is below 150W.

3.4 Communication and Configuration

The inverter possesses various ports for device and system monitoring, including RS485, Ethernet, WLAN, and CAN; various parameters can be configured for optimal operation. The inverter information is accessible through the iSolarCloud App.

4 Unpacking and Storage

4.1 Unpacking and Inspection

The product is thoroughly tested and strictly inspected before delivery. Nonetheless, damage may still occur during shipping. For this reason, please conduct a thorough inspection after receiving the product.

- Check the packing case for any visible damage.
- Check the scope of delivery for completeness according to the packing list.
- Check the inner contents for damage after unpacking.

Contact SUNGROW or the transport company in case of any damage or incompleteness, and provide photos to facilitate services.

Do not dispose of the original packing case. It is recommended to store the device in the original packing case when the product is decommissioned.

NOTICE

- **After receiving the product, check whether the appearance and structural parts of the device are damaged, and check whether the packing list is consistent with the actual ordered product. If there are problems with the above inspection items, do not install the device and contact your distributor first. If the problem persists, contact SUNGROW in time.**
- **If any tool is used for unpacking, be careful not to damage the product.**

4.2 Scope of Delivery

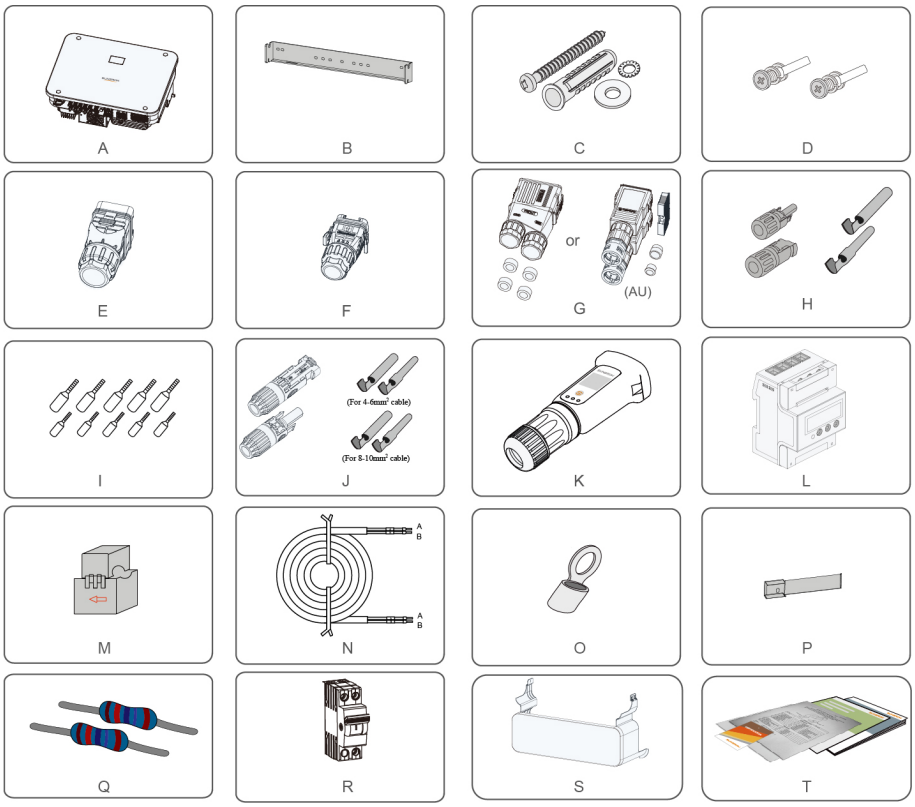


Figure 4-1 Scope of delivery

Item	Name	Quantity
A	Inverter	1
B	Wall-mounting bracket	1
C	Expansion plug set	4
D	M5×12 screws and washers	2
E	COM2 connector set	1
F	COM1 connector set	1
G	AC connector set ****	1
H	PV connectors	5
I	Cord end terminal*	10–33
J	Battery connectors*	1

Item	Name	Quantity
K	WiNet-S2 module	1
L	Smart Energy Meter	1
M	Current Transformer(CT)**	1 set (3 pcs) or 2 sets (6 pcs)
N	RS485 cable	1
O	OT terminal	1
P	Bottom bracket	1
Q	120Ω resistor	2
R	Manual Changeover Switch(63A)***	1
S	Protective Cover***	1
T	Documents	1

* The images shown here are for reference. The actual product and quantity are based on delivery.

** The Australia and New Zealand region is equipped with 6 x 100A/0.333V CT as standard, and the other areas are equipped with 3 x 100A/0.333V CT as standard.

*** These accessories are included in the scope of delivery only in Australia currently.

****AC connector sets are different in Australia and other countries.

4.3 Inverter Storage

Proper storage is required if the inverter is not installed immediately.

- Store the inverter in the original packing case with the desiccant inside.
- In case of stacking storage, the number of stacking layers should never exceed the limit marked on the outer side of the packing case.
- The packing case should be upright.
- If the inverter needs to be transported again, pack it strictly before loading and transporting it.
- Do not store the inverter in places susceptible to direct sunlight, rain, and strong electric field.
- Do not place the inverter in places with items that may affect or damage the inverter.
- Store the inverter in a clean and dry place to prevent dust and water vapor from eroding.
- Do not store the inverter in places with corrosive substances or susceptible to rodents and insects.

- Carry out periodic inspections. Inspection shall be conducted at least once every six months. If any insect or rodent bites are found, replace the packaging materials in time.
- If the inverter has been stored for one year or longer, or has been mounted but remains non-operational for more than three months, it must be inspected and tested by qualified personnel before being put into operation.

NOTICE

Please store the inverter according to the storage requirements. Product damage caused by failure to meet the storage requirements is not covered by the warranty.

5 Mechanical Mounting

⚠ WARNING

Respect all local standards and requirements during mechanical installation.

5.1 Safety During Mounting

⚠ DANGER

Make sure there is no electrical connection before installation.
Before drilling, avoid the water and electricity wiring in the wall.

⚠ WARNING

For specific requirements for the installation environment, see 5.2.1 Installation Environment Requirements. In case the environment where the product is installed does not meet the requirements, SUNGROW shall not be held liable for any property damage arising therefrom.

⚠ CAUTION

Improper handling may cause personal injury!

- **When moving the product, be aware of its weight and keep the balance to prevent it from tilting or falling.**
- **Wear proper protective equipment before performing operations on the product.**
- **The bottom terminals and interfaces of the product cannot directly contact the ground or other supports. The product cannot be directly placed on the ground.**

NOTICE

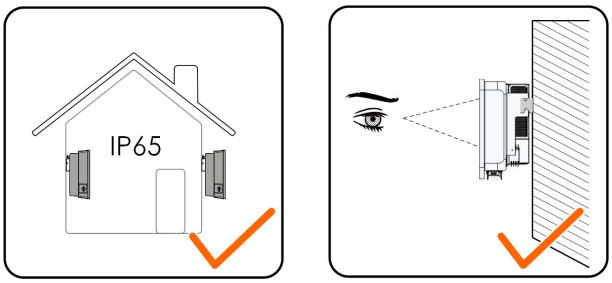
During installation, ensure that no device in the system causes it hard for the DC switch and the AC circuit breaker to act or hinders maintenance personnel from operating.
If drilling is required during installation:

- **Wear goggles and protective gloves when drilling holes.**
- **Make sure to avoid the water and electricity wiring in the wall before drilling.**
- **Protect the product from shavings and dust.**

5.2 Location Requirements

To a large extent, a proper installation location ensures safe operation, service life, and performance of the inverter.

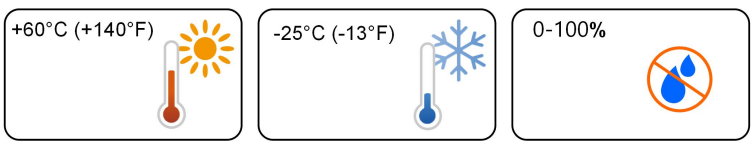
- The inverter with protection rating IP65 can be installed both indoors and outdoors.
- The inverter should be installed at a height that allows easy viewing of the LED indicator panel, as well as easy electrical connection, operation and maintenance.



5.2.1 Installation Environment Requirements

- If the inverter is installed in a place with lush vegetation, weed on a regular basis. In addition, the ground beneath the inverter needs to undergo certain treatment, such as laying cement or gravel, etc. (an area of 3 m × 2.5 m is recommended).
- Do not install the inverter in an environment with flammables, explosives, or smoke.
- Do not install the inverter in places prone to water leak, e.g., under the air-conditioner vent, the air vent, or the cable outlet window of the machine room, so as to prevent device damage or short circuit caused by intrusion of water.
- Do not install the inverter in a place with corrosives such as corrosive gas and organic solvent, etc.
- When the inverter is running, its surface may carry high voltages or get very hot. Do not touch it; otherwise, it may lead to burns or electric shocks.
- Do not install the inverter in a place that can be easily reached.
- The installation site must have solid ground, free of rubber-like soils (which cannot be effectively compacted) or weak soils, and should not be prone to subsidence. Also, avoid low-lying areas where water or snow may accumulate. Ensure the site is located above the highest recorded water level in the area.
- Do not install the inverter in a position that could be flooded.
- To prevent vegetation or water on the ground from impacting inverter operation, if the space above meets the designated requirements, elevate the inverter to an appropriate height.
- Install the inverter in a place with shelter, so as to prevent it from getting impacted by direct sunlight and severe weather (e.g., snow, rain, and lightning). The inverter will derate in high temperatures for self-protection. If installed in a place directly exposed to sunlight, as the temperature rises, the inverter may experience power reduction.
- Good heat dissipation is very important to the inverter. Please install the inverter in a ventilated environment.

- Please consult SUNGROW before installing inverters outdoors in areas prone to salt damage, which are mainly coastal areas within 500 meters of the coast. The sedimentation amount of salt spray is correlated to the characteristics of the seawater, sea winds, precipitation, air humidity, topography, and forest coverage in the adjacent sea areas, and there are substantial differences between different coastal areas.
- To ensure device safety and service life, avoid using this product in highly polluted environments containing substances such as sulfur or halogens.
- The inverter is strictly prohibited from being installed in environments with vibration or strong electromagnetic fields (including strong common-mode interference). A strong magnetic field environment refers to one where the magnetic field strength exceeds 30 A/m. The aforementioned environments may cause the product to malfunction.
- In dusty environments such as places full of dust, smoke, or floc, particles may cling to the device's air outlet or heat sink, thus impacting its heat dissipation performance or even getting it damaged. Therefore, do not install the inverter in dusty environments. If the inverter has to be installed in such environments, please clean its fans and heat sink on a regular basis to ensure a good heat dissipation performance.
- The average temperature approximately 1 m around the inverter should be taken as its ambient operating temperature. The temperature and humidity should meet the requirements below:



5.2.2 Carrier Requirements

The mounting structure where the inverter is installed must comply with local/national standards and guidelines. Ensure that the installation surface is solid enough to bear four times the weight of the inverter and is suitable for the dimensions of the inverter (e.g. cement walls, plasterboard walls, etc.).

Do not install the inverter on a carrier that may vibrate in resonance, so as to avoid making bigger noise.

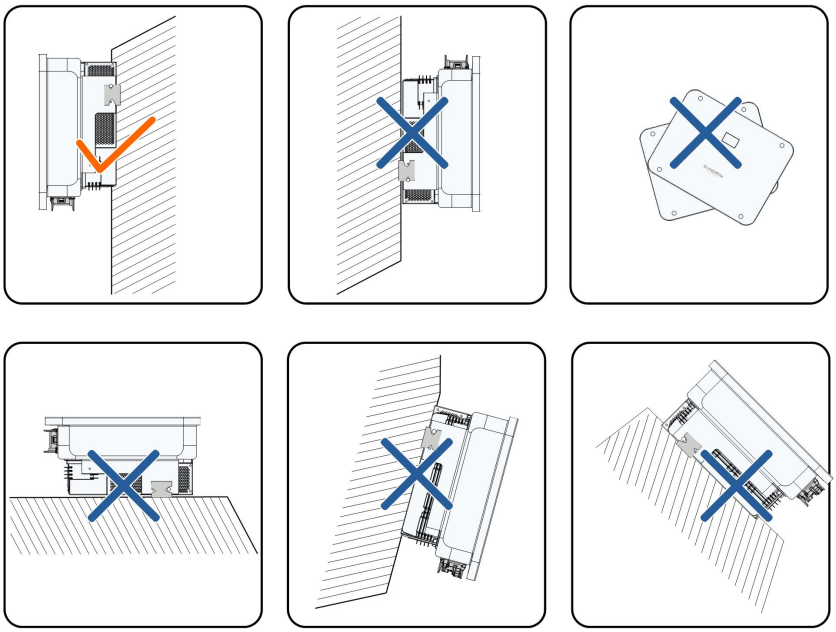
Installation on combustible building materials is strictly prohibited. Suitable mounting surfaces include:

Non-combustible wall surfaces: Concrete, fire-resistant gypsum board, brick wall, etc. Non-combustible roof structures: Color-Coated corrugated steel roofing sheets, precast concrete slabs, fiber-reinforced cement boards, etc.



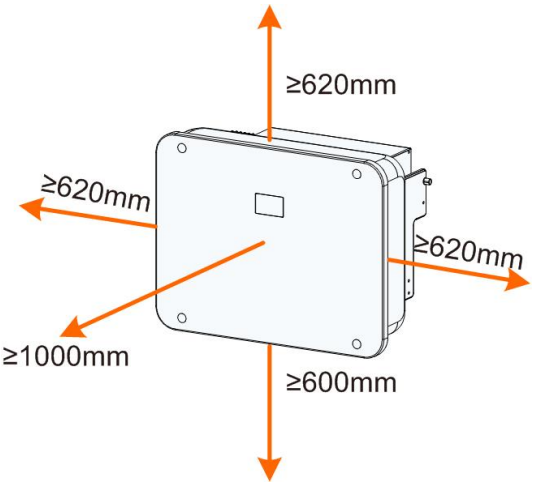
5.2.3 Angle Requirements

Install the inverter vertically. Never install the inverter horizontally, or at forward/backward tilted, side tilted, or upside down.

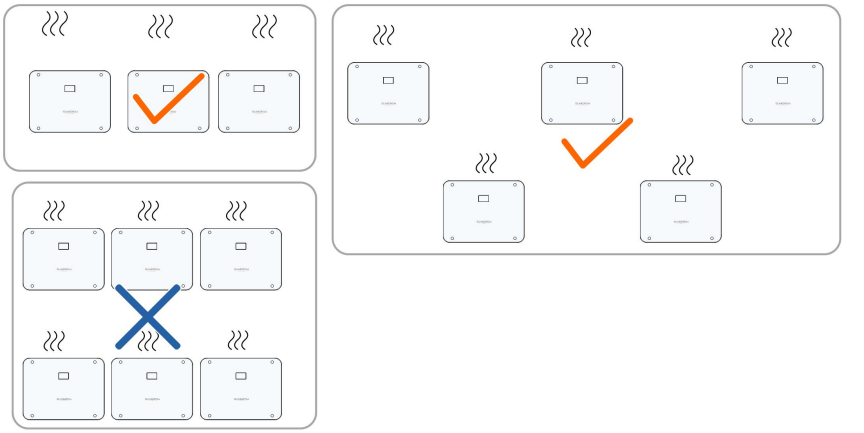


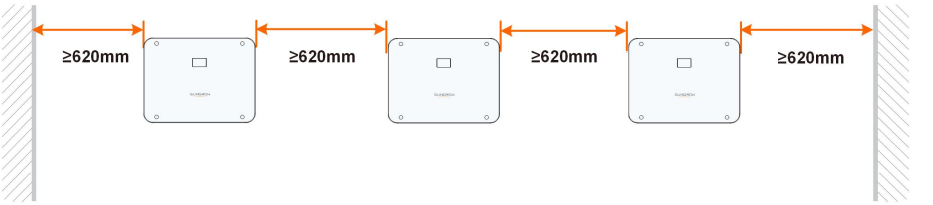
5.2.4 Clearance Requirements

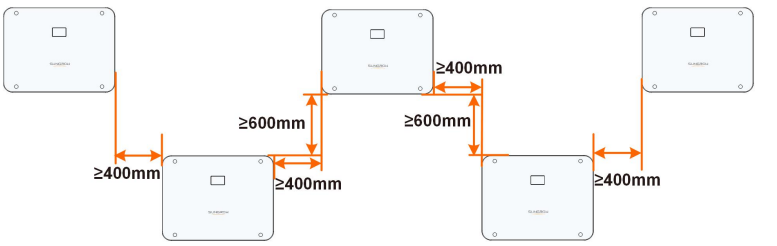
Reserve enough clearance around the inverter to ensure sufficient space for heat dissipation.



In case of multiple inverters, reserve specific clearance between the inverters.





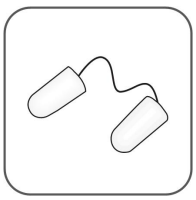


5.3 Installation Tools

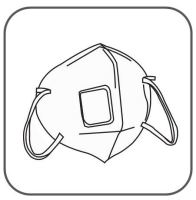
Installation tools include but are not limited to the following recommended ones. If necessary, use other auxiliary tools on site.



Goggles



Earplugs



Dust mask



Safety gloves



Safety shoes



Utility knife



Slotted screwdriver (M4、M2)



Phillips screwdriver (M5)



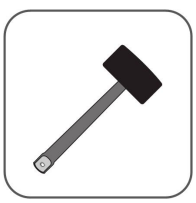
Hammer drill (φ10)



Marker



Vacuum cleaner



Rubber mallet



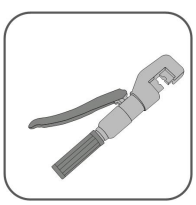
Anti-static wrist strap



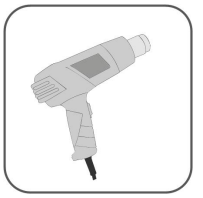
Wire cutter



Wire stripper



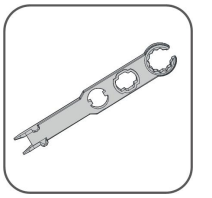
Hydraulic pliers



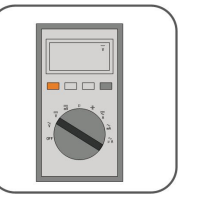
Heat gun



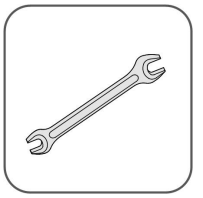
Crimping tool
4–6mm^2
10mm^2



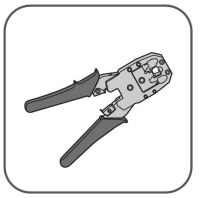
Wrench for Battery terminal



Multimeter
≥ 1000V DC



Open-end wrench
(24 mm, 35 mm)



RJ45 crimping tool

5.4 Moving the Inverter

Before installation, remove the inverter from the packing case and move it to the installation site. Follow the instructions below as you move the inverter:

- Always be aware of the weight of the inverter.
- Lift the inverter using the handles positioned on both sides of the inverter.
- Move the inverter by one or two people or by using a proper transport tool.
- Do not release the equipment unless it has been firmly secured.

⚠ CAUTION

Improper handling may cause personal injury!

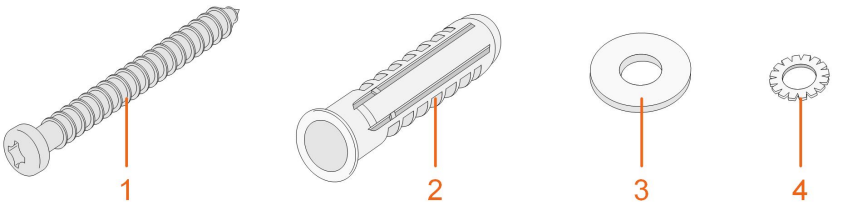
- **Arrange an appropriate number of personnel to carry the inverter according to its weight, and installation personnel should wear protective equipment such as anti-impact shoes and gloves.**
- **Attention must be paid to the center of gravity of the inverter to avoid tilting during handling.**
- **Placing the inverter directly on a hard ground may cause damage to its metal enclosure. Protective materials such as sponge pad or foam cushion should be placed underneath the inverter.**
- **Move the inverter by holding the handles on it. Do not move the inverter by holding the terminals.**

5.5 Installing the Inverter

Prerequisite

Install the inverter on the wall using the provided wall-mounting bracket and expansion plug sets.

The expansion plug set shown below is recommended for the installation.

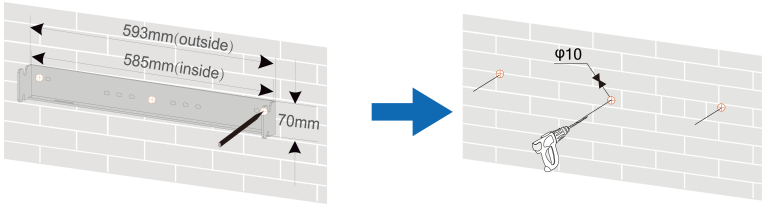


(1) Self-tapping screw | (2) Expansion tube | (3) Fender washer | (4) Spring washer

Step 1 Place the wall-mounting bracket to a proper position on the wall. Mark the positions and drill the holes.

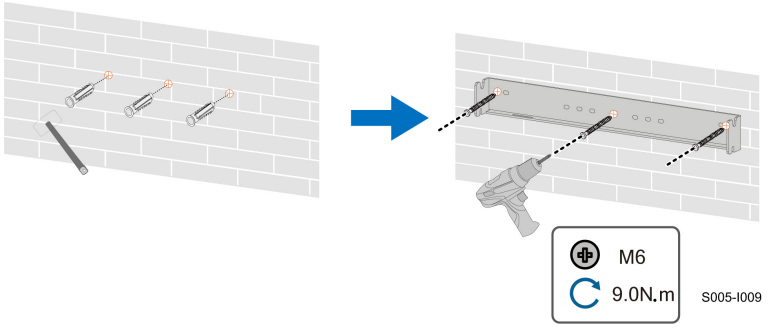
NOTICE

Observe the level on the bracket and adjust until the bubble is in the middle position.
The depth of the holes should be about 70 mm.

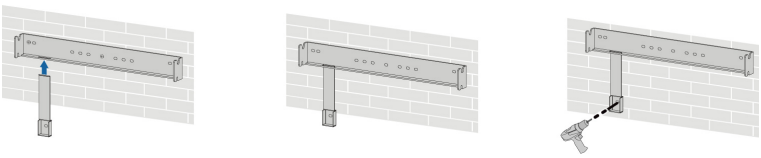


* The image shown here is for reference only. The actual product received may differ.

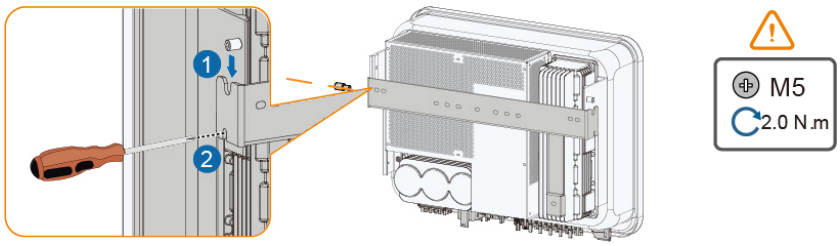
Step 2 Place the expansion tubes into the holes. Then secure the wall-mounting bracket to the wall firmly with the expansion bolt sets.



Step 3 Install the bottom bracket to avoid the inverter tilting forward.



Step 4 Lift the inverter and slide it down along the wall-mounting bracket to make sure they match perfectly. Use one screw set to lock either left or right side.



--End

6 Electrical Connection

6.1 Safety Instructions

⚠ DANGER

The PV string will generate lethal high voltage when exposed to sunlight.

- **Operators must wear proper personal protective equipment during electrical connections.**
- **Must ensure that cables are voltage-free with a measuring instrument before touching DC cables.**
- **Respect all safety instructions listed in relevant documents about PV strings.**

⚠ DANGER

- **Before electrical connections, please make sure that the inverter switch and all switches connected to the inverter are set to "OFF", otherwise electric shock may occur!**
- **Ensure that the inverter is undamaged and all cables are voltage free before performing electrical work.**
- **Do not close the AC circuit breaker until the electrical connection is complete.**

⚠ DANGER

Batteries deliver electric power, resulting in burns or a fire hazard when they are short circuited, or wrongly installed.
Lethal voltages are present at the battery terminals and cables connecting to the inverter. Severe injuries or death may occur if the cables and terminals in the inverter are touched.

⚠ WARNING

Damage to the product caused by incorrect wiring is not covered by the warranty.

- **Electrical connection must be performed by professionals.**
- **Operators must wear proper personal protective equipment during electrical connections.**
- **All cables used in the PV generation system must be firmly attached, properly insulated, and adequately dimensioned.**

NOTICE

All electrical connections must comply with local and national / regional electrical standards.

- **Cables used by the user shall comply with the requirements of local laws and regulations.**
- **Only with the permission of the national / regional grid department, the inverter can be connected to the grid.**

NOTICE

- **Before connecting a power cable (such as the AC cable, the DC cable, etc.), confirm that the label and identifier on the power cable are correct.**
- **Please make sure to divide the AC output cable from the DC input cable during the electrical connetction to avoid any possible short circuit.**
- **When laying out communication cables, separate them from power cables and keep them away from strong interference sources to prevent communication interruption.**

NOTICE

All vacant terminals must be covered with waterproof covers to prevent affecting the protection rating.
When the wiring is completed, seal the gap of cable inlet and outlet holes with fireproof / waterproof materials such as fireproof mud to prevent foreign matter or moisture from entering and affecting the long-term normal operation of the inverter.
Comply with the safety instructions related to PV strings and the regulations related to the utility grid.

