EN-Manual

Sept.-2025 Version1.0



# High Voltage Battery System

Battery-Box

HVS+ 5.1, 7.7, 10.2, 12.8

HVM+ 8.3, 11.0, 13.8, 16.6, 19.3, 22.1

# User Manual

iOS Android

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**Limited Warranty Letter**

You can download the latest Limited Warranty Letter from the www.bydenergy.com on the Internet.

**Product Datasheet**

You can download the latest Product Datasheet from the www.bydenergy.com on the Internet.

**Compatible Inverter List**

You can download the latest Compatible Inverter List from the www.bydenergy.com on the Internet.

**Service Guide and Checklist**

You can download the latest Service Guide and Checklist from the www.bydenergy.com on the Internet.

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# 1 Information on this Document

**Disclaimer**

When installing, operating, and maintaining the equipment, read this manual first and follow all safety precautions in the equipment and manual.

BYD shall not be liable for any of the following circumstances.

- Do not operate under the conditions described in this manual.
- The installation and use environment does not comply with relevant international, national or regional standards.
- Unauthorized disassembly, alteration of the product or modification of the software code.
- Not following the safety instructions and precautions in the product and manual.
- Damage caused by abnormal natural environment (force majeure, such as earthquake, fire, wind, flood, mudslide, etc.).
- Losses due to customer transportation.
- Damage due to storage conditions not meeting the requirements of this manual.
- Hardware or data damage due to negligence, mishandling, or intentional damage by the customer.
- System damage caused by third parties or customers, including damage caused by improper transportation and installation that does not meet the requirements of this manual, and damage caused by adjustment, alteration, or removal of identification marks that do not meet the requirements of this manual.

* Reverse engineering, decompilation, disassembly, adaptation, implantation, or other derivative operations of the device software are prohibited. It is forbidden to study the internal implementation of the device, obtain the source code of the device software and steal intellectual property rights in any way. It is forbidden to disclose any performance test results of the equipment software.

## 1.1 Validity

This document is valid for the Battery-Box HVS+ 5.1, HVS+ 7.7, HVS+ 10.2, HVS+ 12.8, and HVM+ 8.3, HVM+ 11.0, HVM+ 13.8, HVM+ 16.6, HVM+ 19.3, HVM+ 22.1.

## 1.2 Target Groups

The instructions in this document may only be performed by qualified personnel with the following skills:

- Knowledge of how batteries work and are operated.
- Knowledge of how an inverter works and is operated.
- Knowledge of, and adherence to the locally applicable connection requirements, standards, and directives.
- Knowledge of, and adherence to this document and the associated system documentation, including all safety instructions.
- Trained in dealing with the hazards associated with the installation and operation of electrical equipment and batteries.
- Trained in the installation and commissioning of electrical equipment.
- Failure to do so will void any manufacturer's warranty, guarantee, or liability unless you can prove that the damage was not due to non-compliance.

## 1.3 Content and Structure of this Document

This document contains safety information and instructions, scope of delivery, battery system overview, installation, electrical connection, commissioning, operation, decommissioning, expansion, troubleshooting, maintenance and storage, battery system disposal, technical parameters and contact information. Read this document before performing any actions on the battery system.

## 1.4 Loading and Unloading Requirements

Batteries need to be handled in accordance with local laws, regulations and industry standards. Improper loading and unloading can result in shorting or damage to the battery, which can lead to leakage, rupture, explosion, or fire.

## 1.5 Transport Requirements

- Before shipment, the battery must be checked to ensure that it is intact and free from

unusual odors, smoke, fire, etc. Otherwise, shipment is prohibited.

- Packing must be secure. The product must be handled with care during transportation, and moisture-proof measures shall be taken. Considering the influence of external environment (such as temperature, transportation, storage, etc.), the specifications and parameters shall be subject to the date of manufacture.
- The following conditions must be prohibited during transportation: direct contact with rain, snow or immersion in water; falling or mechanical shock; inverted or tilted.

## 1.6 Declaration of Conformity

The battery system described in this document comply with applicable local directives. The certificate is available in the Downloads area of the www.bydenergy.com.

## 1.7 Warning Level

The following levels of warning messages may appear when handling the battery system.

**DANGER**

Indicates a hazardous situation that, if not avoided, will result in death or serious injury.

**WARNING**

Indicates a hazardous situation which, if not avoided, could result in death or serious injury.

**CAUTION**

Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

**NOTICE**

Indicates a situation that could result in property damage if not avoided.

## 1.8 Documentation Symbols

**QUALIFIED PERSON**

Describe activities performed by qualified personnel only.