- If excessive loads are connected to the inverter backup port, the inverter will shut down for protection. Please remove some loads and restart the inverter.
- The cable colors in figures in this manual are for reference only. Please select cables according to local cable standards.

6.2 Terminal Description

All electrical terminals are located at the bottom of the inverter.

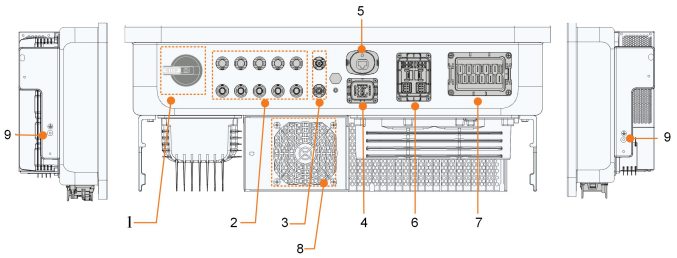


Figure 6-1 Terminals at the Bottom of the Inverter

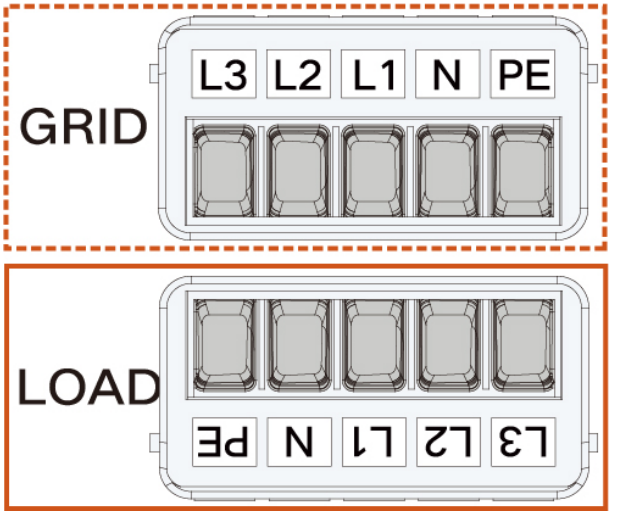
* The image shown here is for reference only. The actual product received may differ.

No.	Name	Description
1	DC switch	Used to disconnect PV - only when there is no PV production
2	PV terminals	Positive and negative DC input connectors The terminal number depends on inverter model
3	Battery connection	Connectors for the battery power cables
4	COM1 terminal	Communication port for parallel connection of inverters
5	WLAN terminal	Connector for the WiNet-S2 module
6*	COM2 terminal	Communication connection for Smart Energy Meter, BAT, Logger, DRM, DO, RSD, NS Protection, and Emergency Shutdown
7	LOAD terminal and GRID terminal	AC terminal reserved for loads (household loads and backup loads) and grid AC terminal is defferent inAustrilia and other countries.
8	Fan	Used for inverter heat dissipation. The number of fans varies by product model: Not available for SH5-20T, 1 for SH25T
9	Additional grounding terminal	Used for reliable grounding

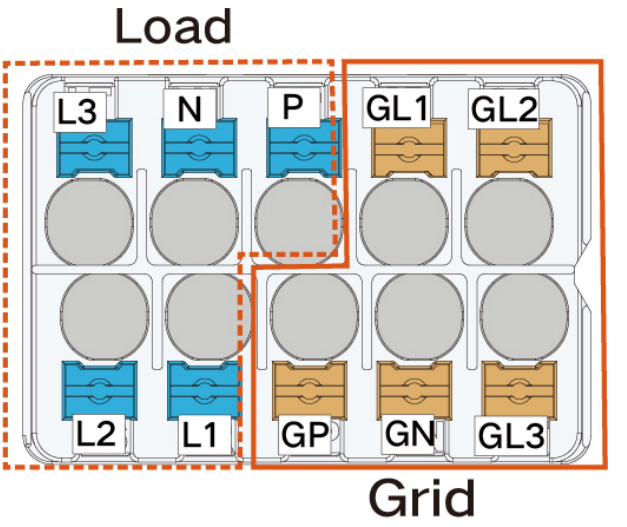
*For details on RSD, NS protection, and emergency shutdown, please refer to the Multi-Hybrid System Application Manual. Contact SUNGROW for further information.

AC terminal is defferent in Austrilia and other countries.

- For Austrilia, GRID and LOAD terminals are shown as below.



- For other countries, GRID and LOAD terminals are shown as below.



During the software upgrade process for inverters, batteries, and communication equipment, various functions may become inoperative and will return to normal after the software upgrade is completed.

COM1 Terminal

COM1 is a communication port mainly used for the parallel connection of inverters. Details about this terminal are shown below:

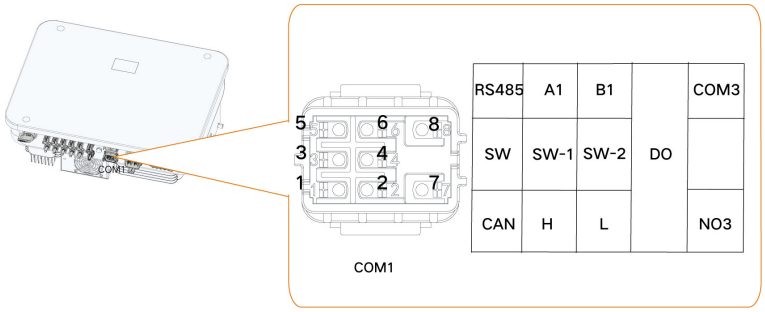


Table 6-1 The Label Description of COM1 Terminal

Label	Description
RS485 (A1, B1)	The RS485 communication port is used only for the parallel connection of SUNGROW SH5-25T hybrid inverters. It should not be used for other purposes or the parallel connection of third-party devices.
SW (SW-1, SW-2)	Smart switch signal feedback port, used for parallel connection of inverters (≥3 inverters)
CAN (H, L)	CAN communication port for parallel connection of inverters
DO (COM3, NO3)	Intelligent control switch for parallel connection of inverters (connect the master only)

COM2 Terminal

COM2 is used mainly for establishing communication with devices such as meter and battery. Details about this terminal are shown below:

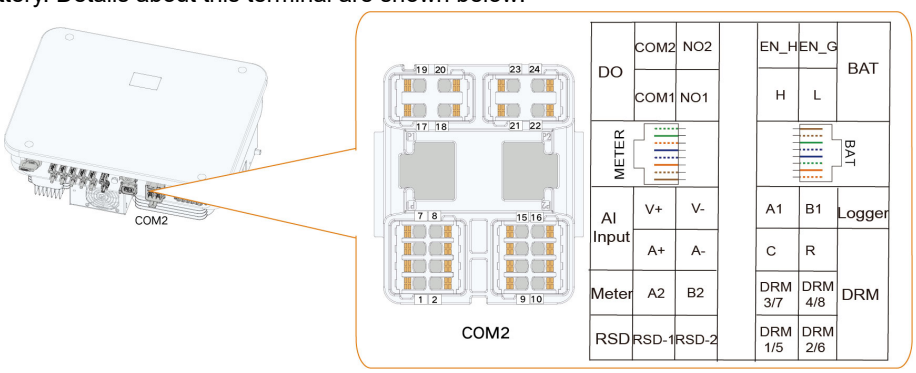
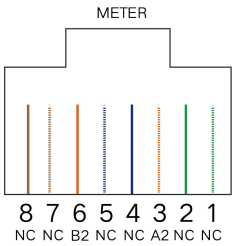
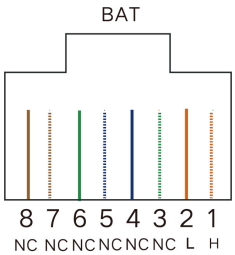


Table 6-2 The label of RJ45 terminal



RJ45–METER

NC	NC	B2	NC	NC	A2	NC	NC
8	7	6	5	4	3	2	1



RJ45–BAT

NC	NC	NC	NC	NC	NC	L	H
8	7	6	5	4	3	2	1

Table 6-3 The label description of COM2 terminal

Label	Description
DO	• DO (COM1, NO1): Grounding fault/alarm • DO (COM2, NO2): DO wiring between the inverter and the generator
AI Input	Reserved
Meter (A2, B2)	Connect to the Smart Energy Meter (If installing a single inverter or if installing the master inverter in a string of parallel inverters.)
RSD (RSD-1, RSD-2)	Connect an external switch to enable the emergency stop function.
BAT	BAT (EN_H, EN_G):Enable the battery with a voltage of 12V. BAT (H, L):To enable the communication between the inverter and the Li-ion battery
Logger (A1, B1)*	Connect to the Logger in the parallel connection, so as to implement data exchange with PC or other monitoring devices.
DRM	• "AU"/"NZ": Demand response enabling device (DRED) • "IT": Interface protection system (SPI) • "DE": Ripple Control Receiver (RCR)
RJ45–METER (A2, B2)	RJ45 port for communication between the inverter and the Smart Energy Meter

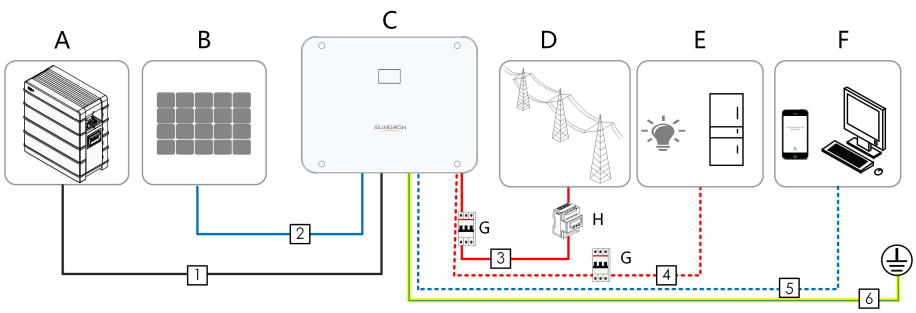
Label	Description
RJ45–BAT (H, L)	RJ45 port for communication between the inverter and the battery

*The length of the RS485 communication cable cannot exceed 1200 m (1200 m is supported for the default baud rate of 9600 only). All other communication cables must have a length of less than 30 m. For detailed wiring instructions, please refer to the System Application Manual. For more information, contact SUNGROW.

6.3 Electrical Connection Overview

System Wiring Diagram

The system wiring diagram is shown below:



(A) Battery (B) PV string (C) Inverter

(D) Grid (E) Backup loads (F) Monitoring device

(G) AC circuit breaker (H) Smart Energy Meter

NOTICE

- **Make sure not to switch the phase order (L1-L3), which may cause malfunction.**
- **Since the circuits of the inverter's PV terminal and battery terminal are not direct-coupled, backfeeding due to short-circuits will not occur between them. To prevent safety issues caused by short-circuits at the terminal, when installing the external overcurrent protection device, always consider the maximum current allowed for the battery and PV terminals (max. discharging current of battery: 50A, short-circuit current of PV terminal: 20A). The specification of the overcurrent protection device used should be appropriately selected, to ensure the safe and reliable operation of the system.**

Table 6-4 Cable requirements

No.	Cable	Type	Specification	
			Outer diameter(mm)	Cross section (mm^2)
1	Battery Power Cable	Outdoor multi-core copper wire cable, complying with 1,000V standard	6.4~8.5	SBR096–256: 6 (10AWG)
				SBH100–400: 10 (7AWG)
2	DC cable	PV cable, complying with 1,000V standard	6.4~8.0	4~6 (12 ~ 10AWG)
3, 4	AC cable *	Outdoor multi-core copper wire cable	SH5–12T: 14.4~23	SH5–12T: 6~10 (10 ~ 7AWG)
			SH15–25T: 21~27.5	SH15–25T: 10~16 (7 ~ 5AWG)
5	Communication cable	Shielded twisted-pair cable	5~6.4	2 * (0.5 ~ 0.75) (20 ~ 18AWG)
		CAT 5E outdoor shielded network cable**		8 * 0.2 (24AWG)
6	Additional Grounding cable	Outdoor single-core copper wire cable	The same as that of the PE wire in the AC cable	

*In the whole home backup scenario (where household loads are all connected to the LOAD terminal), the AC cable should be selected according to the actual household loads:

1. If 27.6kVA (40A) ≤ household loads ≤ 43kVA (63A), it is recommended to use a cable with a wire cross-sectional area of 16 mm². If a smaller cable size is selected, use a circuit breaker with a lower trip current accordingly.

2. If 13.8kVA (20A) ≤ household loads ≤ 27.6kVA (40A), use a cable with a wire cross-sectional area of 10~16 mm²;

3. If household loads ≤ 13.8kVA (20A), use a cable with a wire cross-sectional area of 6~10 mm².

- If local regulations have other requirements for AC cables and additional grounding cable, select cable specifications according to the local regulations.

- The factors that affect cable selection include rated current, cable type, routing mode, ambient temperature, and maximum expected line loss.
- The cabling distance between the battery and the inverter should be less than 10 m, and within 5 m is recommended.

**To meet shielding and anti-interference requirements:

- Shielded Ethernet cables are mandatory.It is recommended to use CAT 5E or CAT 6 shielded cables.
- Use Ethernet cables with magnet cores at both ends, and in some cases, add magnet cores in the middle.

Wire Sizes for Different Terminals

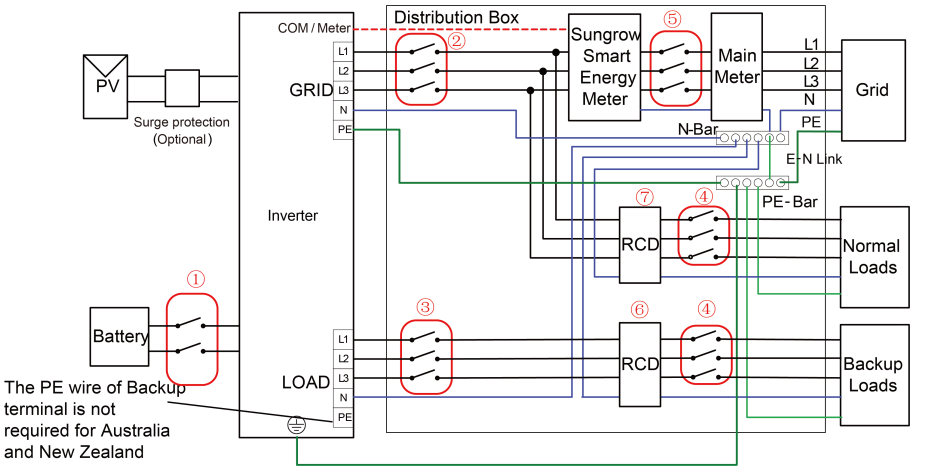
Table 6-5 Wire sizes for different terminals

Terminal					
Wire cross-sectional area (mm^2)	0.5mm^2	0.75mm^2	10mm^2	16mm^2	16mm^2
Cable	Communication cable	Communication cable	AC cable	AC cable	AC cable

For a 16mm² cable, if the on-site installation utilizes a rigid copper cable with a low strand count (<10 strands) and individual strand diameters exceeding 1.7mm, it is recommended practice to terminate the conductor directly to the terminal after stripping the insulation layer.

Backup Wiring Diagram (Australia and New Zealand)

The neutral cable of GRID side and BACK-UP side must be connected together according to the wiring rules AS/NZS_3000. Otherwise the backup function will not work.



This wiring diagram is for reference only. Please confirm the actual wiring requirements for different regions with SUNGROW.

NO.	SH5/6T	SH8/10/12T	SH15T	SH20/25T
①	63A/800V DC breaker *			
②	25-63A/400V ** Type B (Recommend)/ Type C (Compatible) AC breaker	32-63A/400V ** Type B (Recommend)/ Type C (Compatible) AC breaker	63A/400V ** Type B (Recommend)/ Type C (Compatible) AC breaker	63A/400V** Type B(Recommend)/ Type C (Compatible) AC breaker
③	Depends on loads			
④	Depends on loads			
⑤	Depends on household loads and inverter capacity			
⑥⑦	30mA RCD (Comply with local regulation)			

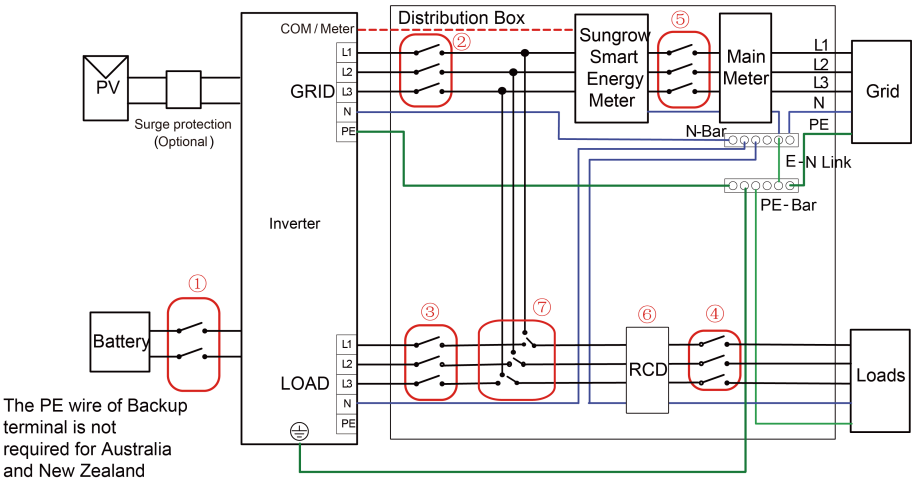
1. *If the battery is integrated with a readily accessible internal DC breaker, no additional DC breaker is required.

2. **Select an MCB with an appropriate rated current based on the actual requirements, including the overall wiring scheme, the number of loads, and the inverter's load-carrying capacity.

3. The values in the table are recommended values and can be set to other values according to actual conditions.

4. To improve the safety of the system, set the “Import Power Limit” for the inverter immediately after completing the wiring. The formula used to calculate the import power limit should be: Set value of Import Power Limit (kW) ≤ 3*230*0.8*rated current of the house's main switch.

Whole Home Backup Wiring Diagram (Australia and New Zealand)



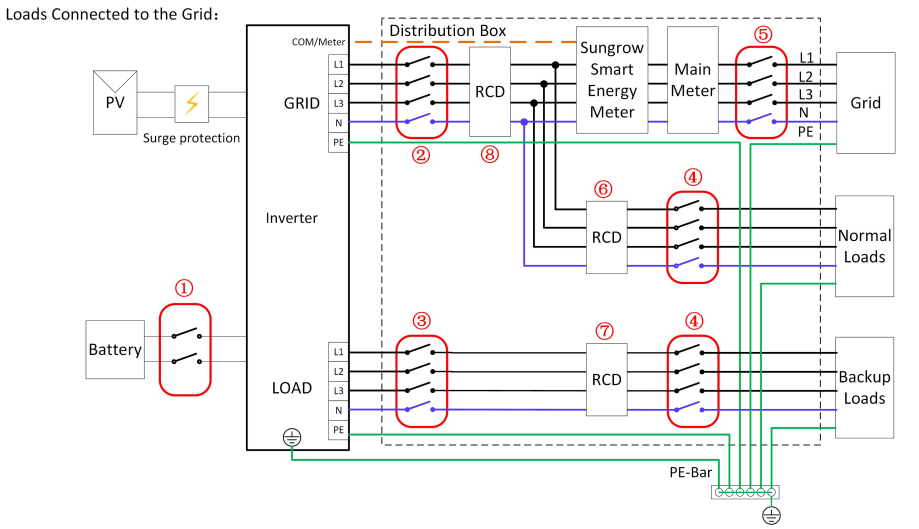
This wiring diagram is for reference only. Please confirm the actual wiring requirements for different regions with SUNGROW.

NO.	SH5/6T	SH8/10/12T	SH15T	SH20/25T
①	63A/800V DC breaker			
②	63A/400V TypeB AC breaker			
③	Depends on loads			
④	Depends on loads			
⑤	Depends on household loads and inverter capacity			
⑥	30mA RCD (Comply with local regulation)			
⑦	63A/230V manual changeover switch*			

*The manual changeover switch is included in the scope of delivery. A 63A manual changeover switch is required for the whole home backup scenario. When switching to "LOAD" using the changeover switch, household loads will be supplied by the PV installation and battery. When the inverter is faulty or undergoing maintenance, switch to "GRID" to ensure the loads can work normally.

Backup Wiring Diagram (Other Countries)

The following diagram is an example for grid systems without special requirement on wiring connection.



This wiring diagram is for reference only. Please confirm the actual wiring requirements for different regions with SUNGROW.

NO.	SH5/6T	SH8/10/12T	SH15T	SH20/25T
①	63A/800V DC breaker *			
②	25-63A/400V ** TypeB AC breaker	32-63A/400V ** TypeB AC breaker	63A/400V** TypeB AC breaker	63A/400V ** TypeB AC breaker
③	Depends on loads			
④	Depends on loads			
⑤	Depends on household loads and inverter capacity			
⑥⑦	30mA RCD (Comply with local regulation)			
⑧	300mA RCD (Comply with local regulation)			

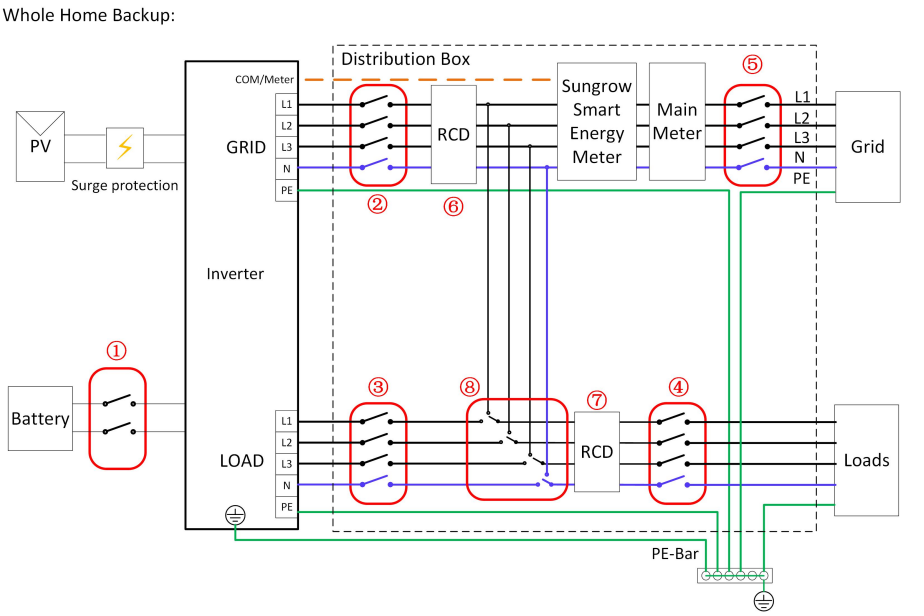
1. *If the battery is integrated with a readily accessible internal DC breaker, no additional DC breaker is required.

2. **Select an MCB with an appropriate rated current based on the actual requirements, including the overall wiring scheme, the number of loads, and the inverter's load-carrying capacity.

3. The values in the table are recommended values and can be set to other values according to actual conditions.

4. To improve the safety of the system, set the “Import Power Limit” for the inverter immediately after completing the wiring. The formula used to calculate the import power limit should be: Set value of Import Power Limit (kW) ≤ 3*230*0.8*rated current of the house's main switch.

Whole Home Backup Wiring Diagram (Other Countries)



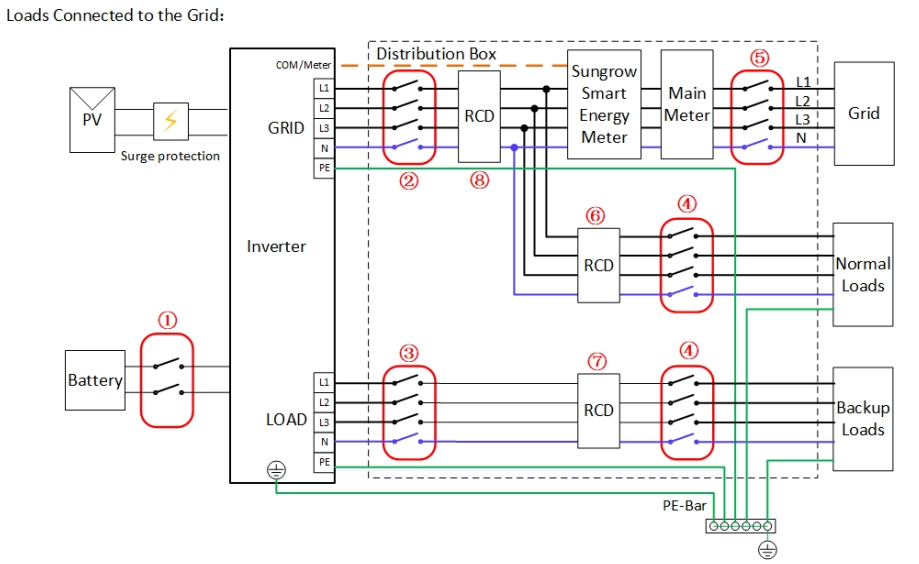
This wiring diagram is for reference only. Please confirm the actual wiring requirements for different regions with SUNGROW.

NO.	SH5/6T	SH8/10/12T	SH15T	SH20/25T
①	63A/800V DC breaker			
②	63A/400V TypeB AC breaker			
③	Depends on loads			
④	Depends on loads			
⑤	Depends on household loads and inverter capacity			
⑥	300mA RCD (Comply with local regulation)			
⑦	30mA RCD (Comply with local regulation)			
⑧	≥63A/230V manual changeover switch*			

*The manual changeover switch should be prepared by users separately. For the whole home backup scenario, it is recommended to use at least a 63A manual changeover switch, with 80A or 100A preferred. When switching to "LOAD" using the changeover switch, household loads will be supplied by the PV installation and battery. When the inverter is faulty or undergoing maintenance, switch to "GRID" to ensure the loads can work normally.

Backup Wiring Diagram TT System

The following diagram is an example for grid systems without special requirement on wiring connection.



This wiring diagram is for reference only. Please confirm the actual wiring requirements for different regions with SUNGROW.

NO.	SH5/6T	SH8/10/12T	SH15T	SH20/25T
①	63A/800V DC breaker *			
②	25-63A/400V** TypeB AC breaker	32-63A/400V** TypeB AC breaker	63A/400V** TypeB AC breaker	63A/400V** TypeB AC breaker
③	Depends on loads			
④	Depends on loads			
⑤	Depends on household loads and inverter capacity			
⑥⑦	30mA RCD (Comply with local regulation)			
⑧	300mA RCD (Comply with local regulation)			

1. *If the battery is integrated with a readily accessible internal DC breaker, no additional DC breaker is required.

2. **Select an MCB with an appropriate rated current based on the actual requirements, including the overall wiring scheme, the number of loads, and the inverter's load-carrying capacity.

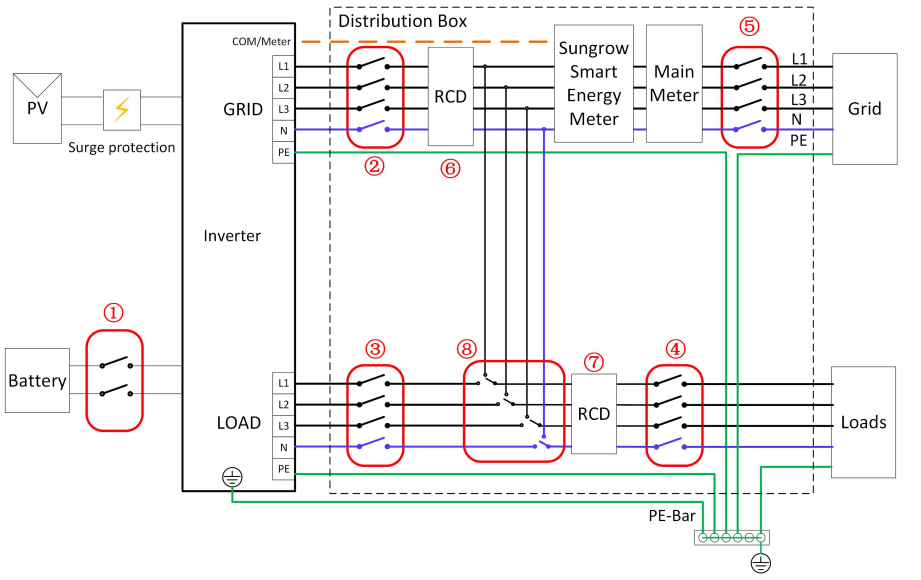
3. The values in the table are recommended values and can be set to other values according to actual conditions.

4. To improve the safety of the system, set the “Import Power Limit” for the inverter immediately after completing the wiring. The formula used to calculate the import power limit should be: Set value of Import Power Limit (kW) ≤ 3*230*0.8*rated current of the house's main switch.

Whole Home Backup Wiring Diagram TT System

The following diagram is an example for grid systems without special requirement on wiring connection.

Whole Home Backup:



This wiring diagram is for reference only. Please confirm the actual wiring requirements for different regions with SUNGROW.

NO.	SH5/6T	SH8/10/12T	SH15T	SH20/25T
①	63A/800V DC breaker			
②	63A/400V TypeB AC breaker			
③	Depends on loads			

NO.	SH5/6T	SH8/10/12T	SH15T	SH20/25T
④	Depends on loads			
⑤	Depends on household loads and inverter capacity			
⑥	300mA RCD (Comply with local regulation)			
⑦	30mA RCD (Comply with local regulation)			
⑧	≥63A/230V manual changeover switch*			

*The manual changeover switch should be prepared by users separately. For the whole home backup scenario, it is recommended to use at least a 63A manual changeover switch, with 80A or 100A preferred. When switching to "LOAD" using the changeover switch, household loads will be supplied by the PV installation and battery. When the inverter is faulty or undergoing maintenance, switch to "GRID" to ensure the loads can work normally.

6.4 External Protective Grounding Connection

⚠ DANGER

- **There are large currents during the inverter's operation. If the inverter is powered on and put into operation without being grounded, it may lead to electric shock hazards or failures of major protective functions such as surge protection. Therefore, before powering on the inverter, make sure it has been reliably grounded; otherwise, damages caused therefrom will not be covered by warranty.**
- **When performing electrical connections of the inverter, give the highest priority to grounding. Be sure to carry out the grounding connection first.**

⚠ WARNING

- **Since the inverter is not equipped with a transformer, neither the negative electrode nor the positive electrode of the PV string can be grounded. Otherwise, the inverter will not operate normally.**
- **Connect the grounding terminal to the external protective grounding point before AC cable connection, PV string connection, and communication cable connection.**
- **The external protective grounding point provides a reliable ground connection. Do not use an improper grounding conductor for grounding, Otherwise, it may cause product damage or personal injury.**
- **Depending on Local Rules, please also ground the PV panel subconstruction to the same common grounding point (PE Bar) in addition to local lightning protection rules.**

⚠ WARNING

The external protective grounding terminal must meet at least one of the following requirements.

- **The cross-sectional area of the grounding cable is not less than 10 mm^2 for copper wire or 16 mm^2 for aluminum wire. It is recommended that both the external protective grounding terminal and the AC side grounding terminal be reliably grounded.**
- **If the cross-sectional area of the grounding cable is less than 10 mm^2 for copper wire or 16 mm^2 for aluminum wire, ensure that both the external protective grounding terminal and the AC side grounding terminal are reliably grounded.**

The grounding connection can be made by other means if they are in accordance with the local standards and regulations, and SUNGROW shall not be held liable for the possible consequences.

6.4.1 External Protective Grounding Requirements

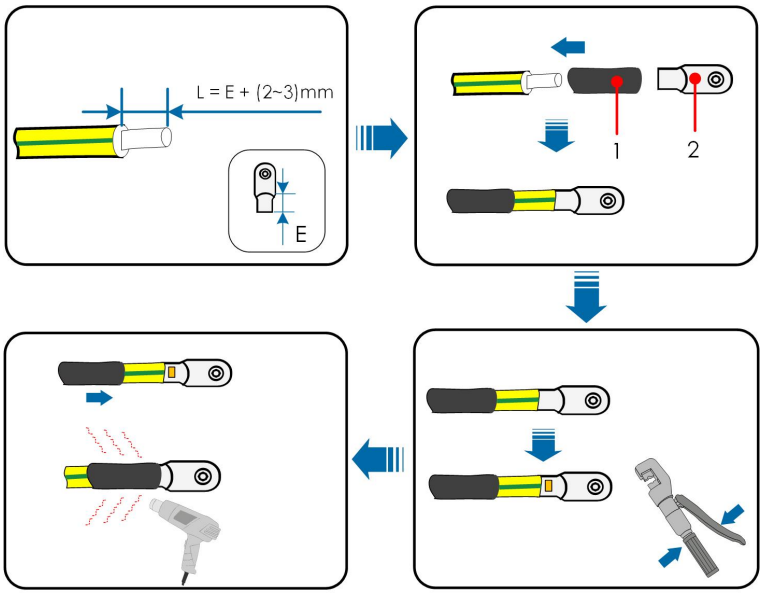
All non-current carrying metal parts and device enclosures in the PV power system should be grounded, for example, brackets of PV modules and inverter enclosure.

When there is only one inverter in the PV system, connect the external protective grounding cable to a nearby grounding point.

When there are multiple inverters in the PV system, connect the external protective grounding terminals of all inverters and the grounding points of the PV module brackets to ensure equipotential connections to ground cables (according to the onsite conditions).

6.4.2 Connection Procedure

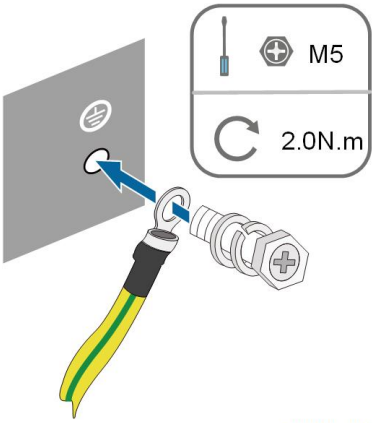
Step 1 Prepare the cable and OT/DT terminal.



(1) Heat shrink tubing (2) OT/DT terminal

After being crimped, the OT terminal must wrap the wires completely, and the wires must contact the OT terminal closely.
When using a heat gun, protect the device from being scorched.

Step 2 Remove the screw on the grounding terminal and fasten the cable with a screwdriver.



Step 3 Apply paint to the grounding terminal to ensure corrosion resistance.

--End

6.5 AC Cable Connection

6.5.1 AC Side Requirements

Only with the permission of the local grid department, the inverter can be connected to the grid.

Before connecting the inverter to the grid, ensure the grid voltage and frequency comply with requirements, for which, refer to 11.1 Technical Data. Otherwise, contact the electric power company for help.

⚠ WARNING

AC circuit breakers should be installed on the output side of the inverter and the grid side to ensure safe disconnection from the grid.

- **Determine whether an AC circuit breaker with greater overcurrent capacity is required based on actual conditions.**
- **Multiple inverters cannot share one AC circuit breaker.**

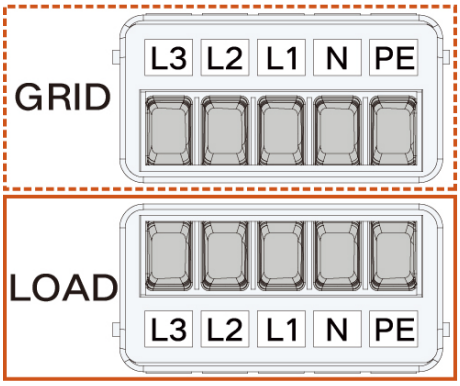
Residual Current Monitoring Device

With an integrated universal current-sensitive residual current monitoring unit included, the inverter will disconnect immediately from the mains power once a fault current with a value exceeding the limit is detected.

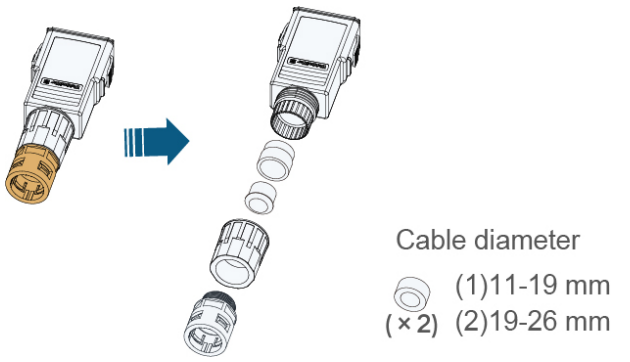
6.5.2 Installing the AC Connector

6.5.2.1 For Australia

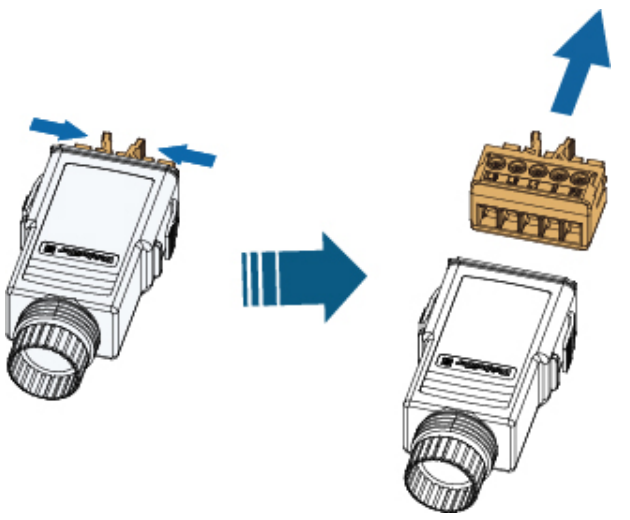
GRID and LOAD terminals are shown as below.



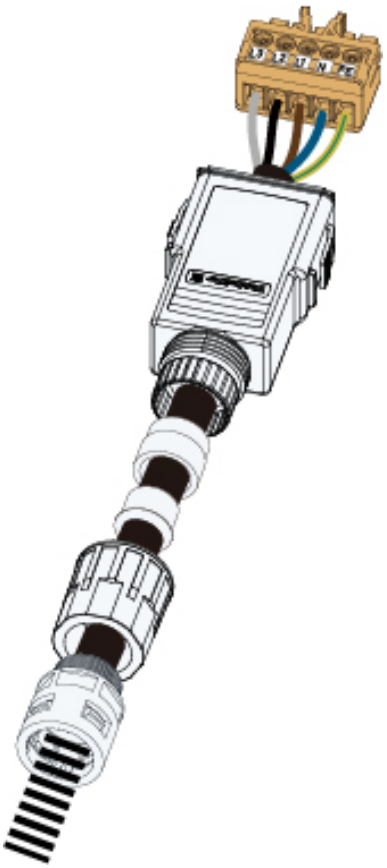
Step 1 Unscrew the swivel nut of the AC connector.



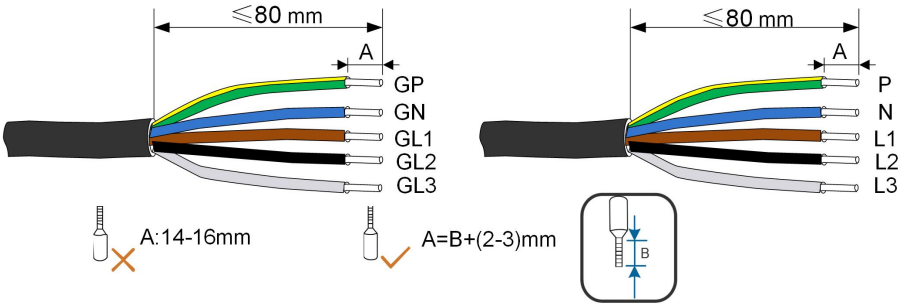
Step 2 Take out the terminal plug from the housing.



Step 3 Thread the AC cable of appropriate length through the swivel nut and the housing.

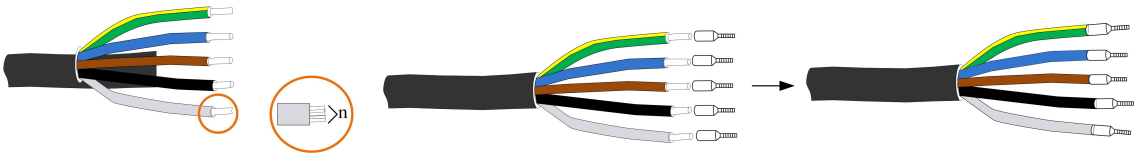


Step 4 Strip the cable by 80 mm. If the cold-pressed terminal is to be crimped onto the cable, the cable stripping length should be 2~3 mm plus the length of the metal body of the terminal. If the cold-pressed terminal is not used, strip the cable by 14~16 mm.



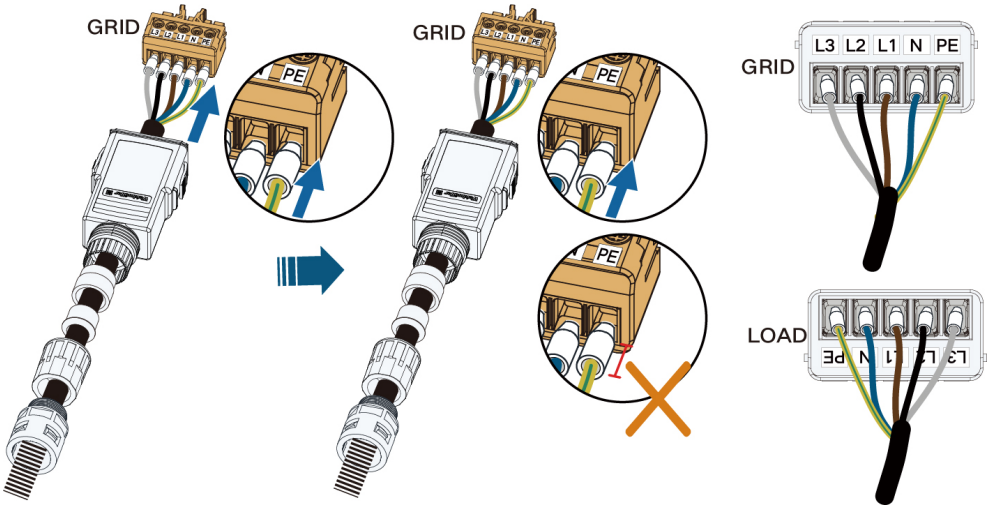
The color of the cable cores in the figure is for reference only, and cables or cable cores selected must meet local standards.

Step 5 **(Optional)** If the number of cable wires (n) > 7, use cold-pressed terminals for cable crimping. If n ≤ 7, skip this step.



Select appropriate cord end terminal according to the cable cross-section area.

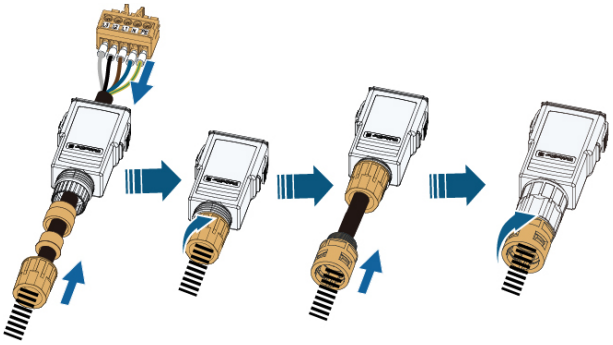
Step 6 When wiring, the five wires (LOAD or GRID) should be correctly positioned according to the marks and inserted into the terminal at the same time. After finishing wiring, make sure the cold-pressed terminal does not protrude from the outside surface of the AC terminal.



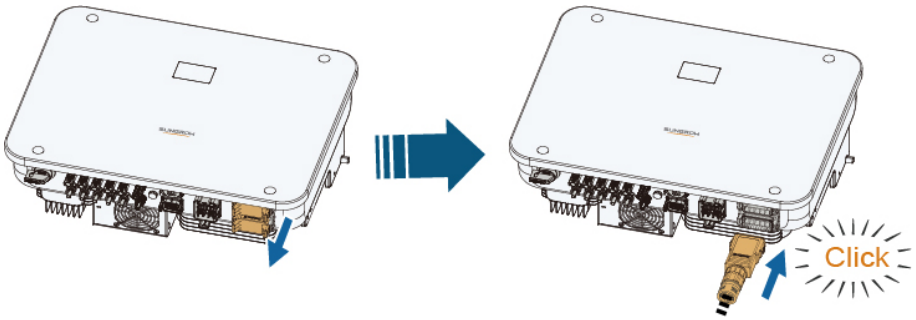
⚠ WARNING

When performing AC wiring (LOAD or GRID), check carefully if the cable wires match the ports properly. Incorrect wiring will damage the inverter.
Check that the phase order and phase sequence is correct everywhere between the hybrid inverter and the grid connection point before connecting the cable to the inverter to avoid damage.

Step 7 Ensure that the wires are securely in place by slightly pulling them. Tighten the swivel nut to the housing.



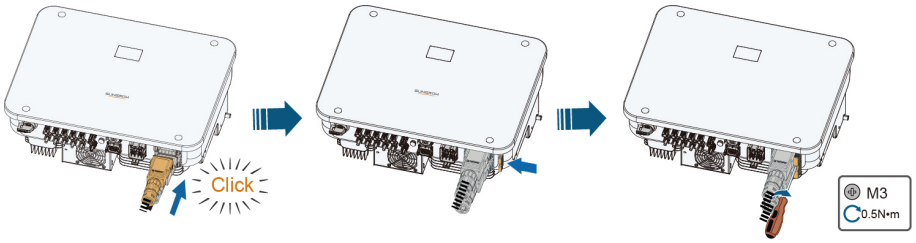
Step 8 Insert the AC connector into the **LOAD** terminal on the inverter until there is an audible sound.



DANGER

High voltage may be present in inverter!
Ensure all cables are voltage-free before electrical connection.
Do not connect the AC circuit breaker until all inverter electrical connections are completed.

Step 9 Insert the AC connector into the **GRID** terminal on the inverter until there is an audible sound. Lock the AC connector using a slotted screwdriver.



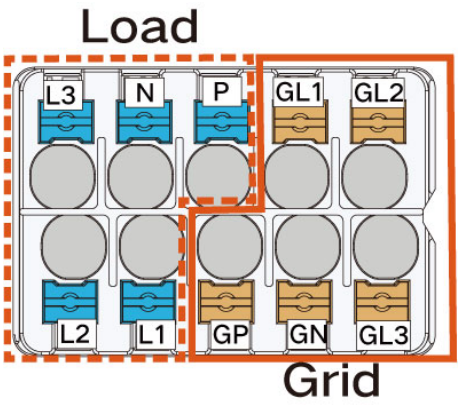
Remove the AC connector only if the AC and DC sides and the battery are powered off. Do not pull out the cable while the load is operating. To remove the AC connector, use a screwdriver to unlock it first, as shown in the figure below.

If no emergency load is connected to the **LOAD** terminal, be sure to insert the **LOAD** connector into the terminal to ensure safety

--End

6.5.2.2 For other countries

The inverter's GRID and LOAD terminals are integrated into one port, as shown below.

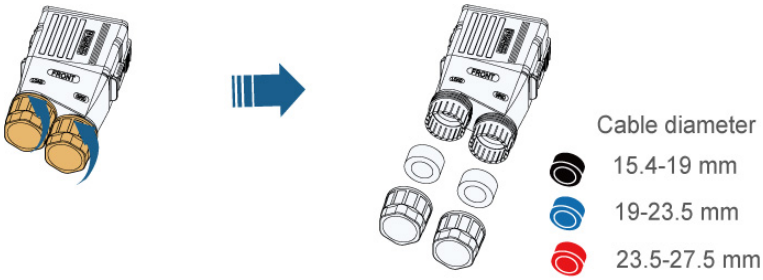


There are two different markings for the AC wiring terminals, one is the combination of GR, GS, GT, LR, LS, and LT, and the other is the combination of GL1, GL2, GL3, L1, L2, and L3 (as shown above). The actual product should take precedence.

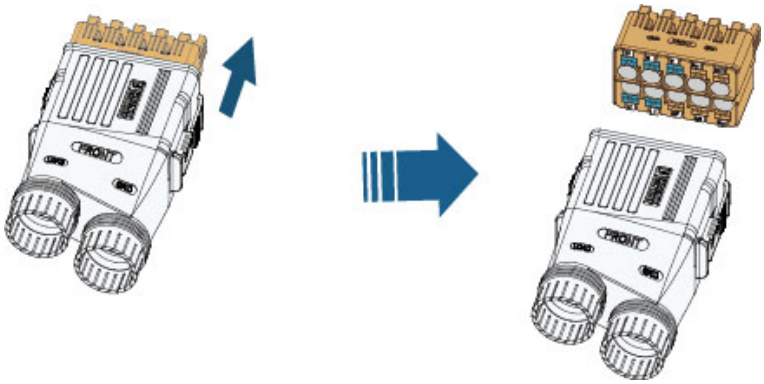
For the GRID terminals, GL1, GL2, and GL3 indicate live wires, GN indicates N wire, and GP indicates ground wire.

For the LOAD terminals, L1, L2, and L3 indicate live wires, N indicates N wire, and P indicates ground wire.

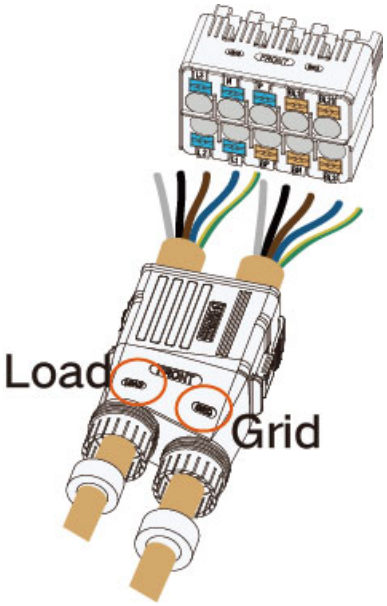
Step 1 Unscrew the swivel nut of the AC connector.



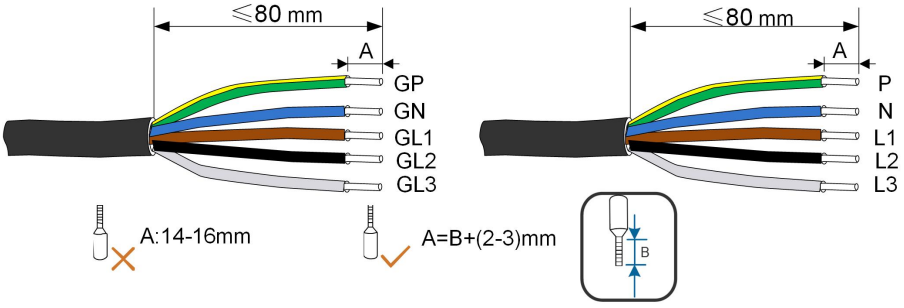
Step 2 Take out the terminal plug from the housing.