## 1.9 Abbreviations and Definitions of Terms

| No. | Designation | Explanation |
|---|---|---|
| 1 | Battery system | BYD Battery-Box HVS+ & HVM+ |
| 2 | BCU | Battery Control Unit |
| 3 | BIC | Battery Information Collector |
| 4 | BMS | Battery Management System |
| 6 | BYD | BYD Lithium Battery Co., Ltd. |
| 7 | SOC | State of Charge |
| 8 | Smart WIFI/LAN Module | For detailed operation, please refer to the Quick Guide of the Smart WIFI/LAN Module |

# 2 Security

**Disclaimer**

BYD shall not be liable for any functional failure, component damage, personal safety accident or property loss caused by the following reasons:

- The customer fails to charge the battery in time, resulting in loss of battery capacity or other irreversible damage.
- Falling, leaking or other damage caused by improper handling or connection.
- The user does not set the battery operation management parameters correctly.
- The customer or third party changes the battery usage scenario without consulting BYD.
- Mix the batteries provided by BYD with other batteries, including but not limited to: mixing with batteries of other brands, mixing with batteries of different rated capacities, etc.
- The working environment or external power supply parameters can not meet the requirements of the normal working environment, causing direct damage to the battery.
- The customer has not properly maintained the battery in accordance with the owner's manual.
- Out of warranty batteries.
- Battery damage due to the use of an inverter other than the Battery-Box HVS+&HVM+ Compatible Inverter List.
- Use accessories without recommended specifications.

## 2.1 Intended Use

Battery-Box HVS+&HVM+ work with photovoltaic systems for residential use. It is a high-voltage lithium-ion battery storage system with a control module that can operate in on-grid, off-grid, and backup modes via compatible inverter.

The battery system can be connected to the Internet and firmware updates via Smart WiFi/LAN Module.

The battery system can only be used as a fixed device.

The battery system is suitable for indoor and outdoor use under the conditions described in Section 5.1.

Battery system can only be used with the compatible inverters. A list of these inverters (BYD Battery-Box HVB&HVM+&HVS+ Compatible Inverter List) can be found in the www.bydenergy.com.

The battery system is not suitable for:

- Powering life-sustaining medical equipment, and location near medical equipment.
- Train, elevator and other control equipment may cause personal injury.
- Computer systems of social and public importance.
- Equipment similar to that described above.

Alterations, such as alterations or modifications, to the battery are not permitted unless written permission is obtained from BYD. Unauthorized changes will invalidate warranty and warranty claims.

BYD shall not be liable for any damage caused by such changes. The type label should always be attached to the battery system.

## 2.2 Important Safety Instructions

The battery system are designed and tested to meet international safety requirements. However, to prevent personal injury and property damage and to ensure long-term operation of the battery system, please read this section carefully and always observe all safety information.

### 2.2.1 Battery Module Leakage

If the battery module leaks electrolyte, avoid contact with the leaking liquid or gas. Electrolyte is corrosive and may cause skin irritation and chemical burns on contact. If you come in contact with leaking material, perform the following steps:

**Accidental inhalation:** Evacuate the contaminated area and seek medical attention immediately.
**Eye exposure:** Rinse eyes with running water for 15 minutes and seek immediate medical attention.
**Skin contact:** Wash the affected area thoroughly with soap and water and get medical help immediately.
**Ingestion:** Induce vomiting and seek medical help immediately.

### 2.2.2 Firefighting Measures

When the battery module is put into a fire, the battery module may catch fire. In the event of a fire, make sure there is an ABC or $CO_2$ fire extinguisher nearby. Do not use water to extinguish the fire.

Firefighters need to wear full protective clothing and self-contained breathing apparatus when fighting fires.

### 2.2.3 Battery Modules Handling and Storage Guide

The battery module and its components shall be protected from damage during transportation and handling.

- Do not hit, pull, or step on the battery module.
- Do not insert extraneous objects into any part of the battery module.
- Do not place the battery module in a fire.
- Do not immerse the battery module in water or seawater.
- Do not handle strong oxidizing agents.
- Do not short-circuit the battery module.
- The battery module cannot be stored at high temperatures (≥50°C).
- The battery module cannot be stored directly in the sun.
- The battery module cannot be stored in a high humidity environment.
- Do not use the battery modules if they are defective, or appears cracked, broken or otherwise damaged, or fail to operate.
- Do not attempt to open, disassemble, repair, tamper with, or modify the battery modules. The battery modules are not user-serviceable.
- Do not use cleaning solvents to clean the battery modules.

### 2.2.4 Warning of Electric Shock

**DANGER**

**Danger to life due to electric shock when live components or power cables are touched**

The power cables connected to an inverter may be live. Touching live power cables results in death or serious injury due to electric shock.

- Disconnect the battery system and inverter from the voltage source and make sure that they cannot be reconnected before operating the equipment.
- Do not touch non-insulated parts or cables.
- Do not remove the terminal block with the connected power cable from the slot under load.
- Wear appropriate personal protective equipment when performing all work on the battery system.
- Comply with all safety information from the inverter manufacturer.

### 2.2.5 Warning of Overvoltage

**DANGER**

**Danger to life due to electric shock in case of overvoltages and if surge protection is missing**

Overvoltages (e.g. in the event of a flash of lightning) can be further conducted into the building and to other connected devices in the same network via the network cables or other data cables if there is no surge protection. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Ensure that all devices and inverters in the same network are integrated into the existing surge protection.
- When laying network cables or other data cables outdoors, it must be ensured that a suitable surge protection device is provided at the transition point of the cable from the outdoor battery system or inverter to the interior of the building.