Step 3 Thread the AC cable of appropriate length through the swivel nut and the housing.

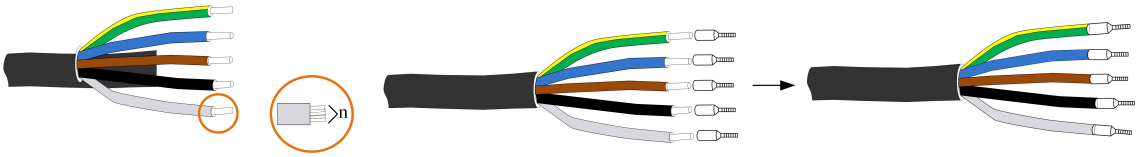


Step 4 Strip the cable by 80 mm. If the cold-pressed terminal is to be crimped onto the cable, the cable stripping length should be 2~3 mm plus the length of the metal body of the terminal. If the cold-pressed terminal is not used, strip the cable by 14~16 mm.



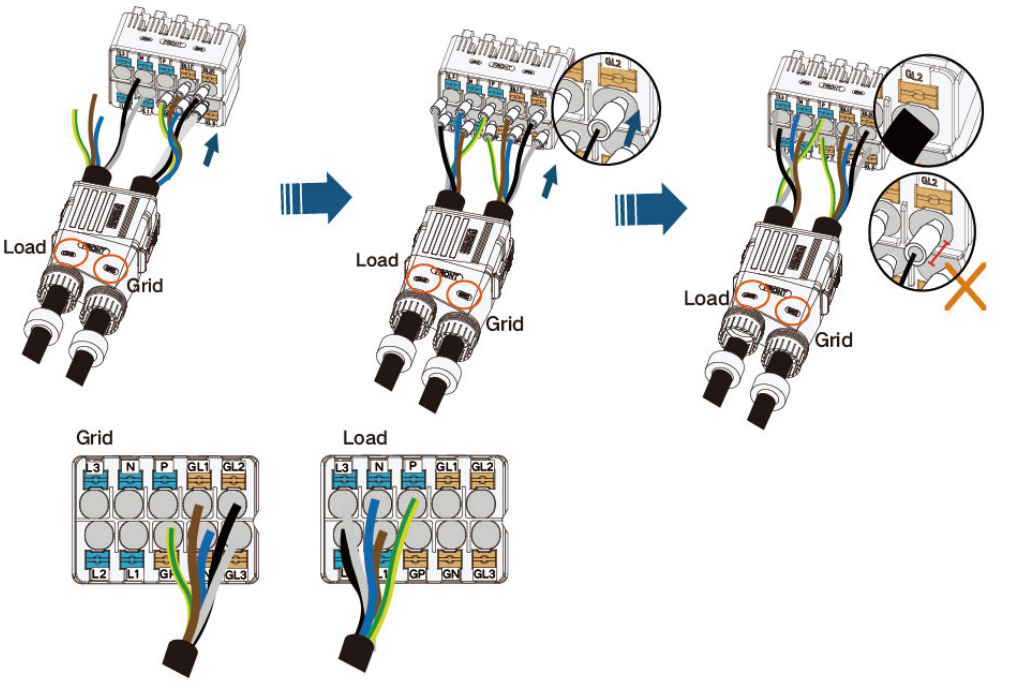
The color of the cable cores in the figure is for reference only, and cables or cable cores selected must meet local standards.

Step 5 **(Optional)** If the number of cable wires (n) □ 7, use cold-pressed terminals for cable crimping. If n ≤ 7, skip this step.



Select appropriate cord end terminal according to the cable cross-section area.

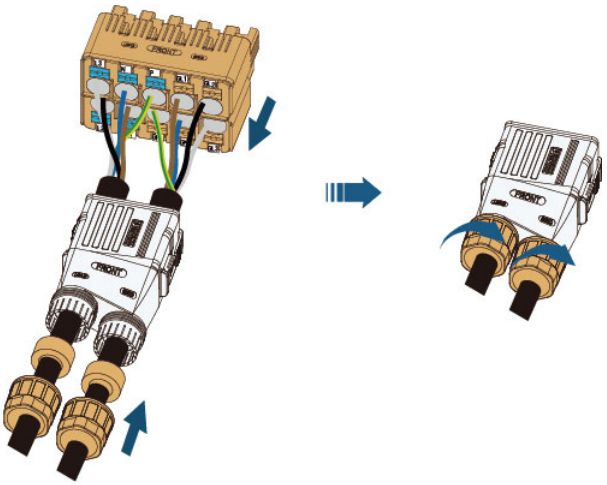
Step 6 When wiring, the five wires (LOAD or GRID) should be correctly positioned according to the marks and inserted into the terminal at the same time. After finishing wiring, make sure the cold-pressed terminal does not protrude from the outside surface of the AC terminal.



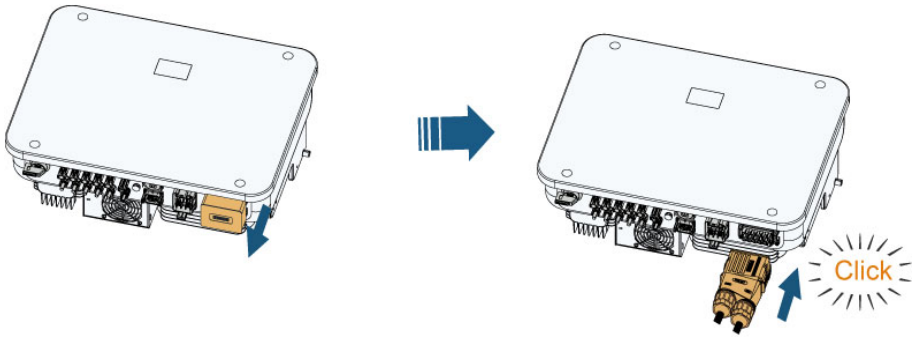
⚠ WARNING

When performing AC wiring (LOAD or GRID), check carefully if the cable wires match the ports properly. Incorrect wiring will damage the inverter.
Check that the phase order and phase sequence is correct everywhere between the hybrid inverter and the grid connection point before connecting the cable to the inverter to avoid damage.

Step 7 Ensure that the wires are securely in place by slightly pulling them. Tighten the swivel nut to the housing.



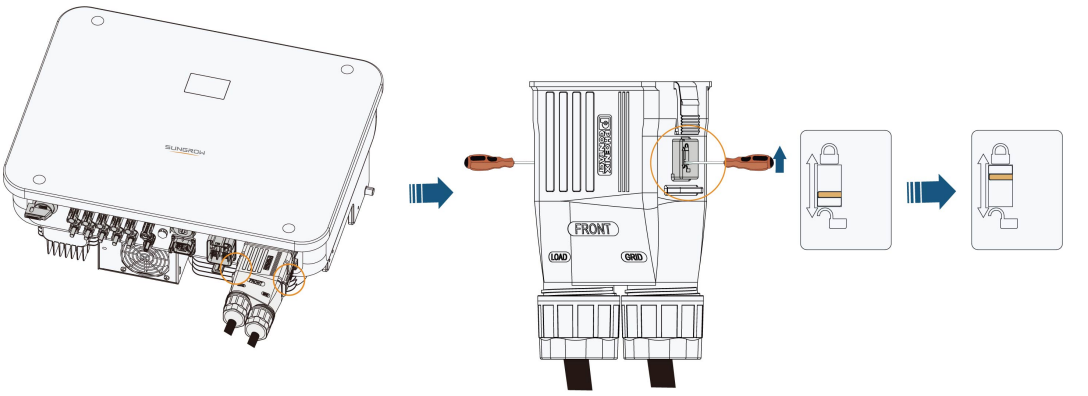
Step 8 Insert the AC connector into the **GRID and LOAD** terminal on the inverter until there is an audible sound.



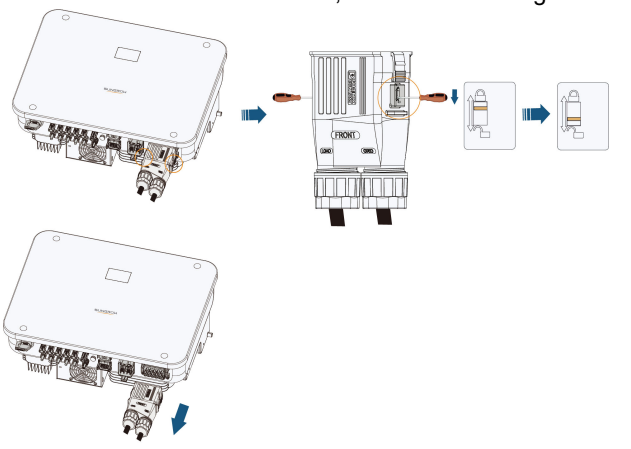
⚠ DANGER

High voltage may be present in inverter!
Ensure all cables are voltage-free before electrical connection.
Do not connect the AC circuit breaker until all inverter electrical connections are completed.

Step 9 Lock the AC connector using a slotted screwdriver.



Remove the AC connector only if the AC and DC sides and the battery are powered off. Do not pull out the cable while the load is operating. To remove the AC connector, use a screwdriver to unlock it first, as shown in the figure below.



--End

6.6 DC Cable Connection

⚠ DANGER

The PV string will generate lethal high voltage when exposed to sunlight.

- **Respect all safety instructions listed in relevant documents about PV strings.**

⚠ WARNING

- **Make sure the PV array is well insulated to ground before connecting it to the inverter.**
- **Make sure the maximum DC voltage and the maximum short circuit current of any string never exceed inverter permitted values specified in "Technical Data".**
- **Check the positive and negative polarity of the PV strings, and connect the PV connectors to corresponding terminals only after ensuring polarity correctness.**
- **During the installation and operation of the inverter, please ensure that the positive or negative electrodes of PV strings do not short-circuit to the ground. Otherwise, an AC or DC short-circuit may occur, resulting in equipment damage. The damage caused by this is not covered by the warranty.**
- **Electric arc or contactor over-temperature may occur if the DC connectors are not firmly in place, and the loss caused is not covered by the warranty.**
- **If the DC input cables are reversely connected or the positive and negative terminals of different MPPT are shorted to ground at the same time, while the DC switch is in the "ON" position, do not operate immediately. Otherwise, the inverter may be damaged. Please turn the DC switch to "OFF" and remove the DC connector to adjust the polarity of the strings when the string current is lower than 0.5 A.**
- **Use the DC connectors supplied with the product for DC cable connection. Using incompatible DC connectors may result in serious consequences, and the device damage is not covered under warranty.**
- **Do not connect one PV string to multiple inverters. Otherwise, the inverters may be damaged.**

NOTICE

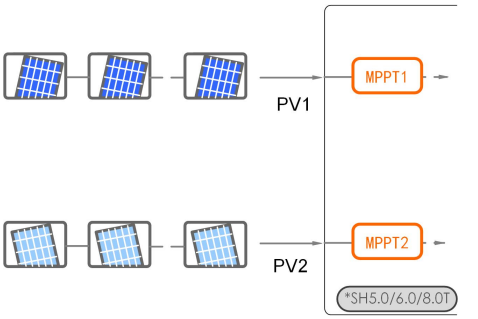
The following requirements about PV string connection must be met. Otherwise, it may cause irreversible damage to the inverter, which is not covered by the warranty.

- **Mixed use of PV modules of different brands or models in one MPPT circuit, or PV modules of different orientation or inclination in a string may not damage inverter, but will cause system bad performance!**

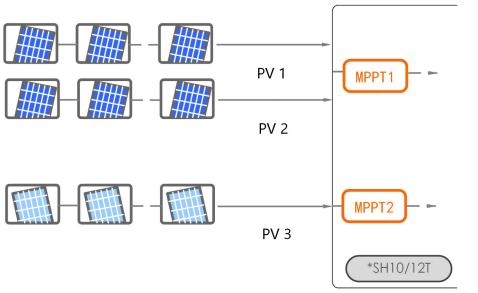
6.6.1 PV Input Configuration

The output voltage of strings should all exceed the lower limit of the full load MPPT voltage range.

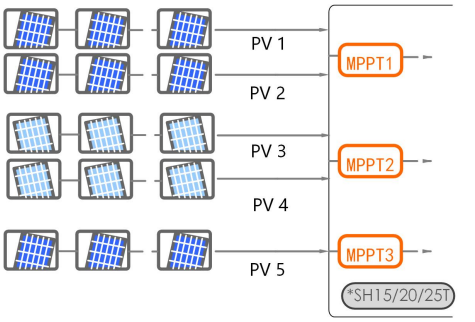
For SH5/6/8T, each PV input operates independently and has its own MPPT. In this way, string structures of each PV input may differ from each other, including PV module type, number of PV modules in each string, angle of tilt, and installation orientation.



For SH10/12T, each pair of PV terminals is corresponding to an independent PV string. PV input PV1, PV2 connect to MPPT1 and PV3 connect to MPPT2. For the best use of PV power, PV1 and PV2 should be the same in PV string structure, including the type, number, tilt, and orientation of the PV modules.



For SH15T/20/25T, each pair of PV terminals is corresponding to an independent PV string. PV input PV1, PV2 connect to MPPT1, PV3, PV4 connect to MPPT2 and PV5 connect to MPPT3. For the best use of PV power, PV1 and PV2, PV3 and PV4 should be the same in PV string structure, including the type, number, tilt, and orientation of the PV modules.



Prior to connecting the inverter to PV inputs, the following electrical specifications must be met simultaneously:

Model	Open-circuit Voltage Limit	Max. current for Input Connector
SH5/6/8/10/12/15/20/25T	1000 V	30 A

NOTICE

Take the SH25T inverter for example:
1. Each MPPT works independently and when string operating voltage exceed 445V, it can get full load capacity of its MPPT.
2. When the string operating voltage is between 445V and 850V, there is no derating in normal case but higher heat could be generated under the situation of prolonged, high-temperature operation which may cause overheat derating.
3. When the string operating voltage is between 150V and 445V, PV input current will be derated with the voltage drop.
4. It is suggested that the voltage difference between the strings be less than 300V.

6.6.2 Installing the PV Connectors

Prerequisite

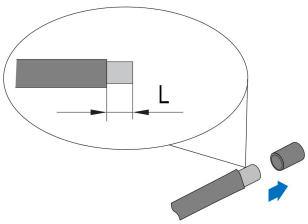
DANGER

High voltage may be present in the inverter!

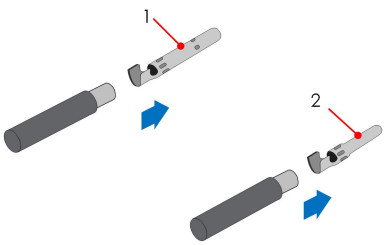
- **Ensure all cables are voltage-free before performing electrical operations.**
- **Do not connect the DC switch and AC circuit breaker before finishing electrical connection.**

To ensure IP65 protection, use only the supplied connector.

Step 1 Strip the insulation from each DC cable by 7 mm–8 mm.

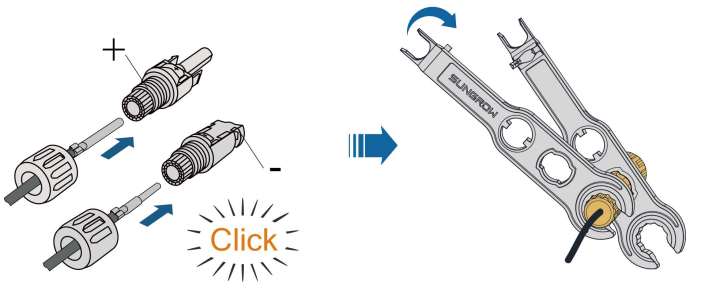


Step 2 Assemble the cable ends with the crimping pliers.



1: Positive crimp contact 2: Negative crimp contact

Step 3 Lead the cable through cable gland, and insert the crimp contact into the insulator until it snaps into place. Gently pull the cable backward to ensure firm connection. Tighten the cable gland and the insulator (torque 2.5 N.m to 3 N.m).

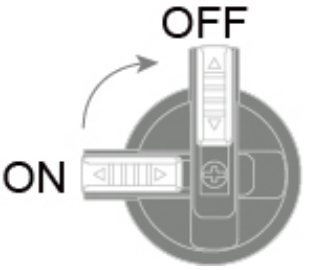


Step 4 Check for polarity correctness.

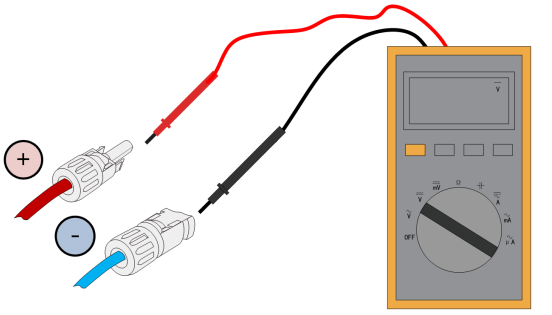
NOTICE

If the PV polarity is reversed, the inverter will be in a fault or alarm state and will not operate normally.

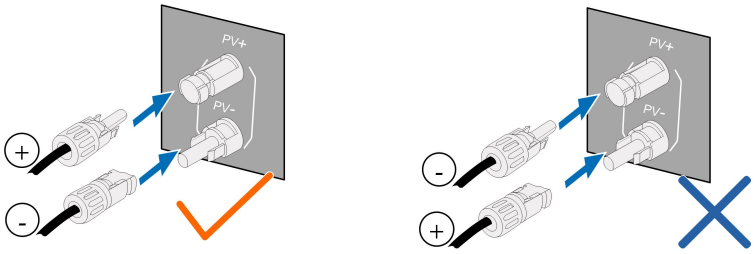
Step 5 Rotate the DC switch to “OFF” position.



Step 6 Check the cable connection of the PV string for polarity correctness and ensure that the open circuit voltage in any case does not exceed the inverter input limit of 1,000V.



Step 7 Connect the PV connectors to corresponding terminals until there is an audible click.



Step 8 Follow the foregoing steps to connect PV connectors of other PV strings.

Step 9 Seal any unused PV terminal with a terminal cap.

--End

6.7 Battery Power Connection

6.7.1 Battery Connection Requirements

This section mainly describes the cable connections on the inverter side. Refer to the instructions supplied by the battery manufacturer for the connections on the battery side and configuration.

⚠ WARNING

Only use properly insulated tools to prevent accidental electric shock or short circuits. If insulated tools are not available, use electrical tape to cover the entire exposed metal surfaces of the available tools except their tips.

⚠ WARNING

The plug connector must be connected only by trained electricians.

⚠ WARNING

Do not disconnect under load!
Battery connectors must not be disconnected while under load. They can be placed in a no load state by shutting down the inverter completely.

⚠ WARNING

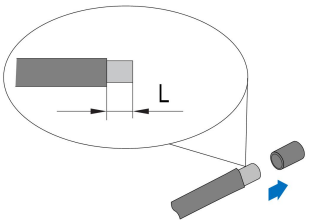
During the installation and operation of the inverter, please ensure that the positive or negative polarities of batteries do not short-circuit to the ground. Otherwise, an AC or DC short-circuit may occur, resulting in equipment damage. The damage caused by this is not covered by the warranty.

If the hybrid inverter is not connected to a battery, it will not support reliably the backup function.
The battery should be connected to the common grounding of the house (PE Bar) rather than directly to the inverter PE.
The energy in the battery will not backfeed into the PV modules.

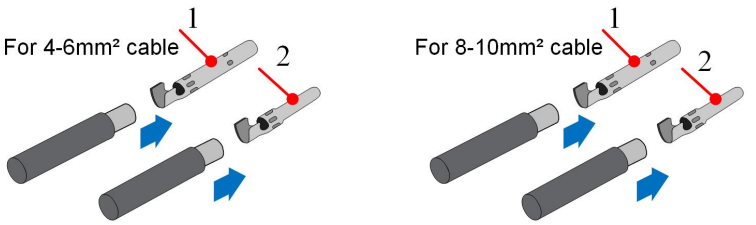
6.7.2 Installing the Battery Connector

The connector type is subject to the actual received device.
Use cables with a cross-sectional area of 4–6 mm² for SBR batteries, and 8–10 mm² for SBH batteries.
This is the description of the connection of the battery DC cable on the hybrid inverter side. Check the battery manual for description of connection on the battery side

Step 1 Strip the insulation from each DC cable by 7~8 mm.



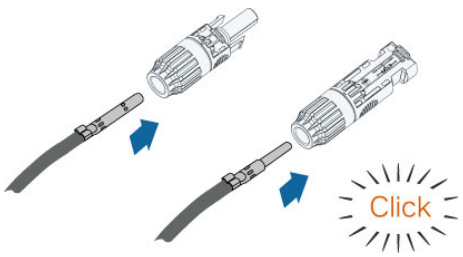
Step 2 Assemble the cable ends with the crimping pliers.



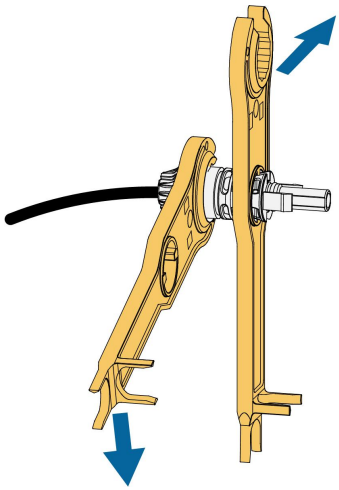
SBR Battery SBH Battery

1: Positive crimp contact 2□Negative crimp contact

Step 3 Lead the cable through cable gland, and insert the crimp contact into the insulator until it snaps into place. Gently pull the cable backward to ensure firm connection.

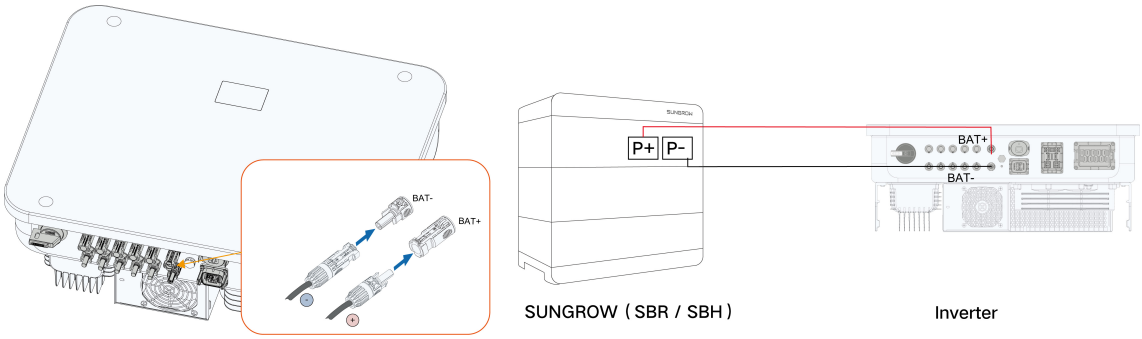


Step 4 Tighten the cable gland and the insulator.



Step 5 Check for polarity correctness.

Step 6 Insert the connector into the **BAT+** and **BAT-** terminals.



If another model of battery is used, please refer to the corresponding product manual.

--End

6.8 Communication Connection

WLAN function

LAN function

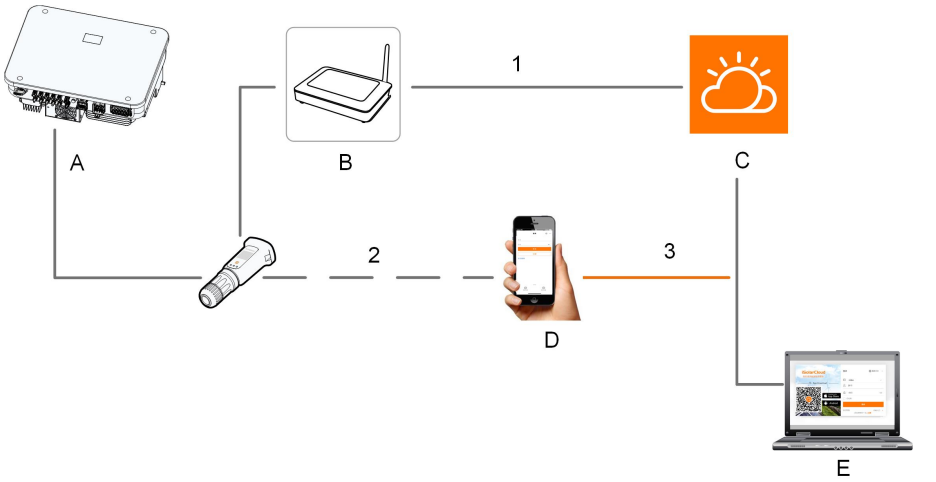
Through the Modbus TCP/IP protocol, the EMS or the Logger from the third party can fully control the on/off, derating, charging and discharging of the inverter.

RS485 function

The RS485 communication interfaces are used to establish communication connection with monitoring devices.

6.8.1 WiNet-S2 Connection

The WiNet-S2 module supports Ethernet communication and WLAN communication. It is not recommended to use both communication methods at the same time.



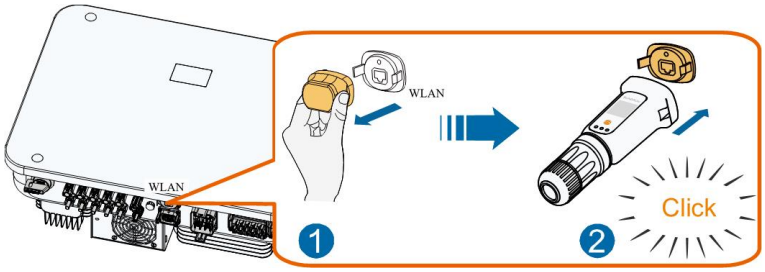
(A) Inverter	(B) Router/Switch	(C) iSolarCloud server
(D) iSolarCloud App	(E) iSolarCloud	
(1) ——— Internet	(2) _ _ _ _ Local access	(3) ——— Remote

For details, see the quick guide for the WiNet-S2 module. Scan the following QR code for the quick guide.

6.8.1.1 WLAN Communication

Step 1 Remove the waterproof lid from the **WLAN** terminal.

Step 2 Install the module. Slightly shake it by hand to determine whether it is installed firmly, as shown below.

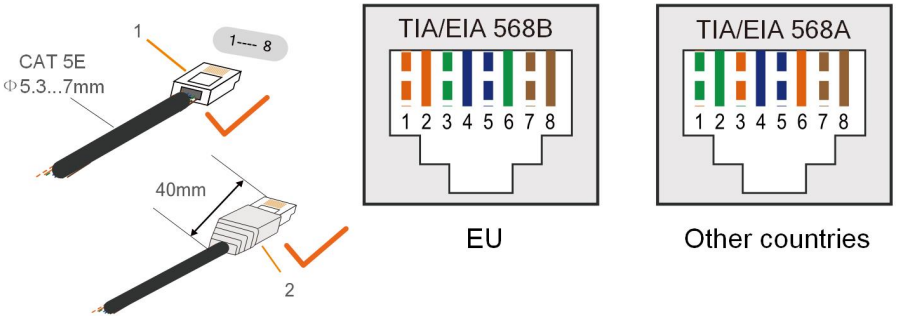


Step 3 Refer to the guide delivered with the module for the set-up.

--End

6.8.1.2 Ethernet Communication

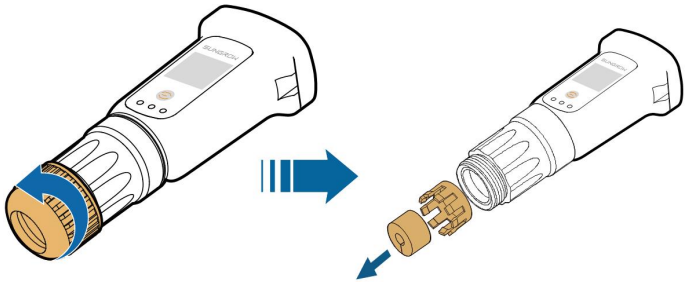
Step 1 **(Optional)** Strip the insulation layer of the communication cable with an Ethernet wire stripper, and lead the corresponding signal cables out. Insert the stripped communication cable into the RJ45 plug in the correct order, and crimp it with a crimper.



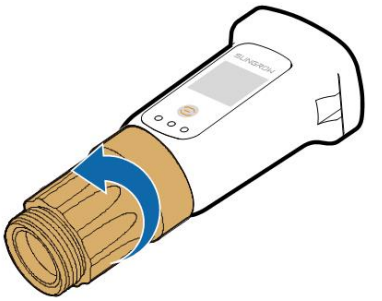
1: RJ45 plug 2: Protective cap

Skip this step if a standard network cable with RJ45 plug is prepared.

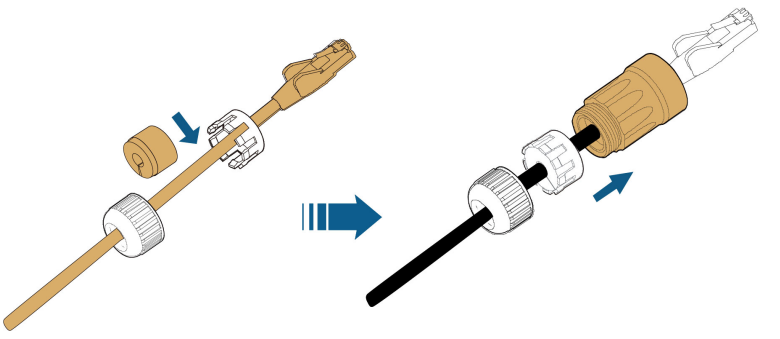
Step 2 Unscrew the swivel nut from the communication module and take out the inner sealing ring.



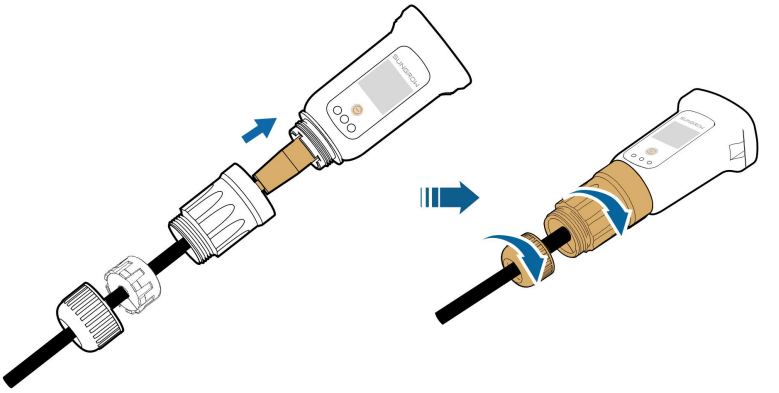
Step 3 Unscrew the housing from the communication module.



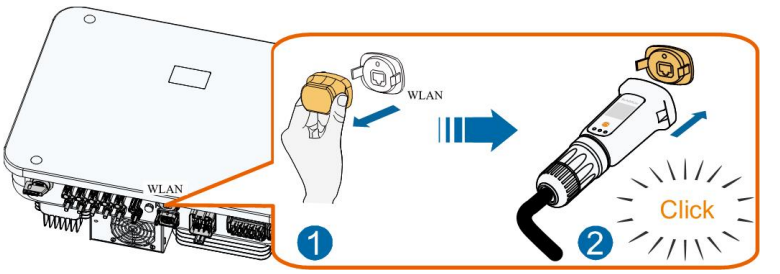
Step 4 Thread the network cable through the swivel nut and gasket. Afterwards, route the cable into the opening of the sealing. Finally, insert the cable through the housing.



Step 5 Insert the RJ45 plug into the front plug connector until there is an audible click and tighten the housing. Install the gasket and fasten the swivel nut.



Step 6 Remove the waterproof lid from the **WLAN**terminal and install WiNet-S.

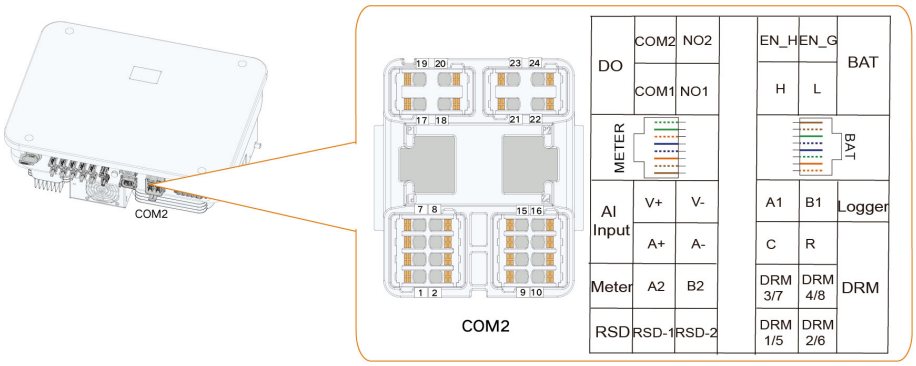


Step 7 Slightly shake it by hand to determine whether it is installed firmly.

--End

6.8.2 COM2 Terminal Communication Connection

COM2 terminal is used for establishing RS485 communication with devices such as the meter and battery. For more details, see6.2 Terminal Description



6.8.2.1 Smart Energy Meter Connection

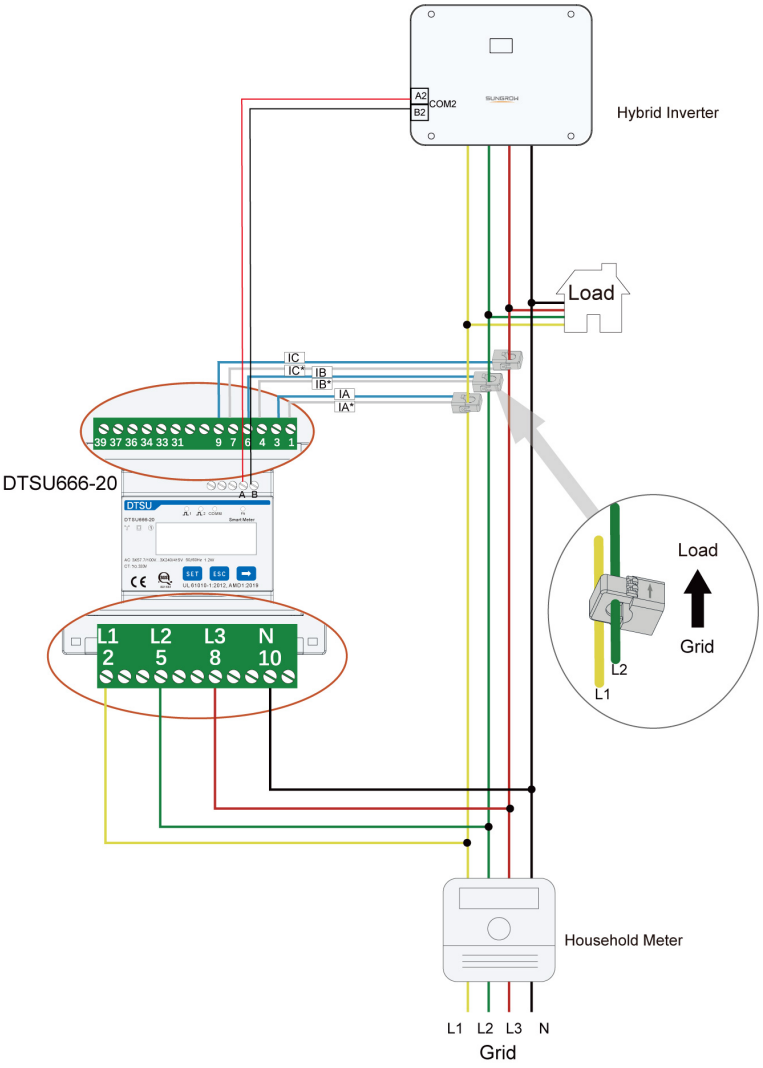
The Smart Energy Meter is mainly used to detect the direction and magnitude of the current.

The Smart Energy Meter DTSU666–20 is used (provided in the box), please connect Pin A on the meter to A2 (Pin 3) on the inverter and Pin B on the meter to B2 (Pin 4) on the inverter.

Contact SUNGROW to ensure that the Smart Energy Meter model is available locally.
The meter data may not be used for billing purposes.
The inverter is equipped with the feed-in power limit function, so as to meet the requirements of some national standards or grid standards for the output power at the grid connection point.The export control functionality has not been tested to AS/NZS 4777.2:2020.

Smart Energy Meter Wiring Diagram

The Smart Energy Meter wiring diagram is presented as follows:


A2
B2
COM2
Hybrid Inverter
Load
IC
IC*
IB
IB*
IA
IA*
39 37 36 34 33 31
9 7 6 4 3 1
DTSU666-20
A B
DTSU
L1 L2 L3 N
2 5 8 10
Load
Grid
L2
L1
Household Meter
L1 L2 L3 N
Grid

NOTICE

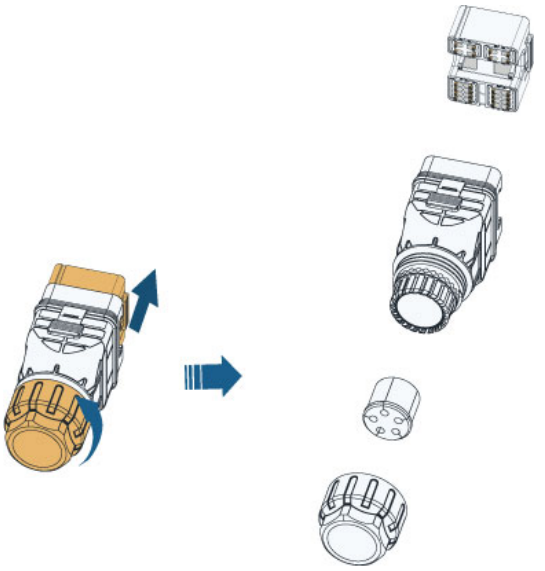
- **When wiring, make sure the arrow on the CT points in the direction from Grid to Load.**
- **Please refer to the CT ratio setting values in the table below to select the CT that matches the DTSU666-20 meter.**

Setting Value	Matching CT
1	100 A/333 mV
2	250 A/333 mV
3	400 A/333 mV
4	500 A/333 mV
5	1000 A/333 mV
6	2000 A/333 mV
7	3000 A/333 mV
8	4000 A/333 mV

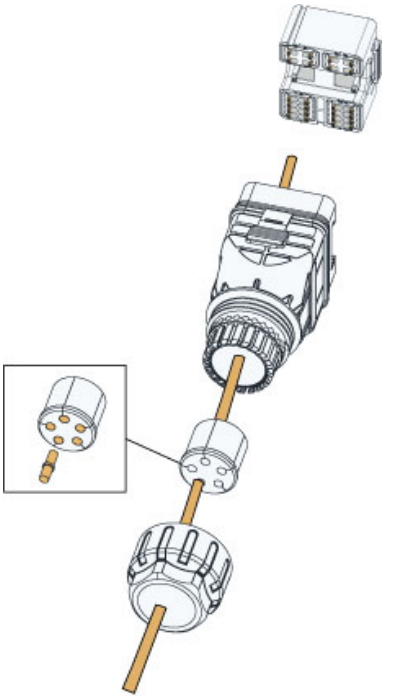
- **The cables in the diagram are color-coded for easy identification only. The actual cable specifications are subject to local regulations.**

Steps for connecting the Smart Energy Meter to the inverter with a communication cable

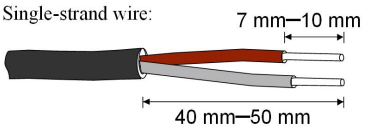
1. Unscrew the swivel nut from the connector and take out the terminal block.

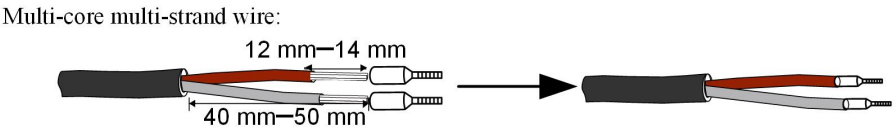


2. Remove the seal and lead the cable through the cable gland.

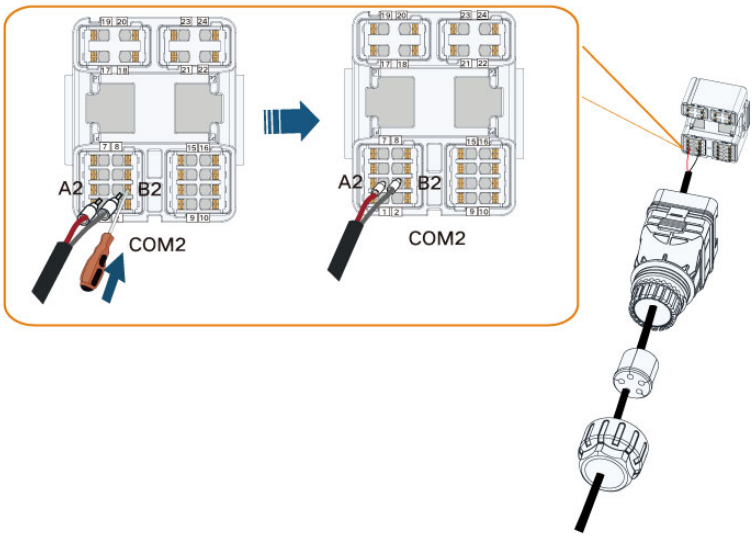


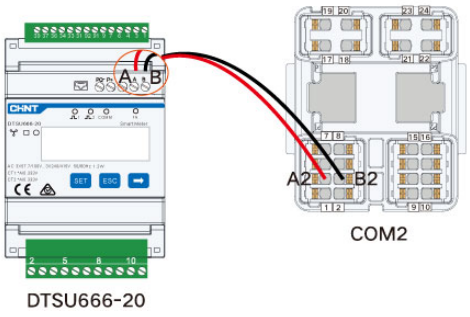
3. Remove the cable jacket and strip the wire insulation.



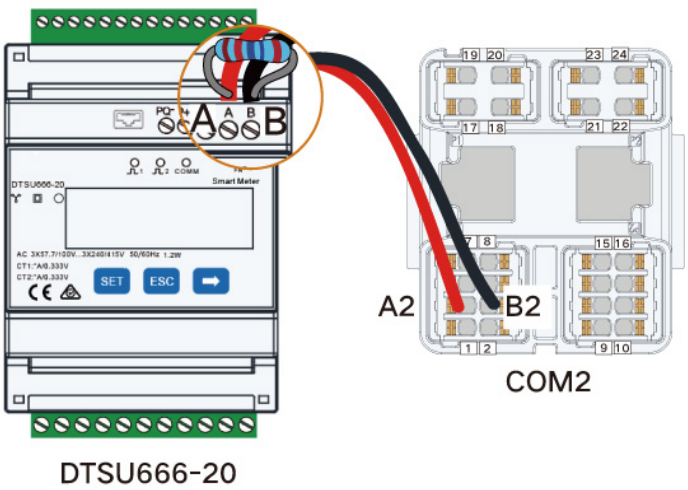


4. If the communication distance (L) ≤ 10m, use a RS485 communication cable for connection directly. Plug the wires into the A2, B2 terminal of the COM2 terminal.

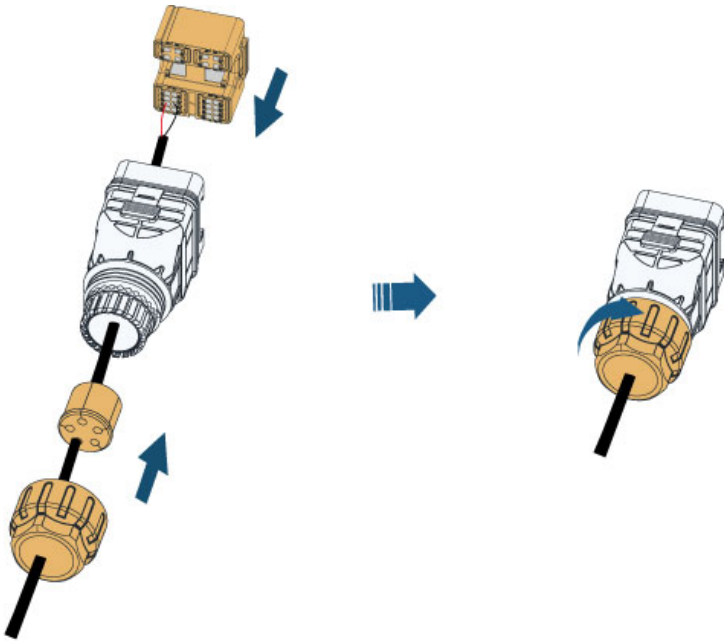




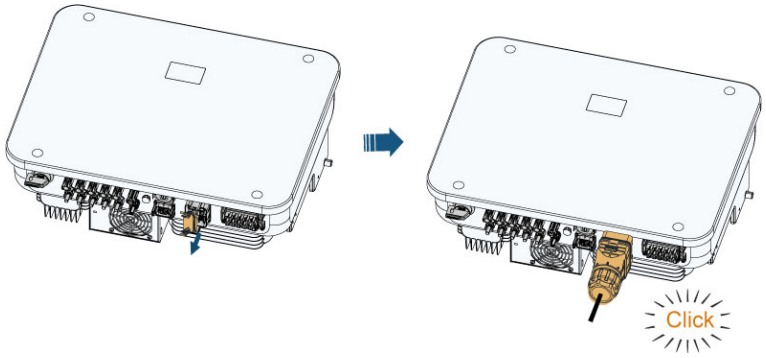
If 10m < L ≤ 50m, add an extra 120Ω resistor to improve the communication quality.



5. Insert the terminal block into the connector until it snaps into place with an audible click and fasten the swivel nut.



6. Remove the waterproof lid from the COM2 terminal, insert the COM2 connector into COM2 terminal of the inverter until there is an audible click.



NOTICE

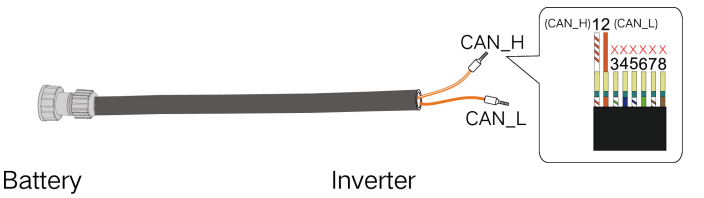
For more information about the Smart Energy Meter, please refer to the corresponding product manual.

6.8.2.2 Battery Communication Connection

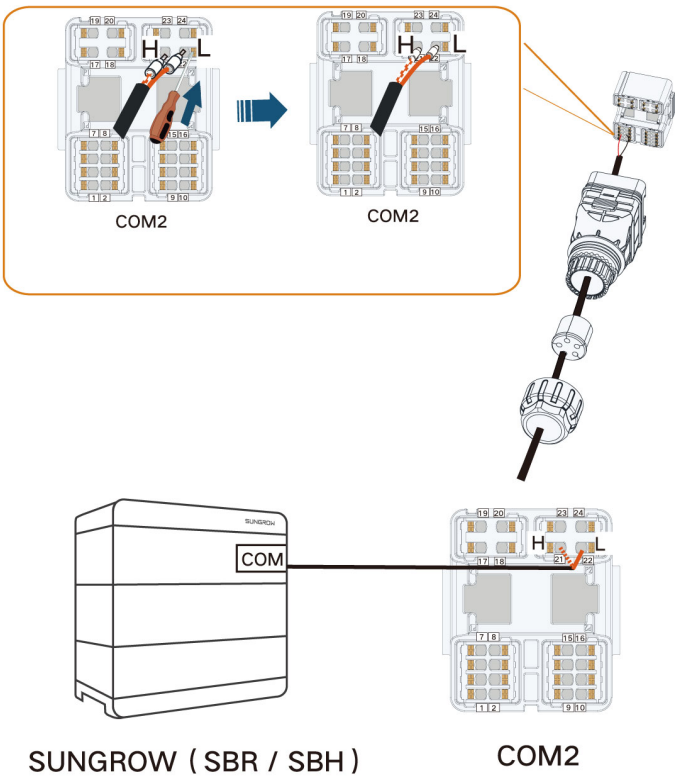
This is the description of connection to the battery communication cable on the hybrid inverter side. Consult the manual of the battery for the description of connection on the battery side.

Pin terminal or RJ45 plug can be used to connect the battery for communication.

Pin terminal connection



1. For usage of COM2 connector, see 6.8.2.1 Smart Energy Meter Connection. Plug the wires into the H, L terminal of the COM2 terminal.

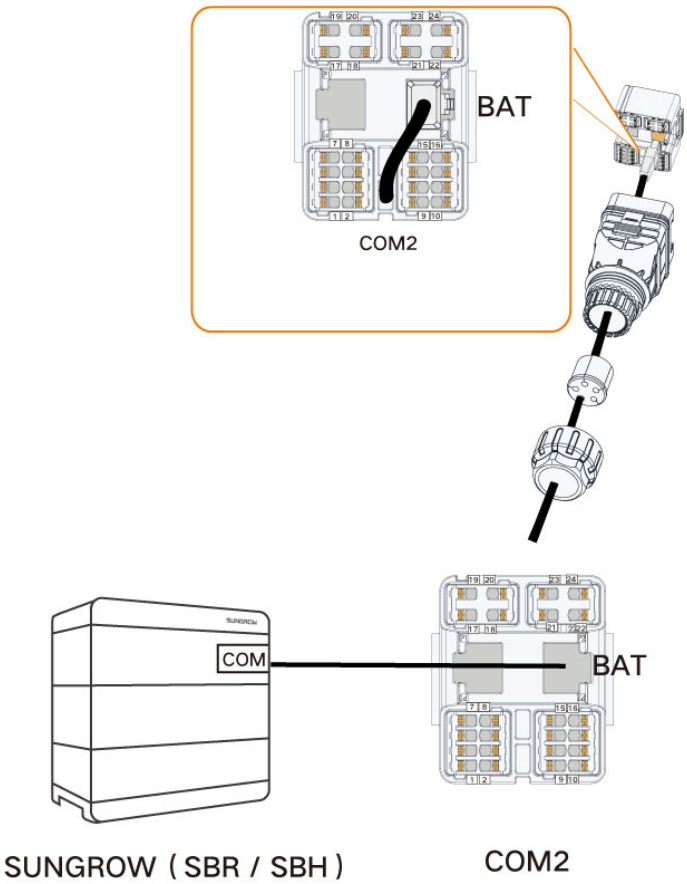


RJ45 connection



Battery Inverter

1. Plug the wires into the RJ45–BAT terminal of the COM2 terminal.



NOTICE

If another model of battery is used, please refer to the corresponding product manual.