### 2.2.6 Caution of Weight

**⚠ CAUTION**

**Risk of injury due to weight of the battery module**

Injuries may result if the battery module is lifted incorrectly or dropped while being transported or installed.

- Carefully transport and lift the battery module. Consider the weight of the battery module.
- Wear appropriate personal protective equipment when performing all work on the battery system.

### 2.2.7 Notice of Property Damage

**NOTICE**

**Damage to the BCU due to sand, dust and moisture ingress**

Sand, dust and moisture penetration can damage the BCU and impair its functionality.

- Only open the BCU if the humidity is within the thresholds and the environment is free of sand and dust.

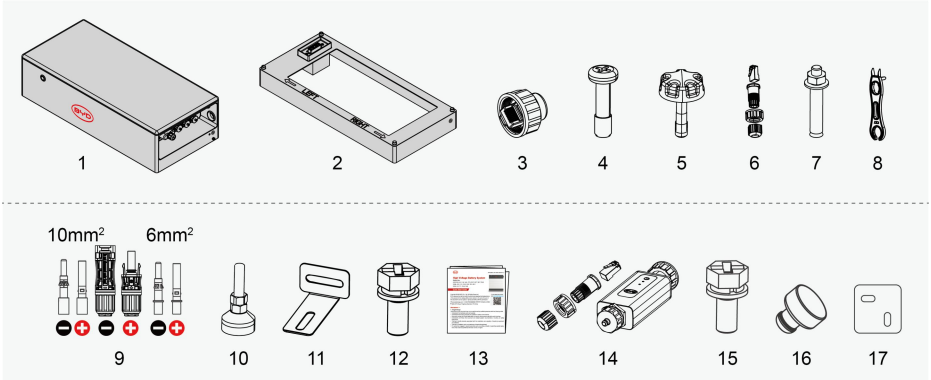
**NOTICE**

**Damage to the battery system due to under voltages**

- If the battery system does not start at all, please contact BYD's local after-sales service team within 48 hours. Otherwise, the battery may be permanently damaged.

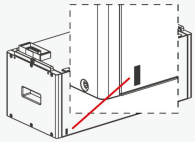
# 3 Scope of Delivery

## 3.1 BCU and Base Package




| NO. | Quantity | Designation |
|---|---|---|
| 1 | 1 | BCU |
| 2 | 1 | Base |
| 3 | 1 | Terminal resistor |
| 4 | 2 | Screw M4*14 for Main Switch (Outdoor) |
| 5 | 2 | Knob screw for Main Switch (Indoor) |
| 6 | 2 | Communication terminal for two or three battery systems in parallel |
| 7 | 2 | Expansion screw M8 for fixing Hanger1 to wall |
| 8 | 1 | Connector special tool for Power cable connector |
| 9 | 2 | Power cable connectors for BCU |
| 10 | 4 | Adjustable feet for Base |
| 11 | 2 | Hanger1 for BCU |
| 12 | 2 | Screw M5*16 for fixing Hanger1 |
| 13 | 1 | Quick Start Guide |
| 14 | 1 | Smart WiFi/ LAN Module |
| 15 | 2 | Screw M5*16 for fixing Hanger2 |
| 16 | 2 | Rubber plug |
| 17 | 2 | Hanger2 for fixing BCU and battery module together **(THESE ARE ESSENTIAL!)** |

## 3.2 Battery Module Package




18



19



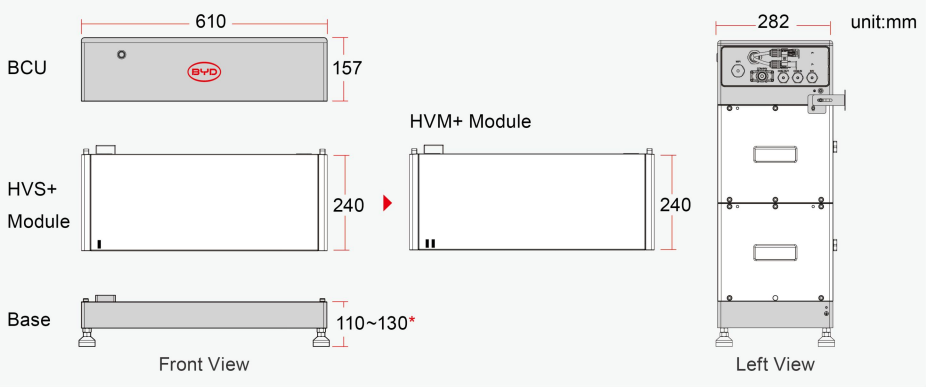
20

| NO. | Quantity | Designation |
|---|---|---|
| 18 | 1 | HVS+ Module or HVM+ Module |
| 19 | 2 | Screw M5*10 for fixing battery modules together |
| 20 | 2 | Attached document (MSDS, EU declaration of conformity) |

*__There are two types of battery modules__, HVS+ and HVM+. The HVS+ module has one stripe printed on it, and the HVM+ module has two stripes.

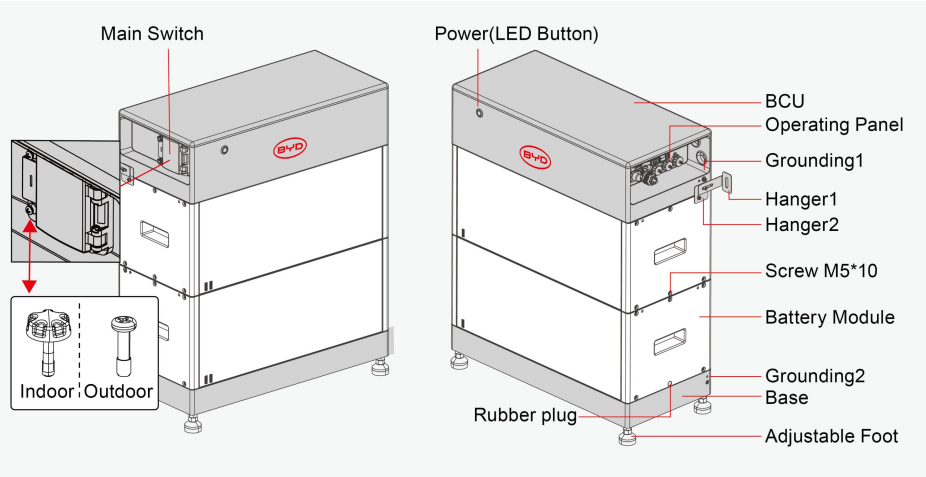
# 4 Battery System Overview

## 4.1 Structure Dimension Drawing




*The four feet of the base support adjustment within a height range of 110-130mm to adapt to possible tilts of the ground.

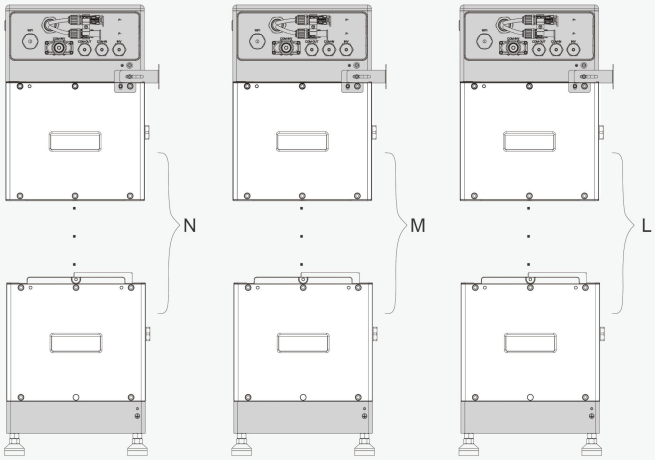
## 4.2 Battery System Description




Two to five HVS+ battery modules or three to eight HVM+ battery modules could be installed in one tower. **DIFFERENT BATTERY MODULES CANNOT BE INSTALLED IN ONE TOWER.**

## 4.3 Battery System Scalability

**The HVS+ battery system cannot be connected with the HVM+ battery system in parallel.**




**HVS+:** 2≤N≤5

**HVM+:** 3≤N≤8

Number of Module:

N = M = L √

N ≠ M or N ≠ L or M ≠ L X

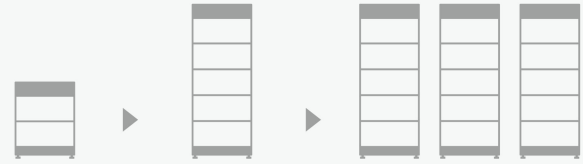
Product Model:

A = B = C √

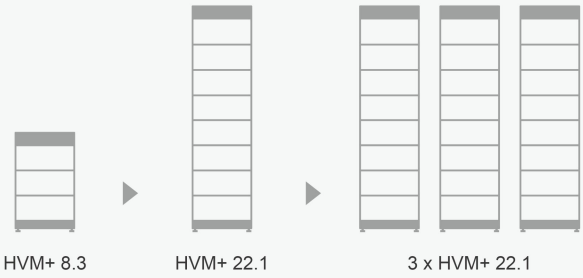
A ≠ B or A ≠ C or B ≠ C X

**Max 3 towers in parallel**

⚠ Only one type of battery module can be used in the same tower!




Maximum capacity of **38.4** kWh




Maximum capacity of **66.2** kWh

## 4.4 Interface

**BYD Energy**

BYD Energy is an app for Android and iOS system devices which can be downloaded from Google Play or App Store.Through the APP, you can realize intelligent battery management, including remote data monitoring, firmware upgrade and troubleshooting.