6.8.2.3 DO Connection

The inverter has one DO relay with multiple functions as follows:

DO(COM1, NO1):

- Consumer load control. In this case the DO relay will control a contactor that will open or close in certain condition. Please choose the appropriate contactor according to the

load power, e.g. the contactor types of the 3TF30 series from SIEMENS (3TF30 01-0X).

- Earth fault alarm. In this case, the additional equipment required is a light indicator and/or a buzzer.

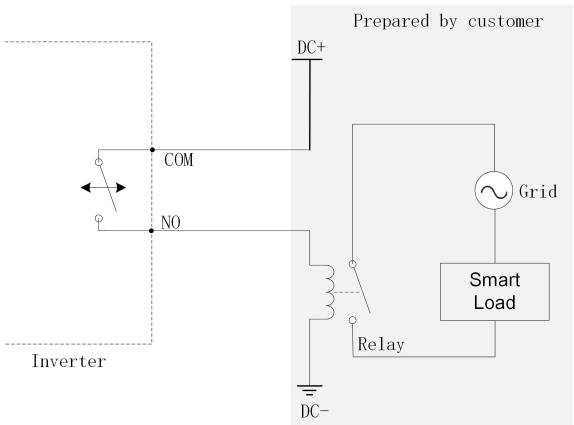
DO(COM2, NO2):

- For further details on the DO wiring between the inverter and the generator, please refer to the Multi-Hybrid System Application Manual.

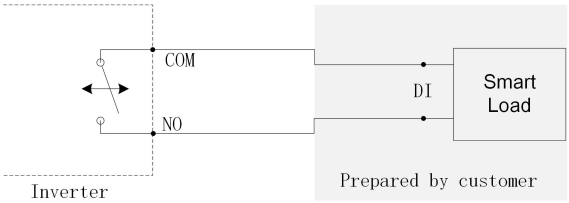
Relay	Trigger condition	Description
Consumer load control	The load control mode has been set via the iSolarCloud App.	The relay is activated once the conditions of the control mode are satisfied.
Earth fault alarm	The earth fault occurs.	Once the inverter receives the earth fault signal, the relay closes the contact. The relay remains triggered until the fault is removed.

The hybrid inverter provides two control modes based on the port on the smart load.

Mode 1:Prepare an additional DC source and an external relay. Choose the proper contact capacity of the external relay according to the port on the smart load. Use the DC source to drive the relay.



Mode 2:Use DO dry contacts to directly drive the smart load that has integrated a DI port. The maximum contact capacity of the DO dry contacts is 30 V DC@3 A.

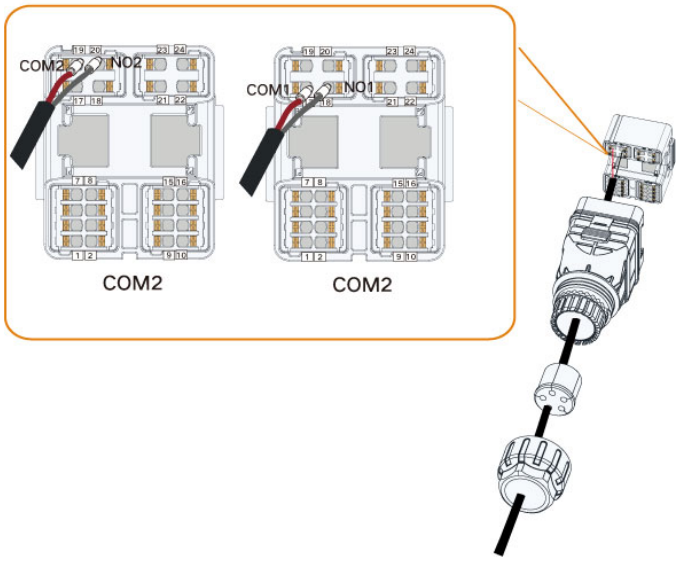


NOTICE

- **The current of the DO dry contact should not be larger than 3 A.**
- **The DO mode is not controlled once the inverter is powered off. Connect the AC contactor by the manual switch, so as to control the loads.**

Procedure

Plug the wires into the DO (COM1, NO1) or DO (COM2, NO2) terminal of the COM2 terminal.



6.8.2.4 DRM Connection

DRM and Ripple Control support only one function at the same time.

DRM

The inverter supports the demand response modes as specified in the standard AS/NZS 4777. The inverter has integrated a terminal block for connecting to a DRED.

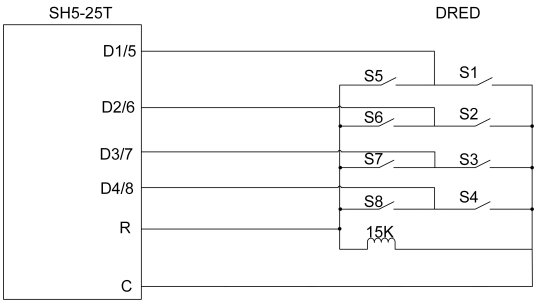
After the connection, the DRED assert DRMs by shorting together terminals as specified in the table below.

Table 6-6 Method of Asserting DRMs

Mode	Asserted by Shorting Terminals
DRM0	R & C
DRM1	D1/5 & C
DRM2	D2/6 & C
DRM3	D3/7 & C
DRM4	D4/8 & C
DRM5	D1/5 & R
DRM6	D2/6 & R
DRM7	D3/7 & R
DRM8	D4/8 & R

The inverter only supports DRM0 and the information is marked on the label located in the top of COM2 terminal.

Wiring between the inverter and the DRED is as follows.



The switches that need to be closed in the state of DRM0 ~ DRM8 are shown in the table below.

Demand Response Mode	Operational Instruction	Switch state
DRM0	OI0	Close S1 and S5
DRM1	OI1	Close S1
DRM2	OI2	Close S2
DRM3	OI3	Close S3
DRM4	OI4	Close S4

Demand Response Mode	Operational Instruction	Switch state
DRM5	OI5	Close S5
DRM6	OI6	Close S6
DRM7	OI7	Close S7
DRM8	OI8	Close S8

NS Protection

NS Protection is only applicable to Germany, Austria and Switzerland currently. NS Protection is triggered by rising signal from Grid Supervision Relais (Ziehl, bender, ABB, Phoenix Contact) at SHT COM2-socket within 100 internal / 200ms overall, due to VDE 4105 for installed systems with together >30kVA.

The following table provides the overview of cable connection and parameter setting requirements in different scenarios.

Scenario	Cable Connection	Parameter Setting
Single SHT + WiNet	Necessary to SHT	Local: iSolarCloud App Remote: iSolarCloud App/Web
Multiple SHTs + WiNet Multiple SHTs + Logger Multiple SHTs + iHomeManager	Necessary to every SHT Not applicable to Logger or iHomeManager	

In multiple-inverter system, each inverter must be directly connected to the same NS protection relay.

The DRM1/5 and R terminals on inverter COM2 port are used for NS protection.

For a system with single inverter, connect DRM1/5 and R to external NS Protection Relay to realize NS protection, as shown in the following figure.

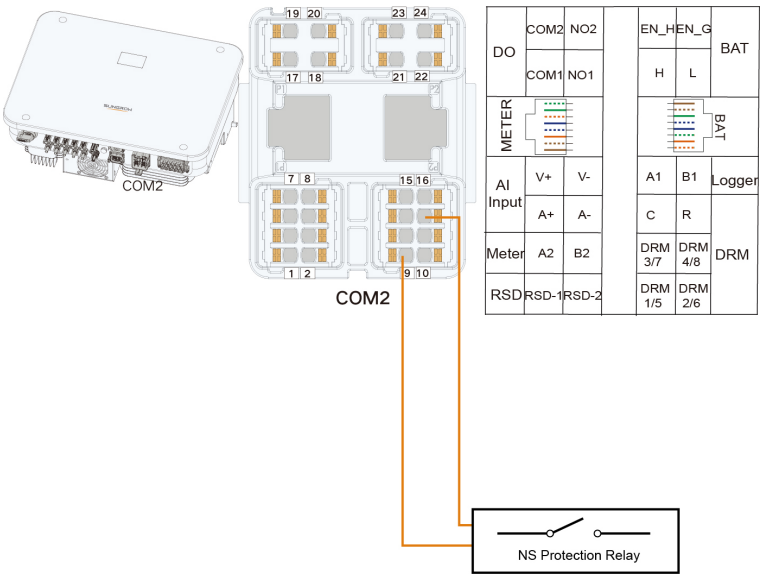


Figure 6-2 NS Protection Functional Connection for Single SHT

For a system with multiple inverters in master-slave control mode, the external NS Protection Relay should be connected to every inverter, as shown in the following figure.

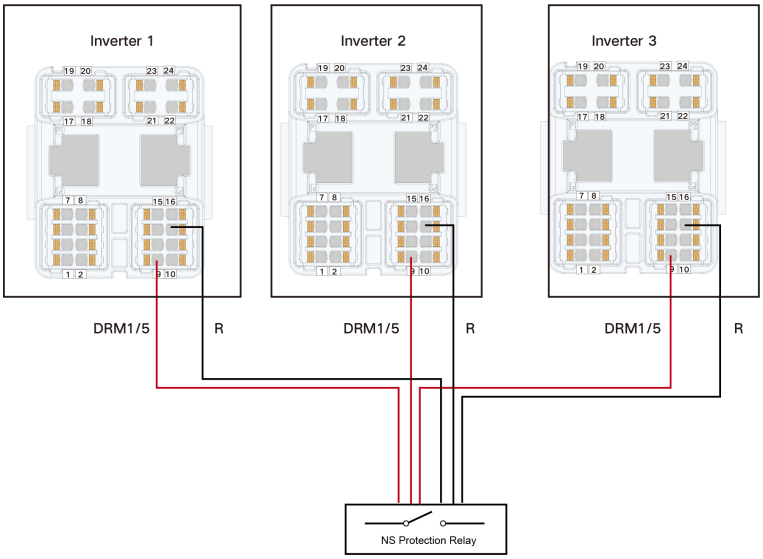


Figure 6-3 NS Protection Functional Connection Multiple SHTs in Master-slave Mode

The following table lists whether power existing or not at inverter BACKUP, BAT+/BAT-, and PV+/PV- ports with different firmware versions when NS protection is triggered and the GRID port is disconnected from grid.

Inverter Firmware Version	BACKUP	BAT+/BAT-, PV+/PV
SH5-12T: PEARL-H_B001.V001.P017 and before SH15-25T: PEARL-H_B000.V000.P049 and before	With power	No Power
SH5-12T: PEARL-H_B001.V001.P018 SH15-25T: PEARL-H_B000.V000.P050	No Power	No Power

Ripple Control Receiver

In Germany, the grid company uses the Ripple Control Receiver to convert the grid dispatching signal and send it as a dry contact signal.

Wiring of the ripple control receiver dry contact cables is shown in the figure below:

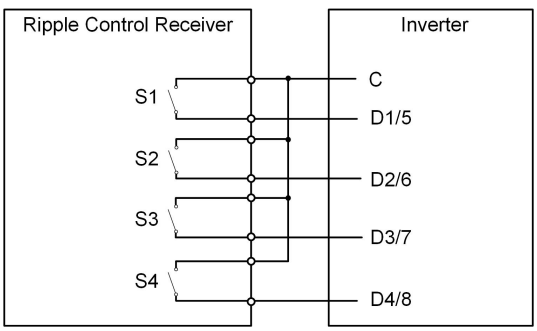
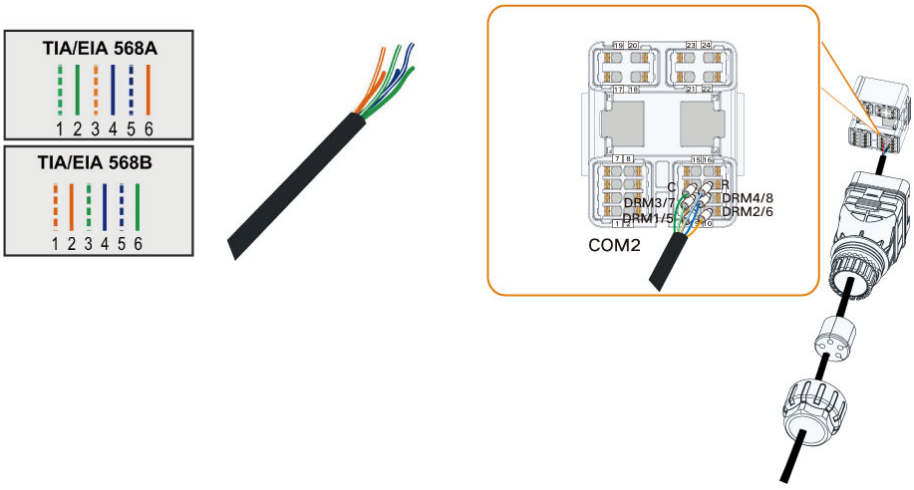


Table 6-7 Method of Asserting DI Mode

S1	S2	S3	S4	Switch Operation on External RCR	Output power (in % of the Rated AC output power)
0	0	0	0	None	100 % (configurable according to need)
1	0	0	0	Close S1	100 %
0	1	0	0	Close S2	60 %
0	0	1	0	Close S3	30 %
1	1	0	0	Close S1 and S2	0 % (disconnect from grid)

Procedure

Plug the wires into the corresponding terminal according the labels of the inverter



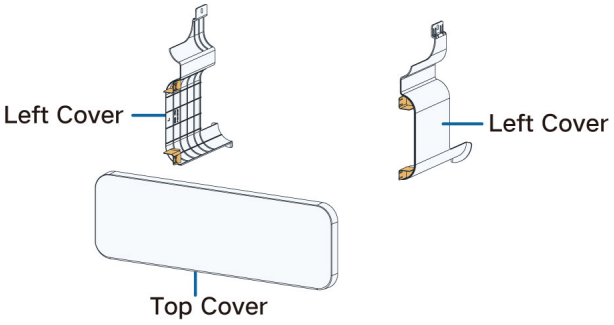
6.9 Protective Cover Installation (Optional)

NOTICE

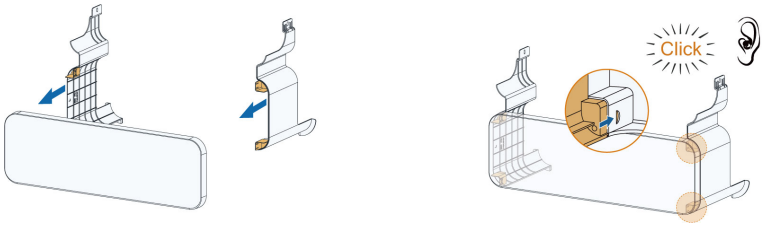
Please install the protective cover after finishing all electrical connections of the inverter.

The installation procedure of the protective cover is as follows:

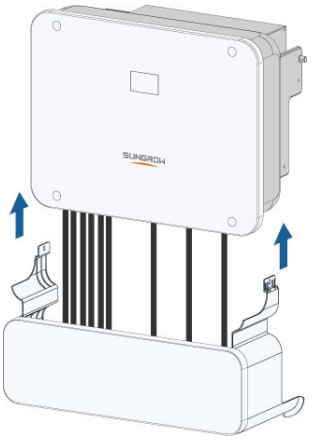
Step 1 The protective cover consists of a left cover, a right cover and a top cover.



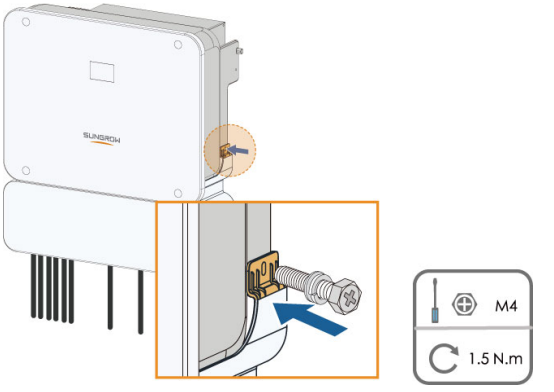
Step 2 Slot the left cover and the right cover into the top cover until there is an audible "click".



Step 3 After the electrical connection of the inverter is completed, install the protective cover to the inverter bottom and make sure that the threaded holes in buckles of the protective cover are aligned with the holes on the sides of the inverter.



Step 4 Use a screwdriver to secure screws with a torque of 1.5 N.m.



Step 5 The installation of the protective cover is completed.



--End

7 Commissioning/Startup Procedure

7.1 Inspection Before Commissioning

Check the following items before starting the inverter:

- All equipment has been reliably installed.
- DC switch(es) and AC circuit breaker are in the "OFF" position.
- The ground cable is properly and reliably connected.
- The AC cable is properly and reliably connected.
- The DC cable is properly and reliably connected.
- The communication cable is properly and reliably connected.
- The unused terminals are sealed.
- No foreign items, such as tools, are left on the top of the machine or in the junction box (if there is).
- The AC circuit breaker is selected in accordance with the requirements of this manual and local standards.
- All warning signs & labels are intact and legible.

7.2 Commissioning Procedure

If all of the items mentioned above meet the requirements, proceed as follows to start up the inverter for the first time.

Step 1 Power on the battery circuit breaker.

Step 2 Rotate the DC switch to “ON”. The DC switch is integrated in the inverter.

Step 3 Turn on the AC circuit breaker between the inverter and the grid.

Step 4 Observe the LED indicator to ensure that the inverter operates normally. (Refer to 2.4 LED Indicator).

Step 5 If the irradiation and grid conditions meet requirements, the inverter will normally operate. The connection time for inverter to grid may take some minutes or even to more according to different country code chosen in the initial settings and the real site grid condition.

--End

- Wait 5 minutes after completing the previous step before proceeding to the next one.
- Strictly follow the preceding sequence. Otherwise, the product may be damaged, and the loss caused is not covered by the warranty.
- Before closing the AC circuit breaker between the inverter and the power grid, use a multimeter that is set to the AC gear to ensure that the AC voltage is within the specified range. Otherwise, the inverter may be damaged.

7.3 App Preparation

Step 1 Install the iSolarCloud App with latest version. Refer to 8.2 Install iSolarCloud.

Step 2 Register an account. Refer to 8.4 Device Commissioning. If you have got the account and password from the distributor/installer or SUNGROW, skip this step.

Step 3 Download the firmware package to the mobile device in advance. Refer to 8.4 Device Commissioning. This is to avoid download failure due to poor on-site network signal.

--End

7.4 Creating a Plant

Prerequisites:

- The account and password for logging in to iSolarCloud App have been obtained from the distributor/installer or SUNGROW.
- The communication device is normally connected to the inverter.
- System positioning is enabled and iSolarCloud App is allowed to access location information.

Step 1 Open the App, tap **More** in the upper right corner of the interface, and select the correct access address.

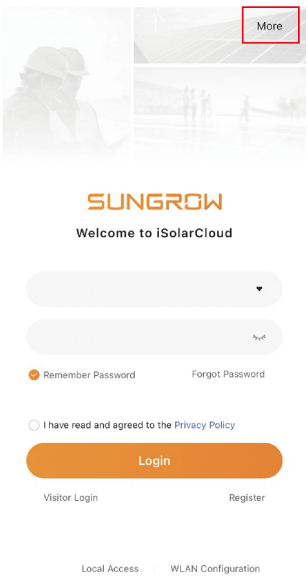


Figure 7-1 Select Access Address

Step 2 Open the iSolarCloud App. Enter the account name and password on the login screen --> log into the account --> tap **Create Plant** --> fill in the general information of the plant --> save the settings.

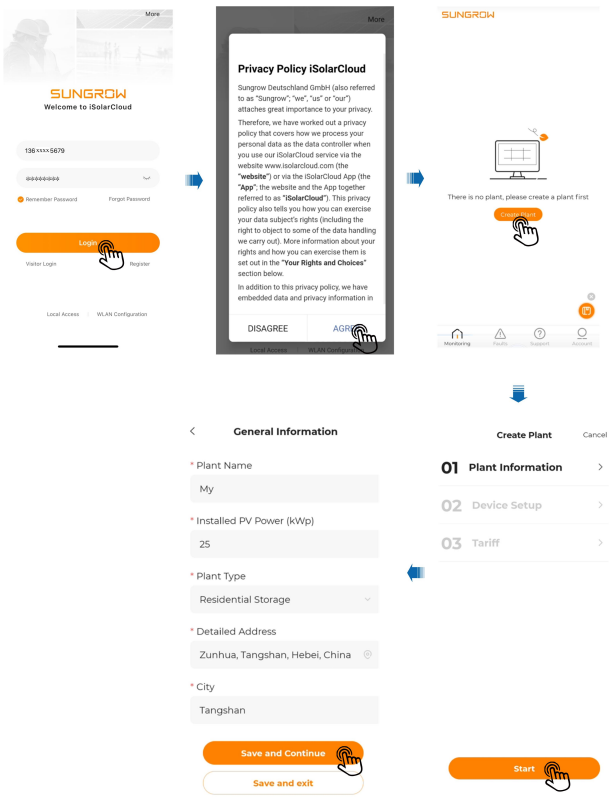


Figure 7-2 Plant Creation Settings

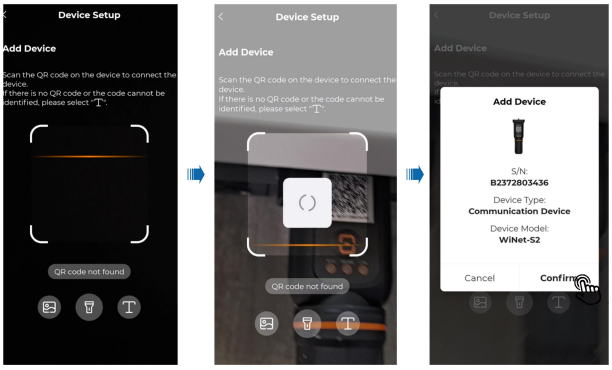
Table 7-1 Parameters Required for Creating a Plant

Parameter	Description
Plant Name*	Enter the plant name.
Installed PV Power (kWp)*	Enter the installed power.
Plant Type*	Select the plant type.
Detailed Address*	The location of the plant, which can be set in the following two ways: • Manual setting: Enter the location of the plant in the input box. • Auto acquisition: Tap to get the current location automatically.
City*	The city where the plant is located.
Postal Code	The postal code of the place where the plant is located.

Parameter	Description
Country/Region*	The country (region) where the plant is located.
Time Zone*	The time zone of the place where the plant is located.
Module Model	The model of the PV module actually used in the plant.
Owner's Email Address*	Enter the owner's email address.
Grid-connection Type*	Set the grid-connection type for the plant.
Grid-connected Date	Shows the current date by default. You may tap to set the grid-connected date.
Plant Image	Upload an image of the plant.

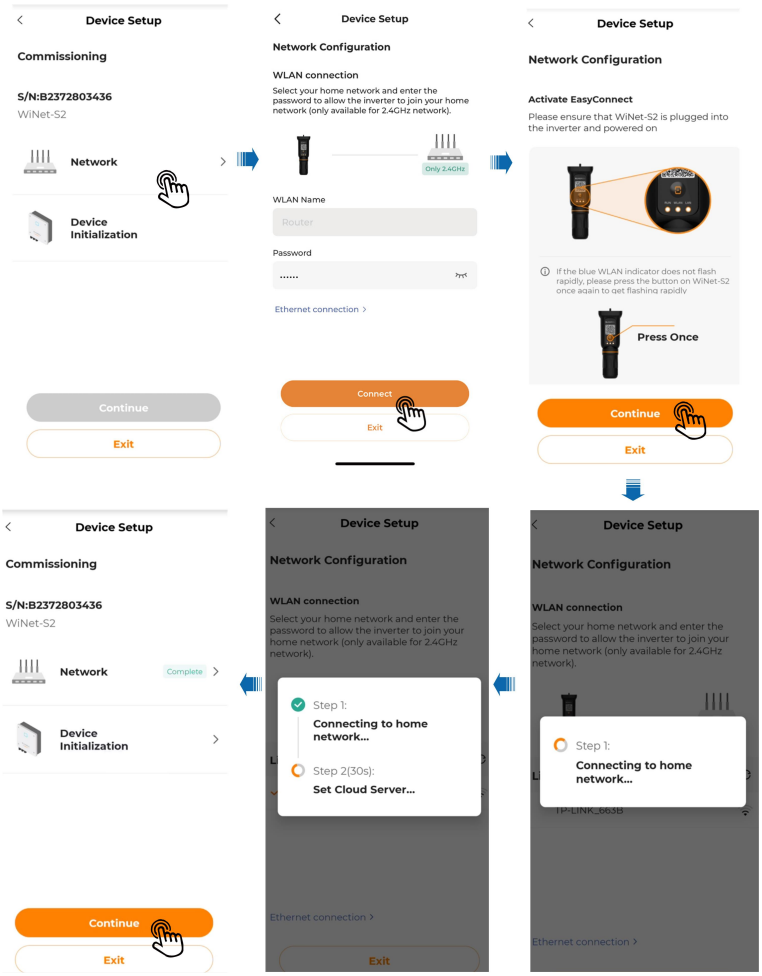
- Note: * indicates required fields.
- Upon opening “Create Plant”, detailed information about the plant location will be acquired automatically.

Step 3 Scan the QR code on the device to add it to the plant.