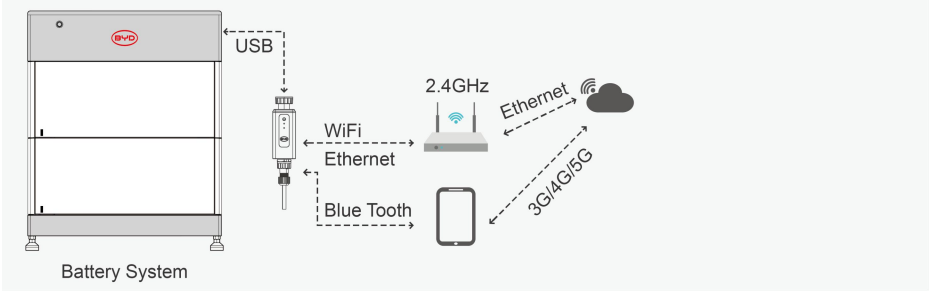
- **Android users**: Search for "**BYD Energy**" on Google Play or scan Android QR code to download and install.
- **iPhone users** : Search for "**BYD Energy**" in the App Store or scan iOS QR code to download and install.

Android iOS

**Configuration steps:**




The battery system doesn't have a wireless communication function. Through the USB, the battery system supports the expansion of connection with the Smart WiFi/LAN Module to implement the wireless function, and the Smart WiFi/ LAN Module had obtained individual cyber security certification in accordance with EN 18031 series.



For detailed configuration steps, please refer to the App user manual

Website: www.bydenergy.com.

Scan the QR code to obtain the corresponding App video manual.

## 4.5 Symbols

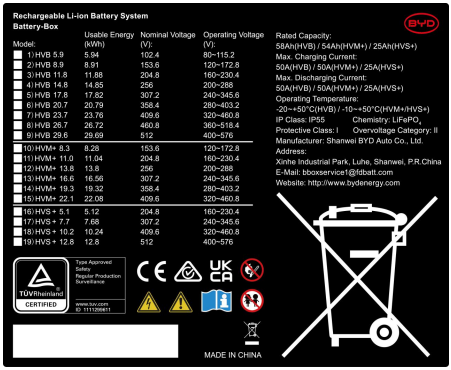
| Symbol | Explanation |
|---|---|
|  | **Observe the documents**<br>Observe all documents supplied with the system. |
|  | **Separate collection symbol**<br>Do not dispose of used batteries with other waste. Instead, collect and recycle them separately in accordance with Regulation (EU) 2023/1542. |
|  | **Separate collection symbol (WEEE)**<br>Do not dispose of the system together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site. |
|  | **CE marking**<br>The system complies with the requirements of the applicable EU directives. |
|  | **RCM (Regulatory Compliance Mark)**<br>The system complies with the brief guide to electrical equipment approvals in Australia. |
|  | **UKCA marking**<br>The product complies with the regulations of the applicable laws of England, Wales and Scotland. |
|  | **Keep the battery modules away from open flame or ignition sources.** |
|  | **Beware of electrical voltage.** |
|  | **Beware of a danger zone**<br>This symbol indicates that the system must be additionally grounded if additional grounding or equipotential bonding is required at the installation site. |
|  | **Keep the battery modules away from children.** |
|  | **The product has been tested and certified by TUV Rheinland.** |
|  | **Grounding conductor**<br>This symbol indicates the position for connecting a grounding conductor. |

| | |
|---|---|
|  | **This side up.** |
|  | **Handle with care.** |
|  | **Keep dry.** |

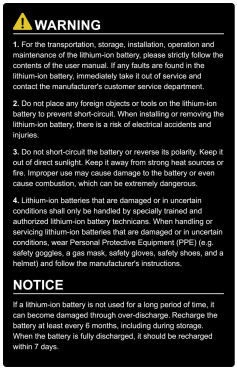
# 4.6 Labels

## 4.6.1 BCU Labels

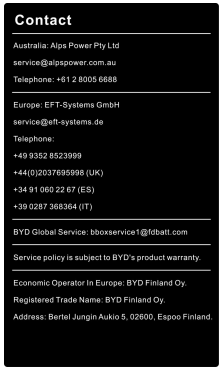
### BCU Nameplate




### Warning Lable

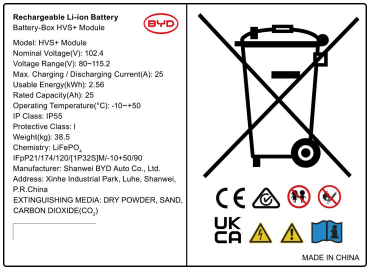



### Contact Lable

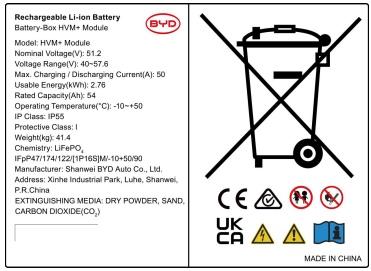



## 4.6.2 Battery Module Labels

### HVS+ Module Nameplate



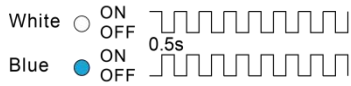
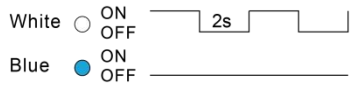
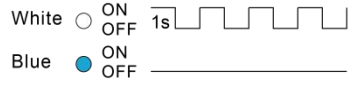
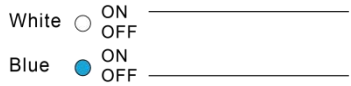
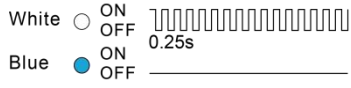
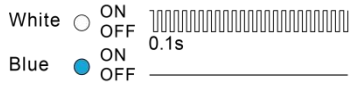
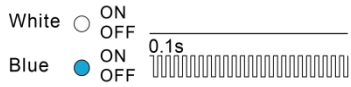

### HVM+ Module Nameplate




### High Voltage Warning



## 4.7 LED Signals

| Indicator | Status | Description |
|---|---|---|
| Flashing white and blue alternatively |  | The battery system is initiating |
| Flashing white slowly |  | The battery system is charging |
| Flashing white |  | The battery system is discharging |
| Constant white |  | Idle (the battery system is either charging nor discharging). |
| Flashing white fairly quickly |  | Black start function |
| Flashing white quickly |  | The battery system is updating software |
| Flashing blue quickly |  | Exit system |

The specific logic of LED lights can be found in the Service Guideline and Checklist.

# 5 Installation

## 5.1 Requirements for Installation

### 5.1.1 Requirements for Installation Location

a) A solid support surface must be available (e.g., concrete or masonry).

b) The installation location must be inaccessible to children.

c) The installation location must be suitable for the weight and dimensions of the battery system.

d) The installation location must not be exposed to direct solar irradiation, rainwater and snow.

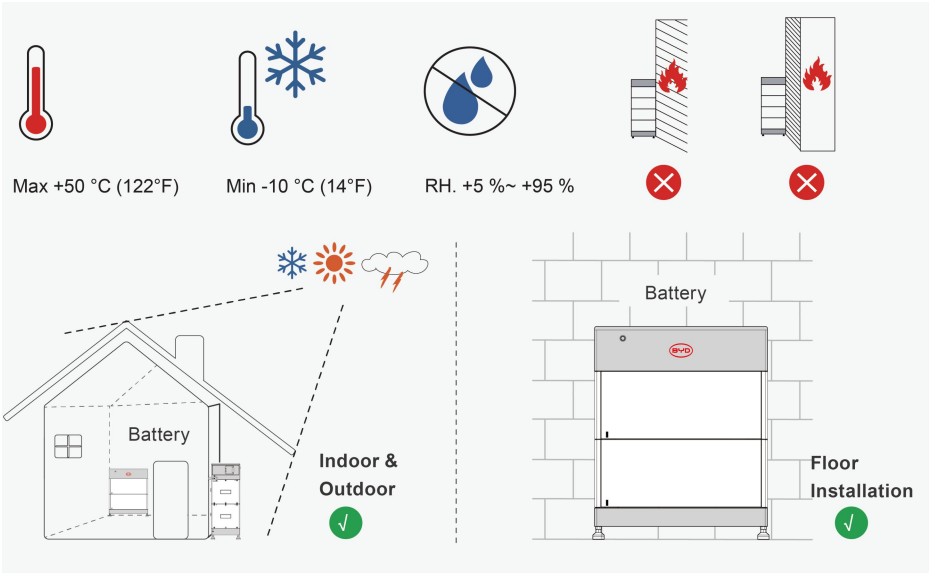
e) The horizontal level of the installation site shall be above the highest water level of that area in history and at least 300 mm above the ground. The installation site must not be located in a low-lying land.

f) The installation location must not be close to the heat sources.

g) The altitude of the installation location should be less than 3000 m.

h) The ambient temperature should be between -10 °C and +50 °C.

i) The ambient humidity should be between 5-95% (non-condensing).



### 5.1.2 Tools & Additional Accessories (not included in the scope of delivery)

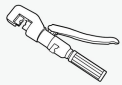
You may need to use the tools in the following table during the installation process.



(Ø:10mm, D:55mm)
Drill



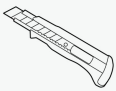
(M10, M8)
Wrench



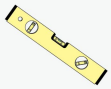
(YQK-70)
Hydraulic crimping plier



(M5 M3) (M2.5) (M5-T25)
Screwdriver



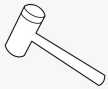
Knife



Gradienter



Tape measure



Rubber mallet



Heat gun



Network wire clamp



Pen



Wire stripper



Recommended
use batteries
HVM+ ≥ 6



DC Cable
≥750V

Current input > 30A
8AWG / 10mm² Ø:6.5-7.5mm

Current input ≤ 30A
10AWG / 6mm² Ø:5.2-6mm



Data Cable
Cat.5e Ø:5-6mm



OT Terminal
10mm²-M5



PE Cable
8AWG / 10mm²



Heat Shrink Tubing
Ø:8-10mm

The Cat.7 data cable is required for connection to the Kostal inverter.

### 5.1.3 Safety Gear & Required Personnel

The battery system requires two qualified installers to operate. Wear the following safety gear when dealing with the battery system.



Insulated gloves



Safety shoes



Goggles



2 qualified installers

## 5.2 Pre-installation Checking

**QUALIFIED PERSON**

**DANGER**

**Danger to life from electric shock due to live power cables or connectors at the battery system**

The power cables connected to the battery system may be live. Touching the power conductors or the live components leads to lethal electric shocks.