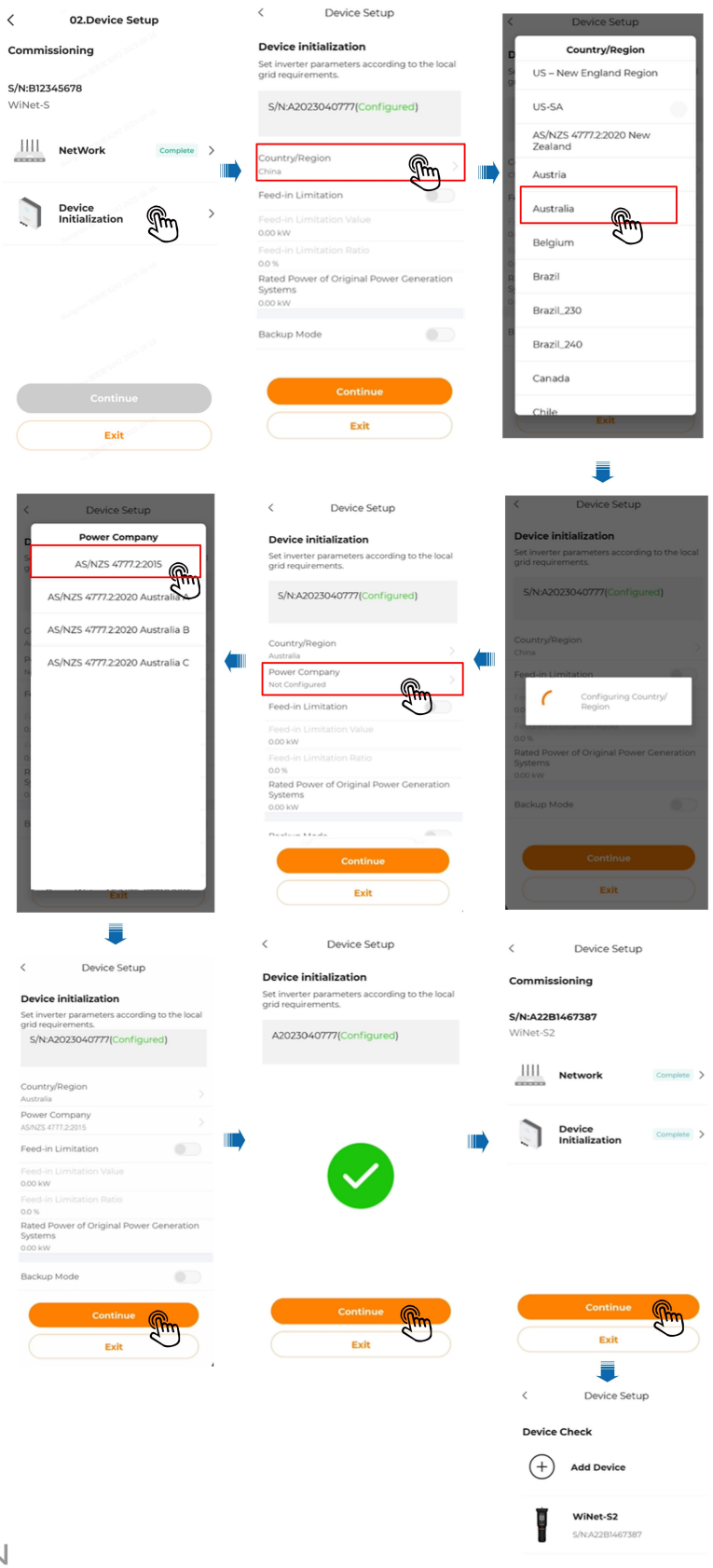


Step 4 Connect the communication device to the home network, so that data can be transferred to the iSolarCloud server over the home network.

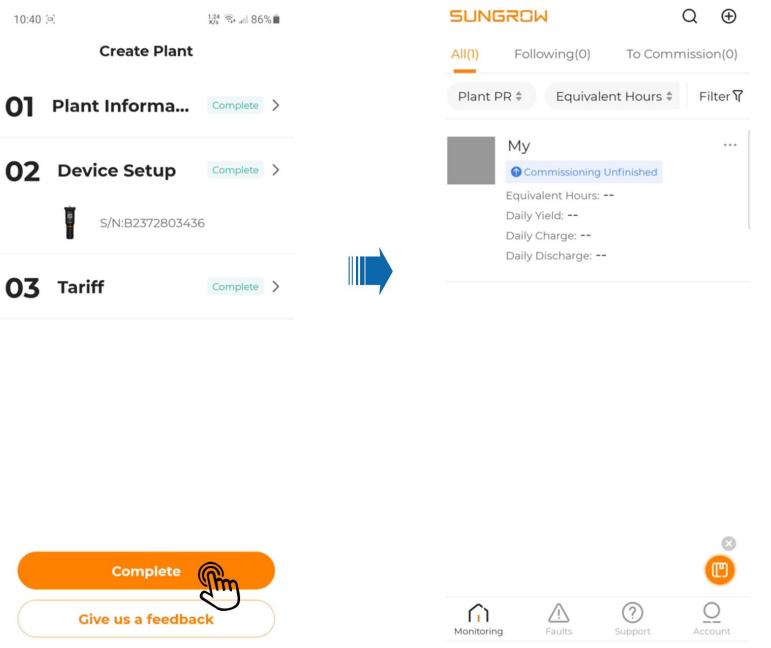
Tap **Network** –> select the target home network and enter the password –> press the button on the communication device once by following the onscreen instructions –> wait for the network connection to be established –> complete network configuration.



Step 5 Tap Device Initialization in “Commissioning” --> select a Country/Region based on the location of the inverter --> choose a power company as needed --> tap Continue, and device initialization will be completed.

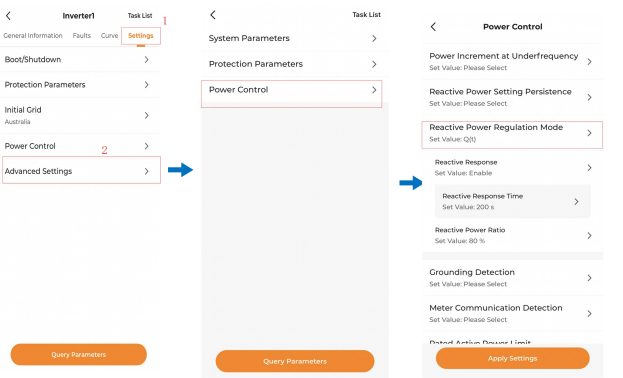

02.Device Setup
Commissioning
S/N:B12345678
WiNet-S
NetWork
Complete
Device Initialization
Continue
Exit
Device Setup
Device initialization
Set inverter parameters according to the local grid requirements.
S/N:A2023040777(Configured)
Country/Region
China
Feed-in Limitation
Feed-in Limitation Value
0.00 kW
Feed-in Limitation Ratio
0.0 %
Rated Power of Original Power Generation Systems
0.00 kW
Backup Mode
Continue
Exit
Country/Region
US – New England Region
US-SA
AS/NZS 4777.2:2020 New Zealand
Austria
Australia
Belgium
Brazil
Brazil_230
Brazil_240
Canada
Chile
Power Company
AS/NZS 4777.2:2015
AS/NZS 4777.2:2020 Australia A
AS/NZS 4777.2:2020 Australia B
AS/NZS 4777.2:2020 Australia C
Power Company
Not Configured
Configuring Country/ Region
A2023040777(Configured)
Commissioning
S/N:A22B1467387
WiNet-S2
Network
Device Initialization
Device Check
Add Device
WiNet-S2
S/N:A22B1467387

Step 6 Tap **Complete**. Now the steps for creating a plant are completed.

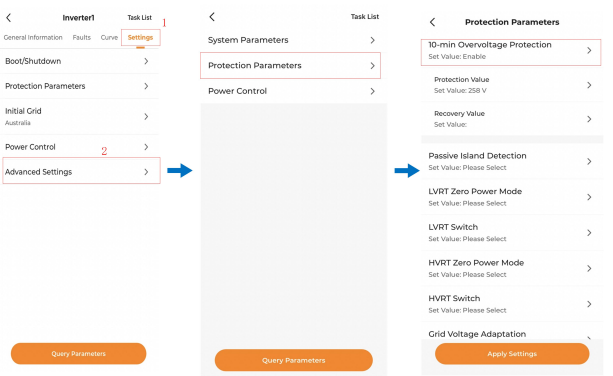


Step 7 After a plant is successfully created, return to the App home page to view the plant information.

Step 8 After the plant has been created, you can choose Settings→Advanced Settings→Power Control to view or change the settings of power control parameters.



You can also choose Settings→Advanced Settings→Protection Parameters to view or change the settings of 10–min Overvoltage Protection.


Inverter1
Task List
General Information
Faults
Curve
Settings
Boot/Shutdown
Protection Parameters
Initial Grid
Australia
Power Control
Advanced Settings
Query Parameters
Task List
System Parameters
Protection Parameters
Power Control
Query Parameters
Protection Parameters
10-min Overvoltage Protection
Set Value: Enable
Protection Value
Set Value: 258 V
Recovery Value
Set Value:
Passive Island Detection
Set Value: Please Select
LVRT Zero Power Mode
Set Value: Please Select
LVRT Switch
Set Value: Please Select
HVRT Zero Power Mode
Set Value: Please Select
HVRT Switch
Set Value: Please Select
Grid Voltage Adaptation
Apply Settings

--End

8 iSolarCloud App

8.1 About iSolarCloud

The iSolarCloud App is a mobile application used for power plant management. The App provides plant operation analysis service and enables intelligent mobile O&M. It is designed with functions such as plant operation data display, rapid plant access, parameter setting, quick fault location and notification, and power yield and revenue analysis. With iSolarCloud, convenient and efficient end-to-end plant O&M is allowed.

Connection Methods

Users can log in to the App via remote connection or local access for plant monitoring.

Login by Establishing a Direct Connection (Local)

Establish communication between the mobile phone and the WiFi wireless communication module or the inverter's built-in Bluetooth module to enable mobile maintenance of the inverter. After logging into the App, users can check the information about and set parameters for the inverter.



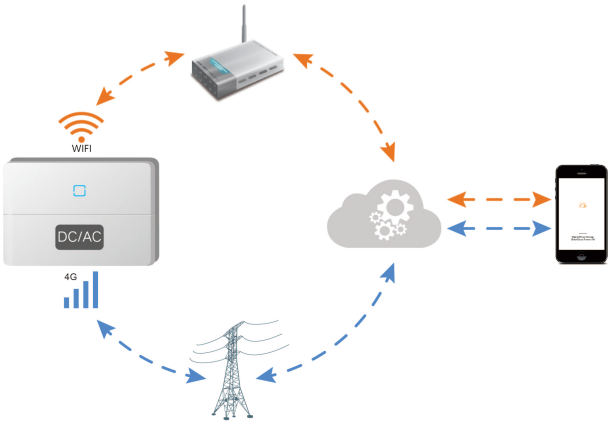
Direct Login (Local)

Login via Bluetooth connection is applicable only for SUNGROW inverters with built-in Bluetooth modules. Please consult your retailer/installer about whether the inverter is equipped with a Bluetooth module.

Login with an Account (Remote)

Establish communication between the communication module and the home router or base station to enable data exchange between the inverter and the cloud server. After logging

into the App, users can check the inverter data or send commands to control the inverter on the App.



Login Via Account and Password (Remote)

8.2 Install iSolarCloud

Prerequisite

This section introduces how to download and install the iSolarCloud App.

Procedure

Step 1 Search for **iSolarCloud** in App Store, Google Play or other App stores, or scan the QR code below with a mobile phone and download the App by following the onscreen instructions.

Step 2 Tap the downloaded installation package and follow the onscreen instructions to complete the installation. The icon of iSolarCloud will then appear on the screen.



--End

8.3 User Roles

After logging into the iSolarCloud App with different roles, users will have varying levels of access to device operations. The default accounts and passwords corresponding to different user roles can be found in **iSolarCloud App User Manual Device Commissioning (V2.1.6.20250218or Later) > Device Connection > Device Connection via WLAN > Identity Verification**.

For account security purposes, please refer to the **Identity Verification** section to change your password promptly after logging into the iSolarCloud App.

8.4 Device Commissioning

For device commissioning operations, please refer to the **Device Commissioning** in the **iSolarCloud App User Manual**. Alternatively, you can scan the QR code below to access the **Device Commissioning** section of the manual.

9 System Decommissioning/Shutdown Procedure

9.1 Decommissioning the Inverter

9.1.1 Disconnecting the Inverter

Prerequisite

⚠ CAUTION

Danger of burns!
Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.

For maintenance or other service work, the inverter must be switched off. Proceed as follows to disconnect the inverter. Lethal voltages or damage to the inverter will follow if otherwise.

Step 1 Disconnect the external AC circuit breaker and prevent it from inadvertent reconnection.

Step 2 Rotate the DC switch to the "OFF" position for disconnecting all of the PV string inputs.

Step 3

Step 4 Wait about 10 minutes until the capacitors inside the inverter completely discharge.

Step 5 Ensure that the DC cable is current-free with a current clamp.

--End

9.1.2 Dismantling the Inverter

Prerequisite

⚠ CAUTION

Risk of burn injuries and electric shock!
After the inverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter.

Before dismantling the inverter, disconnect both AC and DC connections.
If there are more than two layers of inverter DC terminals, dismantle the outer DC connectors before dismantling the inner ones.
If the original packing materials are available, put the inverter inside them and then seal them using adhesive tape. If the original packing materials are not available, put the inverter inside a cardboard box suitable for the weight and size of this inverter and seal it properly.

Step 1 Refer to 6 Electrical Connection for the inverter disconnection of all cables in reverse steps.

Step 2 Dismantle the inverter referring to 5 Mechanical Mounting in reverse steps.

Step 3 If necessary, remove the wall-mounting bracket from the wall.

Step 4 If the inverter will be reinstalled in the future, please refer to 4.3 Inverter Storage for a proper conservation.

--End

9.1.3 Disposal of Inverter

Users take the responsibility for the disposal of the inverter.

⚠ WARNING

Please scrap the inverter in accordance with relevant local regulations and standards to avoid property losses or casualties.

NOTICE

Some parts of the inverter may cause environmental pollution. Please dispose of them in accordance with the disposal regulations for electronic waste applicable at the installation site.

9.2 Decommissioning the Battery

Prerequisite

Decommission the battery in the system after the inverter is decommissioned. Proceed as follows to decommission a Li-ion battery.

Step 1 Disconnect the DC circuit breaker between the battery and the inverter.

Step 2 Disconnect the communication cable between the battery and the inverter.

Step 3 Wait for about 1 minute and then use the multimeter to measure the port voltage of the battery.

Step 4 If the battery port voltage is zero, disconnect the power cables from the battery module.

--End

For disposal of this product, please call the phone number listed in the warranty booklet provided at the time of purchase.

10 Troubleshooting and Maintenance

10.1 Troubleshooting

Please refer to the charger user manual for the fault code of the charger.

When an alarm occurs, the alarm information can be viewed through the App.

Alarm ID and corrective measures are as follows:

Alarm ID	Alarm Name	Corrective Measures
002, 003, 014, 015	Grid Overvoltage	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault occurs repeatedly: 1. Measure the actual grid voltage, and contact the local electric power company for solutions if the grid voltage is higher than the set value. 2. Check whether the protection parameters are appropriately set via the App or the LCD. Modify the overvoltage protection values with the consent of the local electric power operator. 3. If the fault still exists, contact SUNGROW.
004, 005	Grid Undervoltage	Generally, the inverter will be reconnected to the grid after the grid recovers. If the alarm occurs frequently: 1. Measure the grid voltage, and contact the local utility grid company for solutions if the grid voltage is below the specified value. 2. Check, through the App, whether the protection parameters are appropriately set. 3. Check whether the AC cable is firmly in place. 4. If the alarm persists, contact SUNGROW.
008	Grid Overfrequency	Generally, the inverter will be reconnected to the grid after the grid recovers. If the alarm occurs frequently: 1. Measure the grid frequency, and contact the local utility grid company for solutions if the grid frequency is beyond the specified range.
009	Grid Underfrequency	

Alarm ID	Alarm Name	Corrective Measures
		2. Check, through the App, whether the protection parameters are appropriately set. 3. If the alarm persists, contact SUNGROW.
010	Grid Power Outage	Generally, the inverter will be reconnected to the grid after the grid recovers. If the alarm occurs frequently: 1. Check whether the grid supplies power reliably. 2. Check whether the AC cable is firmly in place. 3. Check whether the AC cable is correctly connected (whether the live wire and the N wire are in correct place). 4. Check whether the AC switch or circuit breaker is disconnected. 5. If the alarm persists, contact SUNGROW.
012	Excessive Leakage Current	1. The alarm can be caused by poor sunlight or damp environment, and the inverter will be reconnected to the grid after the environment is improved. 2. If the environment is normal, check whether the AC and DC cables are well insulated. 3. If the alarm persists, contact SUNGROW.
013	Grid Abnormal	Generally, the inverter will be reconnected to the grid after the grid recovers. If the alarm occurs frequently: 1. Measure the grid frequency, and contact the local utility grid company for solutions if the grid frequency exceeds the specified value. 2. If the alarm persists, contact SUNGROW.
017	Grid Voltage Unbalance	Generally, the inverter will be reconnected to the grid after the grid returns to normal. If the fault occurs repeatedly: 1. Measure the actual grid voltage. If grid phase voltages differ greatly, contact the electric power company for solutions. 2. If the voltage difference between phases is within the permissible range of the local power company, modify the grid voltage imbalance parameter through the App. 3. If the fault still exists, contact SUNGROW.

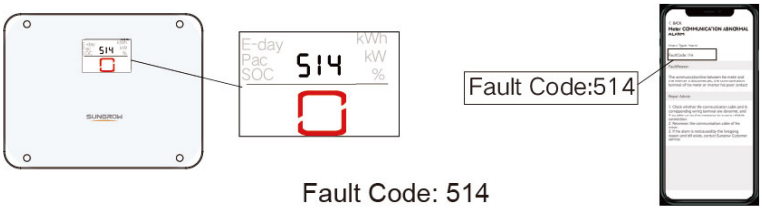
Alarm ID	Alarm Name	Corrective Measures
028, 029	PV Reverse Connection Fault	1. Check whether the corresponding string is of reverse polarity. If so, disconnect the DC switch and adjust the polarity when the string current drops below 0.5 A. 2. If the fault still exists, contact SUNGROW. *The code 28 to code 29 are corresponding to PV1 to PV2 respectively.
037	High Ambient Temperature	Generally, the inverter will resume operation when the internal or module temperature returns to normal. If the fault persists: 1. Check whether the ambient temperature of the inverter is too high; 2. Check whether the inverter is in a well-ventilated place; 3. Check whether the inverter is exposed to direct sunlight. Shield it if so; 4. Check whether the fan is running properly. Replace the fan if not; 5. If the fault still exists, contact SUNGROW.
039	Low System Insulation Resistance	Wait for the inverter to return to normal. If the fault occurs repeatedly: 1. Check whether the ISO resistance protection value is excessively high via the app, and ensure that it complies with the local regulations. 2. Check the resistance to ground of the string and DC cable. Take corrective measures in case of short circuit or damaged insulation layer. 3. If the cable is normal and the fault occurs on rainy days, check it again when the weather turns fine. 4. If there are batteries, check whether battery cables are damaged and whether terminals are loose or in poor contact. If so, replace the damaged cable and secure terminals to ensure a reliable connection. 5. If the fault still exists, contact SUNGROW.
106	Grounding Cable Fault	1. Check whether the AC cable is correctly connected. 2. Check whether the insulation between the ground cable and the live wire is normal. 3. If the fault still exists, contact SUNGROW.

Alarm ID	Alarm Name	Corrective Measures
051	Off-grid Load Overpower	1. Reduce the power of loads connected at the off-grid port, or remove some loads. 2. If the alarm persists, contact SUNGROW.
714	BMS Communication Fault	1. Check whether the communication cable and the terminals are abnormal. If so, correct them to ensure reliable connection. 2. Reconnect the communication cable of the meter. 3. If the fault still exists, contact SUNGROW.
932–935, 937, 939	Battery Alarm	Generally, the battery can automatically recover. In case the alarm persist for a long time: 1. If the alarm is caused by ambient temperature, such as over temperature alarm or low temperature alarm, take measures to change the ambient temperature, such as improving heat dissipation conditions. 2. If the fault persists, contact battery manufacturer.
703, 711, 712, 715, 732–736, 739, 832–833, 835–837	Battery Abnormal	1. In case of abnormal battery voltage, check whether the battery power cable connection is abnormal (reverse connection, loose, etc.). If so, connect the battery power cable correctly. 2. Check whether the battery real-time voltage is abnormal if the battery power cable is correctly connected. If so, contact the battery manufacturer. If not,contact SUNGROW. 3. In case of abnormal battery temperature, take measures to change the ambient temperature, such as improving heat dissipation conditions. 4. If the fault persists, contact battery manufacturer.
502-504, 507, 508, 510, 513, 516–518, 994, 996	System Alarm	1. The inverter can continue running. 2. Check whether the related wiring and terminal are abnormal, check whether there are any foreign materials or other environmental abnormalities, and take corresponding corrective measures when necessary. 3. If the alarm persists, please contact SUNGROW.
514	Meter Communication	1. Check whether the communication cable and the terminals are abnormal. If so, correct them to ensure reliable connection.

Alarm ID	Alarm Name	Corrective Measures
	Abnormal Alarm	2. Reconnect the communication cable of the meter. 3. If the alarm still exists, contact SUNGROW.
006, 007, 011, 019, 021, 025, 038, 040–042, 048–050, 052–054, 056, 064–067, 100–102, 105, 107, 113, 117, 200–205, 300, 303–305, 308–316, 320, 600, 601, 605, 608, 612, 616, 620, 624, 995	System Fault	1. Wait for the inverter to return to normal. 2. Disconnect the AC and DC switches, and disconnect the battery side switches if there are batteries. Close the AC and DC switches in turn 15 minutes later and restart the system. 3. If the fault still exists, contact SUNGROW.

Contact the installer if the measures listed in the “Troubleshooting Method” column have been taken but the problem persists. Contact SUNGROW if the installer fails to solve the problem.

Meter Communication Abnormal Alarm(Fault Code: 514)



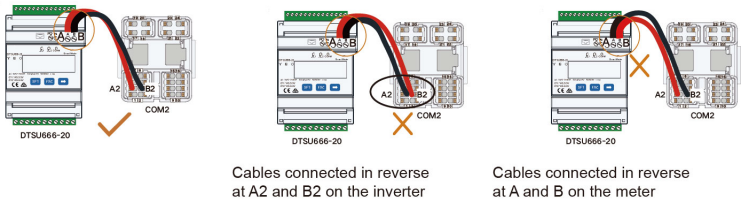
Fault Code: 514

Meter Communication Abnormal Alarm

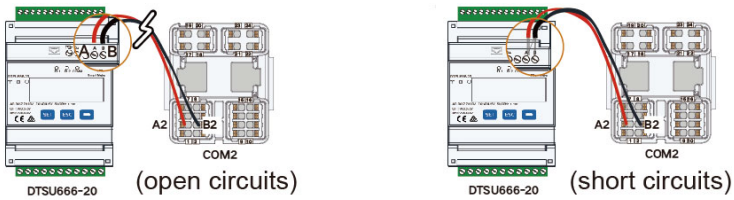
Step 1: Check whether the communication cables between the inverter and the meter are correctly connected.

Table 10-1 The label description of COM2 terminal

Meter communication port	Inverter communication port
A	COM2-A2
B	COM2-B2



Step 2: If the communication cables are connected correctly, check the communication line for open circuits or short circuits.

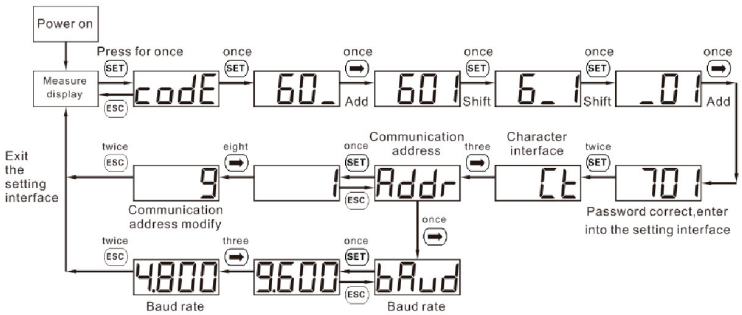


Step 3: If the communication wiring is normal, check whether the meter communication address has been modified (the default address is 254).



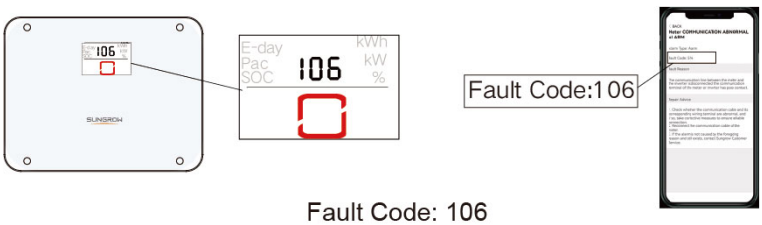
Steps to check and modify the meter communication address:

Button description: “SET” represents “confirm” or “cursor shift” (when input digits), “ESC” represents “exit”, and “→” represents “add”. The password is 701 by default.



When input digits, " SET" can be used as cursor " - "motion button, " ➡"is "add" button, "ESC "is Exit the programming operation interface or switch to the character interface from digit modification interface, add from the beginning after setting the digit to the maximum value.