- Do not touch non-insulated cable ends.

**CAUTION**

**Risk of injury due to weight of the battery module**

Injuries may result if the battery module is lifted incorrectly or dropped while being transported or installed.

- Carefully transport and lift the battery module. Consider the weight of the battery module.
- Wear appropriate personal protective equipment when performing all work on the battery module.work on the battery system.

**Inspection before installation:**

**Product packaging:** Before removing the energy storage packaging, inspect the packaging for visible damage, such as holes, cracks, or other internal signs of possible damage, and check the energy storage model.If there is any abnormal packaging or the energy storage model does not match, do not open it and contact your dealer as soon as possible.

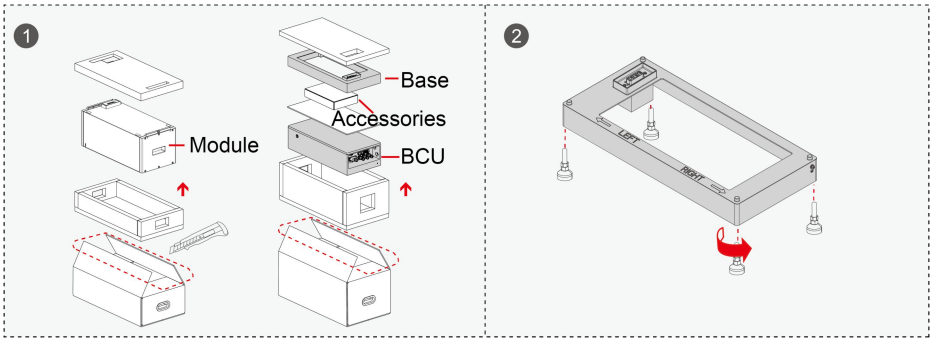
**Inspection of deliverables:** After unpacking the energy storage overpack, check the deliverables for completeness and for any visible external damage.If any items are missing or if there is any damage, contact your dealer.

## 5.3 Floor Installation

**Procedure:**

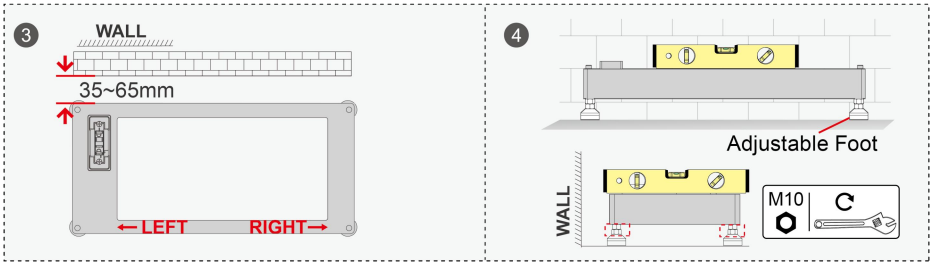
**1.** Take out the battery module, Base, accessories, and BCU from the corresponding packing box.

**2.** Install the adjustable feet to the base.




**3.** Put the installed base along the wall following the **LEFT** and **RIGHT** markings on the base, and keep a distance of 35~65mm between the wall and the base.

**4.** Adjust the feet with a wrench to ensure that the battery remains horizontal (**Tilt is not allowed!**).




**5.** Stack the battery modules one by one on the base, and stack the BCU on the top.

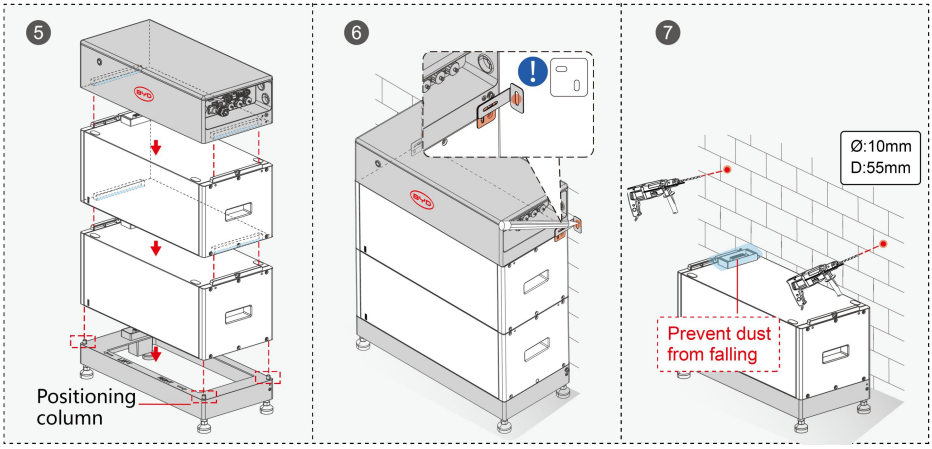
**Pay attention to the direction of the module. The blind-mate connectors on the battery module, the base and the BCU should be on the same side.**

**There is electricity in the blind socket, please do not touch it !**

**6.** Screw the hanger2 with the first battery module and mark the drilling positions for hanger1 with hanger2 to the wall. Please ensure that no power cables or other supply lines (e.g., gas or water) are laid in the wall, which could be damaged when drilling holes.