Grounding Cable Fault (Fault Code: 106)



Fault Code: 106

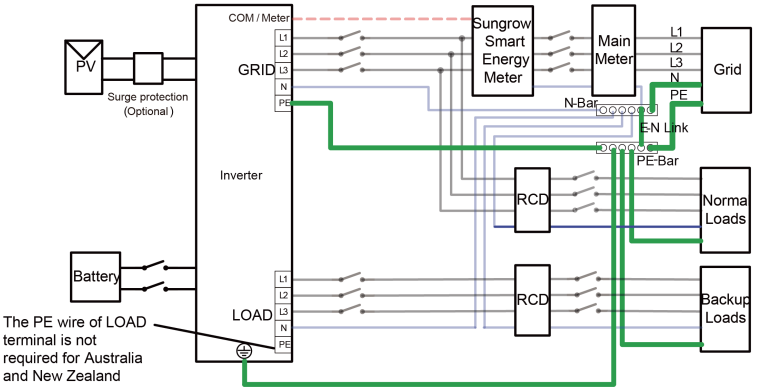
Grounding Cable Fault

Step 1: Check whether the PE wire at the LOAD terminal is connected properly in compliance with the standard wiring diagram.

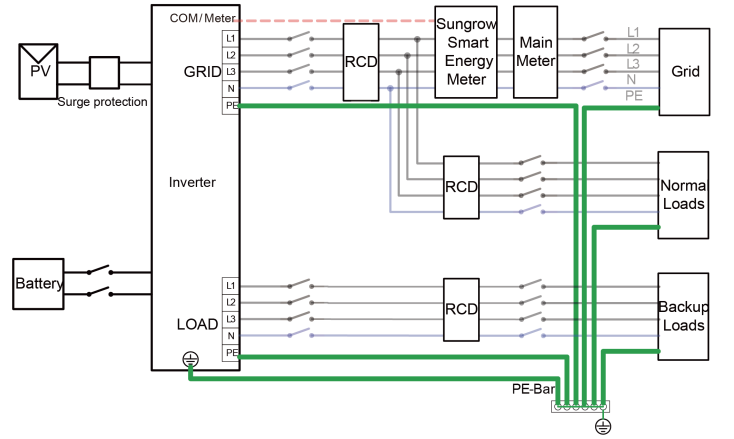
Step 2: Check whether the PE wire at the GRID terminal is connected properly in compliance with the standard wiring diagram.

Step 3: Check whether the external grounding cable of the inverter is connected properly in compliance with the standard wiring diagram.

Australia and New Zealand:



Other countries:



10.2 Maintenance

10.2.1 Maintenance Notices

The DC switch can be secured with a lock in the OFF position or a certain angle beyond the OFF position.(For countries “AU” and “NZ”)

⚠ DANGER

Risk of inverter damage or personal injury due to incorrect service!

- **Be sure to use special insulation tools when perform high-voltage operations.**
- **Before any service work, first disconnect the grid-side AC circuit breaker and check the inverter status. If the inverter indicator is off, please wait until night to disconnect the DC switch. If the inverter indicator is on, directly disconnect the DC switch.**
- **After the inverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the inverter**
- **Even if the inverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the inverter after it cools down.**
- **When maintaining the product, it is strictly prohibited to open the product if there is an odor or smoke or if the product appearance is abnormal. If there is no odor, smoke, or obvious abnormal appearance, repair or restart the inverter according to the alarm corrective measures. Avoid standing directly in front of the inverter during maintenance.**

⚠ CAUTION

To prevent misuse or accidents caused by unrelated personnel: Post prominent warning signs or demarcate safety warning areas around the inverter to prevent accidents caused by misuse.

NOTICE

Restart the inverter only after removing the fault that impairs safety performance. As the inverter contains no component parts that can be maintained, never open the enclosure, or replace any internal components.
To avoid the risk of electric shock, do not perform any other maintenance operations beyond those described in this manual. If necessary, contact your distributor first. If the problem persists, contact SUNGROW. Otherwise, the losses caused is not covered by the warranty.

NOTICE

Touching the PCB or other static sensitive components may cause damage to the device.

- **Do not touch the circuit board unnecessarily.**
- **Observe the regulations to protect against electrostatic and wear an anti-static wrist strap.**

10.2.2 Routine Maintenance

Item	Method	Period
Device clean	Check the temperature and dust of the device. Clean the device enclosure if necessary.	Six months to a year (depending on the dust contents in air)
Electrical connection	Check whether all cable are firmly connected in place. Check whether there is damage to the cables, especially the surface in contact with metal.	6 months after commissioning and then once or twice a year
General status of the system	• Visual check for any damage or deformation of the microinverter. • Check any abnormal noise during the operation. • Check each operation parameter. • Be sure that nothing covers the heat sink of the device.	Every 6 months

10.2.3 Replacing the Button Cell

⚠ DANGER

Disconnect the inverter from the grid first, then the PV strings and the battery before any maintenance work.
Lethal voltage still exists in the inverter. Please wait at least 10 minutes and then perform maintenance work.

There is a button cell on the inner PCB board. Contact SUNGROW for replacement when the relevant fault alarm occurs.

Check the fastener, appearance, voltage, and resistance quarterly and annually.

10.2.4 Digital Signature Description

SH5-12T: Starting from software versions PEARL-H_03011.01.32-BY-2025.6.26, PEARL-H_01011.01.32-BY-2025.6.26, PEARL-H-B001.B001.P025-20250625, and later, a digital signature has been added for upgrade verification. The upgrade can proceed only if the verification is successful.

SH15-25T: Starting from software versions PEARL-H_03011.01.32-BY-2025.6.26, PEARL-H_01011.01.32-BY-2025.6.26, PEARL-H-B000.V000.P056-20250625, and later, a digital signature has been added for upgrade verification. The upgrade can proceed only if the verification is successful.

11 Appendix

11.1 Technical Data

Parameters	SH5T	SH6T
Input (DC)		
Max. PV input power	10000 Wp	12000 Wp
Max. PV input voltage*	1000 V	
Min. PV input voltage / Startup input voltage	150 V / 180 V	
Rated PV input voltage	600 V	
MPPT operating voltage range	150 V - 950 V	
MPP voltage range for rated power	225 V - 850 V	270 V - 850 V
No. of independent MPP trackers	2	
No. of PV strings per MPPT	1 / 1	
Max. PV input current	32 A (16 A / 16 A)	
Max. DC short-circuit current	40 A (20 A / 20 A)	
Max. current for input connector	30 A	
Battery Data		
Battery type	Li-ion battery	
Battery voltage	100 V - 700 V	
Max. charge / discharge current**	50 A / 50 A	
Max. charge / discharge power	15000 W / 5000 W	15000 W / 6000 W

Parameters	SH5T	SH6T
Input and Output (AC)		
Max. AC power from grid	43000 VA	
Rated AC output power	5000 W	6000 W
Max. AC output apparent power	5000 VA	6000 VA
Max. AC output current	7.6 A	9.1 A
Rated AC voltage	3 / N / PE, 220 / 380 V; 230 / 400 V; 240 / 415 V	
AC voltage range	270 - 480 V	
Rated grid frequency	50 / 60Hz	
Grid frequency range	45 - 55Hz / 55 - 65Hz	
Harmonic (THD)	<3% (of rated power)	
Power factor at Rated power / Adjustable power factor	> 0.99 / 0.8 leading to 0.8 lagging	
Feed-in phases/connection phases	3 / 3 - N - PE	
Backup data (on grid mode)		
Max. output power for backup load	43000W	
Max. output current for backup load	3*63A (25℃)	
Backup data (off-grid mode)		
Rated voltage	3 / N / PE, 220 / 380 V; 230 / 400 V; 240 / 415 V (± 2 %)	
Rated frequency	50Hz / 60Hz (± 0.2 %)	
THDV(@Linear load)	< 2%	
Backup switch time	<10ms	
Rated output power	5000 W / 5000 VA	6000 W / 6000 VA

Parameters	SH5T	SH6T
Peak output power ***	10000 W / 10000 VA,10s	12000 W / 12000 VA,10s
Efficiency		
Max. efficiency / European efficiency	97.9 % / 97.2 %	97.9% / 97.3 %
Protection & Function		
Grid monitoring	Yes	
DC reverse polarity protection	Yes	
AC short-circuit protection	Yes	
Leakage current protection	Yes	
DC switch (solar)	Yes	
Surge Protection	DC Type II / AC Type II ****	
PID Zero	Yes	
AFCI	Optional	
Battery input reverse polarity protection	Yes	
General Data		
Topology (solar / battery)	Transformerless / Transformerless	
Degree of protection	IP65	
Protective class	Protective class I	
Overvoltage category	III[AC];II[PV];II[BATTERY]	
Active anti-islanding method	Frequency shift	
Dimensions (W x H x D)	620 * 480 * 195 mm	
Weight	32kg	
Mounting method	Wall-mounting bracket	
Operating ambient temperature range	-25 ℃ - 60 ℃	

Parameters	SH5T	SH6T
Allowable relative humidity range(Non-condensing)	0% - 100%	
Cooling method	Natural convection	
Max. operating altitude	2000m	
Noise (Typical)	35dB(A)	
Display	LED	
Communication	RS485, WLAN, Ethernet, CAN	
DI / DO	DI * 4 / DO * 2 / DRM0	
DC connection type	MC4 compatible connector (PV, Max.6mm²) / Plug and play connector (battery, Max.10mm²)	
AC connection type	Plug and play connector (Max.16mm²)	
Country of manufacture	China	

* Input voltage exceeding the MPPT operating voltage range triggers inverter protection.

** Depending on the connected battery.

*** Can be reached only if PV and battery power is sufficient.

**** Only when the DC switch is set to "ON", the DC Type II is able to provide effective protection against electrical surges.

Note:The output voltage of strings should all exceed the lower limit of the full load MPPT voltage range.

Parameters	SH8T	SH10T
Input (DC)		
Max. PV input power	16000 Wp	20000 Wp
Max. PV input voltage*	1000 V	
Min. PV input voltage / Startup input voltage	150 V / 180 V	
Rated PV input voltage	600 V	
MPPT operating voltage range	150 V - 950 V	

Parameters	SH8T	SH10T
MPP voltage range for rated power	355 V - 850 V	300 V - 850 V
No. of independent MPP trackers	2	
No. of PV strings per MPPT	1 / 1	2 / 1
Max. PV input current	32 A (16 A / 16 A)	48 A (32 A / 16 A)
Max. DC short-circuit current	40 A (20 A / 20 A)	60 A (40 A / 20 A)
Max. current for input connector	30 A	
Battery Data		
Battery type	Li-ion battery	
Battery voltage	100 V - 700 V	
Max. charge / discharge current**	50 A / 50 A	
Max. charge / discharge power	15000 W / 8000 W	15000 W / 10000 W
Input and Output (AC)		
Max. AC power from grid	43000 VA	
Rated AC output power	8000 W	10000 W 9999W for Australia
Max. AC output apparent power	8000 VA	10000 VA 9999VA for Australia
Max. AC output current	12.1 A	15.2 A
Rated AC voltage	3 / N / PE, 220 / 380 V; 230 / 400 V; 240 / 415 V	
AC voltage range	270 - 480 V	
Rated grid frequency	50 / 60Hz	
Grid frequency range	45 - 55Hz / 55 - 65Hz	

Parameters	SH8T	SH10T
Harmonic (THD)	<3% (of rated power)	
Power factor at Rated power / Adjustable power factor	> 0.99 / 0.8 leading to 0.8 lagging	
Feed-in phases/connection phases	3 / 3 - N - PE	
Backup data (on grid mode)		
Max. output power for backup load	43000W	
Max. output current for backup load	3*63A (25℃)	
Backup data (off-grid mode)		
Rated voltage	3 / N / PE, 220 / 380 V; 230 / 400 V; 240 / 415 V (± 2 %)	
Rated frequency	50Hz / 60Hz (± 0.2 %)	
THDV(@Linear load)	< 2%	
Backup switch time	<10ms	
Rated output power	8000 W / 8000 VA	10000 W / 10000 VA
Peak output power ***	13500 W / 13500 VA,10s	15000 W / 15000 VA,10s
Efficiency		
Max. efficiency / European efficiency	98.0 % / 97.4 %	98.0% / 97.5 %
Protection & Function		
Grid monitoring	Yes	
DC reverse polarity protection	Yes	
AC short-circuit protection	Yes	
Leakage current protection	Yes	
DC switch (solar)	Yes	

Parameters	SH8T	SH10T
Surge Protection	DC Type II / AC Type II ****	
PID Zero	Yes	
AFCI	Optional	
Parallel operation on grid port	Master-slave mode	
Battery input reverse polarity protection	Yes	
General Data		
Topology (solar / battery)	Transformerless / Transformerless	
Degree of protection	IP65	
Protective class	Protective class I	
Overvoltage category	III[AC];II[PV];II[BATTERY]	
Active anti-islanding method	Frequency shift	
Dimensions (W x H x D)	620 * 480 * 195 mm	
Weight	32kg	
Mounting method	Wall-mounting bracket	
Operating ambient temperature range	-25 ℃ - 60 ℃	
Allowable relative humidity range(Non-condensing)	0% - 100%	
Cooling method	Natural convection	
Max. operating altitude	2000m	
Noise (Typical)	35dB(A)	
Display	LED	
Communication	RS485, WLAN, Ethernet, CAN	
DI / DO	DI * 4 / DO * 2 / DRM0	
DC connection type	MC4 compatible connector (PV, Max.6mm²) / Plug and play connector (battery, Max.10mm²)	

Parameters	SH8T	SH10T
AC connection type	Plug and play connector (Max.16mm²)	
Country of manufacture	China	

* Input voltage exceeding the MPPT operating voltage range triggers inverter protection.

** Depending on the connected battery.

*** Can be reached only if PV and battery power is sufficient.

**** Only when the DC switch is set to "ON", the DC Type II is able to provide effective protection against electrical surges.

Note:The output voltage of strings should all exceed the lower limit of the full load MPPT voltage range.

Parameters	SH12T	SH15T
Input (DC)		
Max. PV input power	24000 Wp	30000 Wp
Max. PV input voltage*	1000 V	
Min. PV input voltage / Startup input voltage	150 V / 180 V	
Rated PV input voltage	600 V	
MPPT operating voltage range	150 V - 950 V	
MPP voltage range for rated power	355 V - 850 V	335 V - 850 V
No. of independent MPP trackers	2	3
No. of PV strings per MPPT	2 / 1	2 / 2 / 1
Max. PV input current	48 A (32 A / 16 A)	80 A (32 A / 32 A / 16 A)
Max. DC short-circuit current	60 A (40 A / 20 A)	100 A (40 A / 40 A / 20 A)
Max. current for input connector	30 A	

Parameters	SH12T	SH15T
Battery Data		
Battery type	Li-ion battery	
Battery voltage	100 V - 700 V	
Max. charge / discharge current**	50 A / 50 A	
Max. charge / discharge power	15000 W / 12000 W	30000 W / 15000 W
Input and Output (AC)		
Max. AC power from grid	43000 VA	
Rated AC output power	12000 W	15000 W
Max. AC output apparent power	12000 VA	15000 VA
Max. AC output current	18.2 A	22.8 A
Rated AC voltage	3 / N / PE, 220 / 380 V; 230 / 400 V; 240 / 415 V	
AC voltage range	270 - 480 V	
Rated grid frequency	50 / 60Hz	
Grid frequency range	45 - 55Hz / 55 - 65Hz	
Harmonic (THD)	<3% (of rated power)	
Power factor at Rated power / Adjustable power factor	> 0.99 / 0.8 leading to 0.8 lagging	
Feed-in phases/connection phases	3 / 3 - N - PE	
Backup data (on grid mode)		
Max. output power for backup load	43000W	
Max. output current for backup load	3*63A (25℃)	
Backup data (off-grid mode)		

Parameters	SH12T	SH15T
Rated voltage	3 / N / PE, 220 / 380 V; 230 / 400 V; 240 / 415 V (± 2 %)	
Rated frequency	50Hz / 60Hz (± 0.2 %)	
THDV(@Linear load)	< 2%	
Backup switch time	<10ms	
Rated output power	12000 W / 12000 VA	15000 W / 15000 VA
Peak output power ***	16800 W / 16800 VA,10s	25500 W / 25500 VA,10s
Efficiency		
Max. efficiency / European efficiency	98.0 % / 97.5 %	98.1% / 97.6 %
Protection & Function		
Grid monitoring	Yes	
DC reverse polarity protection	Yes	
AC short-circuit protection	Yes	
Leakage current protection	Yes	
DC switch (solar)	Yes	
Surge Protection	DC Type II / AC Type II ****	
PID Zero	Yes	
AFCI	Optional	
Parallel operation on grid port	Master-slave mode	
Battery input reverse polarity protection	Yes	
General Data		
Topology (solar / battery)	Transformerless / Transformerless	
Degree of protection	IP65	
Protective class	Protective class I	

Parameters	SH12T	SH15T
Overvoltage category	III[AC];II[PV];II[BATTERY]	
Active anti-islanding method	Frequency shift	
Dimensions (W x H x D)	620 * 480 * 195 mm	620 * 480 * 245 mm
Weight	32kg	38kg
Mounting method	Wall-mounting bracket	
Operating ambient temperature range	-25 ℃ - 60 ℃	
Allowable relative humidity range(Non-condensing)	0% - 100%	
Cooling method	Natural convection	
Max. operating altitude	2000m	
Noise (Typical)	35dB(A)	
Display	LED	
Communication	RS485, WLAN, Ethernet, CAN	
DI / DO	DI * 4 / DO * 2 / DRM0	
DC connection type	MC4 compatible connector (PV, Max.6mm²) / Plug and play connector (battery, Max.10mm²)	
AC connection type	Plug and play connector (Max.16mm²)	
Country of manufacture	China	

* Input voltage exceeding the MPPT operating voltage range triggers inverter protection.

** Depending on the connected battery.

*** Can be reached only if PV and battery power is sufficient.

**** Only when the DC switch is set to "ON", the DC Type II is able to provide effective protection against electrical surges.

Note:The output voltage of strings should all exceed the lower limit of the full load MPPT voltage range.

Parameters	SH20T	SH25T
Input (DC)		
Max. PV input power	40000 Wp	50000 Wp
Max. PV input voltage*	1000 V	
Min. PV input voltage / Startup input voltage	150 V / 180 V	
Rated PV input voltage	600 V	
MPPT operating voltage range	150 V - 950 V	
MPP voltage range for rated power	355 V - 850 V	445 V - 850 V
No. of independent MPP trackers	3	
No. of PV strings per MPPT	2 / 2 / 1	
Max. PV input current	80 A (32 A / 32 A / 16 A)	
Max. DC short-circuit current	100 A (40 A / 40 A / 20 A)	
Max. current for input connector	30 A	
Battery Data		
Battery type	Li-ion battery	
Battery voltage	100 V - 700 V	
Max. charge / discharge current**	50 A / 50 A	
Max. charge / discharge power	30000 W / 20000 W	30000 W / 25000 W
Input and Output (AC)		
Max. AC power from grid	43000 VA	
Rated AC output power	20000 W	25000 W
Max. AC output apparent power	20000 VA	25000 VA

Parameters	SH20T	SH25T
Max. AC output current	30.4 A	37.9 A
Rated AC voltage	3 / N / PE, 220 / 380 V; 230 / 400 V; 240 / 415 V	
AC voltage range	270 - 480 V	
Rated grid frequency	50 / 60Hz	
Grid frequency range	45 - 55Hz / 55 - 65Hz	
Harmonic (THD)	<3% (of rated power)	
Power factor at Rated power / Adjustable power factor	> 0.99 / 0.8 leading to 0.8 lagging	
Feed-in phases/connection phases	3 / 3 - N - PE	
Backup data (on grid mode)		
Max. output power for backup load	43000W	
Max. output current for backup load	3*63A (25℃)	
Backup data (off-grid mode)		
Rated voltage	3 / N / PE, 220 / 380 V; 230 / 400 V; 240 / 415 V (± 2 %)	
Rated frequency	50Hz / 60Hz (± 0.2 %)	
THDV(@Linear load)	< 2%	
Backup switch time	<10ms	
Rated output power	20000 W / 20000 VA	25000 W / 25000 VA
Peak output power ***	32000 W / 32000 VA,10s	36500 W / 36500 VA,10s
Efficiency		
Max. efficiency / European efficiency	98.1% / 97.6 %	98.2% / 97.8 %
Protection & Function		

Parameters	SH20T	SH25T
Grid monitoring	Yes	
DC reverse polarity protection	Yes	
AC short-circuit protection	Yes	
Leakage current protection	Yes	
DC switch (solar)	Yes	
Surge Protection	DC Type II / AC Type II ****	
PID Zero	Yes	
AFCI	Optional	
Parallel operation on grid port	Master-slave mode	
Battery input reverse polarity protection	Yes	
General Data		
Topology (solar / battery)	Transformerless / Transformerless	
Degree of protection	IP65	
Protective class	Protective class I	
Overvoltage category	III[AC];II[PV];II[BATTERY]	
Active anti-islanding method	Frequency shift	
Dimensions (W x H x D)	620 * 480 * 245 mm	
Weight	38kg	40kg
Mounting method	Wall-mounting bracket	
Operating ambient temperature range	-25 ℃ - 60 ℃	
Allowable relative humidity range(Non-condensing)	0% - 100%	
Cooling method	Natural convection	Fan cooling
Max. operating altitude	2000m	

Parameters	SH20T	SH25T
Noise (Typical)	35dB(A)	50dB(A)
Display	LED	
Communication	RS485, WLAN, Ethernet, CAN	
DI / DO	DI * 4 / DO * 2 / DRM0	
DC connection type	MC4 compatible connector (PV, Max.6mm²) / Plug and play connector (battery, Max.10mm²)	
AC connection type	Plug and play connector (Max.16mm²)	
Country of manufacture	China	

* Input voltage exceeding the MPPT operating voltage range triggers inverter protection.

** Depending on the connected battery.

*** Can be reached only if PV and battery power is sufficient.

**** Only when the DC switch is set to "ON", the DC Type II is able to provide effective protection against electrical surges.

Note:The output voltage of strings should all exceed the lower limit of the full load MPPT voltage range.

11.2 The Compatibility for Backup under Off-grid Scenario

The information below is about the compatibility for backup of SUNGROW SH15/20/25T inverter under off-grid scenario. Please refer to this information before you use the back-up model of the four inverters under off-grid situation.

SUNGROW SBR160:

Type	Load Power		
	SH15T	SH20T	SH25T
Dust collector	2.4 kW	2.4 kW	2.4 kW
Water heater / Kettle / Iron / Oven / Toaster / Geothermal blanket / Rice cooker	9 kW	9 kW	9 kW
Microwave oven	2.4 kW	2.4 kW	2.4 kW
Refrigerator	2.4 kW	2.4 kW	2.4 kW

Type	Load Power		
	SH15T	SH20T	SH25T
TV / Computer	9 kW	9 kW	9 kW
Bath heater	2.4 kW	2.4 kW	2.4 kW
Fluorescent / LED lights	9 kW	9 kW	9 kW
Electric fan / Ceiling fan	2.4 kW	2.4 kW	2.4kW
Conditioner (Frequency conversion)	3P	3P	3P

SUNGROW SBH150:

Type	Load Power		
	SH15T	SH20T	SH25T
Dust collector	2 kW	2 kW	2 kW
Water heater / Kettle / Iron / Oven / Toaster / Geothermal blanket / Rice cooker	10 kW	10 kW	10 kW
Microwave oven	2 kW	2 kW	2 kW
Refrigerator	2 kW	2 kW	2 kW
TV / Computer	10 kW	10 kW	10 kW
Bath heater	2 kW	2 kW	2 kW
Fluorescent / LED lights	10 kW	10 kW	10 kW
Electric fan / Ceiling fan	2 kW	2 kW	2kW
Conditioner (Frequency conversion)	3P	3P	3P

For those loads that not covered in this document, please contact SUNGROW to make sure the compatibility of the specific loads under off-grid scenario. SUNGROW will not be held responsible for the usage of any load without confirmation. We will keep updating this document, please contact SUNGROW if there are any relevant issues.

11.3 Quality Assurance

When product faults occur during the warranty period, SUNGROW will provide free service or replace the product with a new one.

Evidence

During the warranty period, the customer shall provide the product purchase invoice and date. In addition, the trademark on the product shall be undamaged and legible. Otherwise, SUNGROW has the right to refuse to honor the quality guarantee.

Conditions

- After replacement, unqualified products shall be processed by SUNGROW.
- The customer shall give SUNGROW a reasonable period to repair the faulty device.

Exclusion of Liability

In the following circumstances, SUNGROW has the right to refuse to honor the quality guarantee:

- The free warranty period for the whole machine/components has expired.
- The device is damaged during transport.
- The device is incorrectly installed, refitted, or used.
- The device operates in harsh conditions beyond those described in this manual.
- The fault or damage is caused by installation, repairs, modification, or disassembly performed by a service provider or personnel not from SUNGROW.
- The fault or damage is caused by the use of non-standard or non-SUNGROW components or software.
- The installation and use range are beyond stipulations of relevant international standards.
- The damage is caused by unexpected natural factors.

For faulty products in any of above cases, if the customer requests maintenance, paid maintenance service may be provided based on the judgment of SUNGROW.

Product data such as product dimensions are subject to change without prior notice. The latest documentation from SUNGROW should take precedence in case of any deviation.

11.4 Contact Information

In case of questions about this product, please contact us. We need the following information to provide you the best assistance:

- Model of the device
- Serial number of the device

- Fault code/name
- Brief description of the problem

For detailed contact information, please visit: **https://en.SUNGROWpower.com/contactUS**

SUNGROW

Sungrow Power Supply Co., Ltd.

www.sungrowpower.com