**7.** Move the BCU and the first battery module aside and then drill holes at the marked locations.

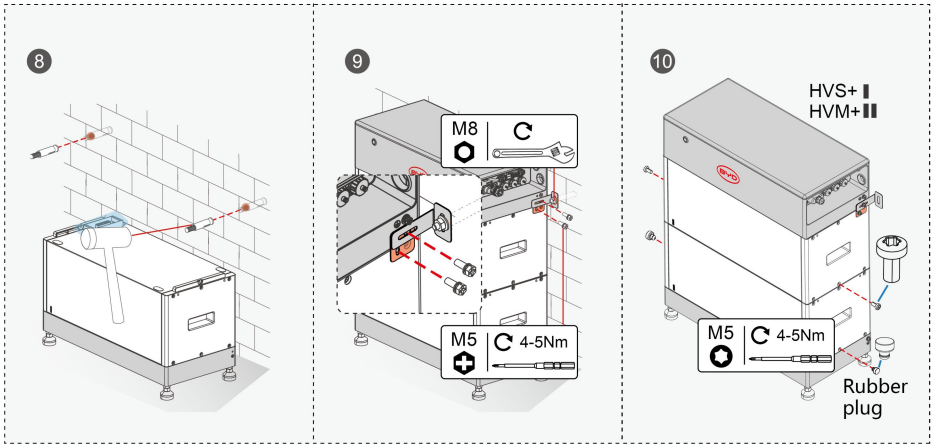
**Please cover the blind socket to avoid falling dust !**



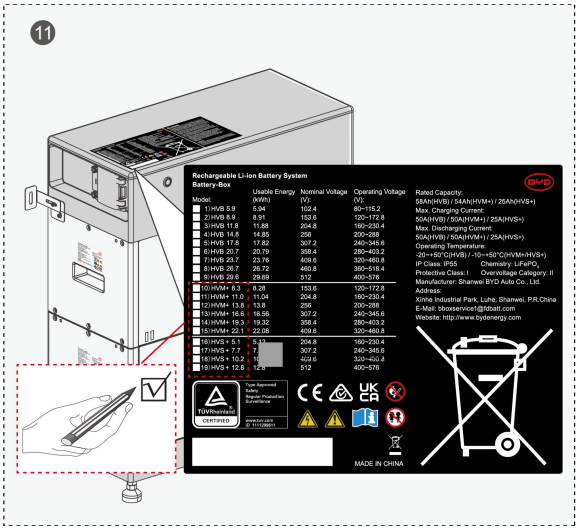

**8.** Hammer the two expansion screws into the holes with a rubber mallet, loosen the screw part of the expansion screw and remove it.

**9.** Move the battery module and the BCU back to the initial position, and then fasten the hanger2 to the BCU and the adjacent battery module by M5*16 screws with a Phillips screwdriver (torque: 4-5 Nm), then fix the hanger1 to the wall using a wrench(torque: 4-5 Nm).

**10.** Install the rubber plugs on both sides of the bottom battery module, tighten the screws (M5*10) connecting the other battery modules with a T-25 torx bits (torque: 4-5 Nm).



**11.** Mark the product type on the BCU nameplate.




| Model | Number of HVM+ Modules |
|---|---|
| HVM+ 8.3 | 3 |
| HVM+ 11.0 | 4 |
| HVM+ 13.8 | 5 |
| HVM+ 16.6 | 6 |
| HVM+ 19.3 | 7 |
| HVM+ 22.1 | 8 |

| Model | Number of HVS+ Modules |
|---|---|
| HVS+ 5.1 | 2 |
| HVS+ 7.7 | 3 |
| HVS+ 10.2 | 4 |
| HVS+ 12.8 | 5 |

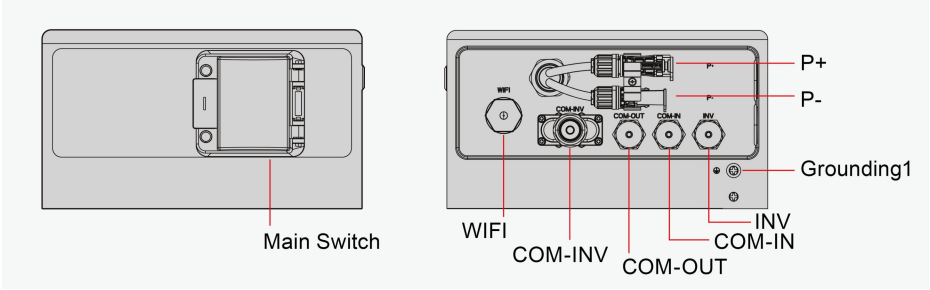
**NOTICE**

**Damage to the battery system due to under voltages**

- If the battery is installed, it should be set into operation within a month, or checked regularly, otherwise there might be damage to the batteries.

# 6 Electrical Connection

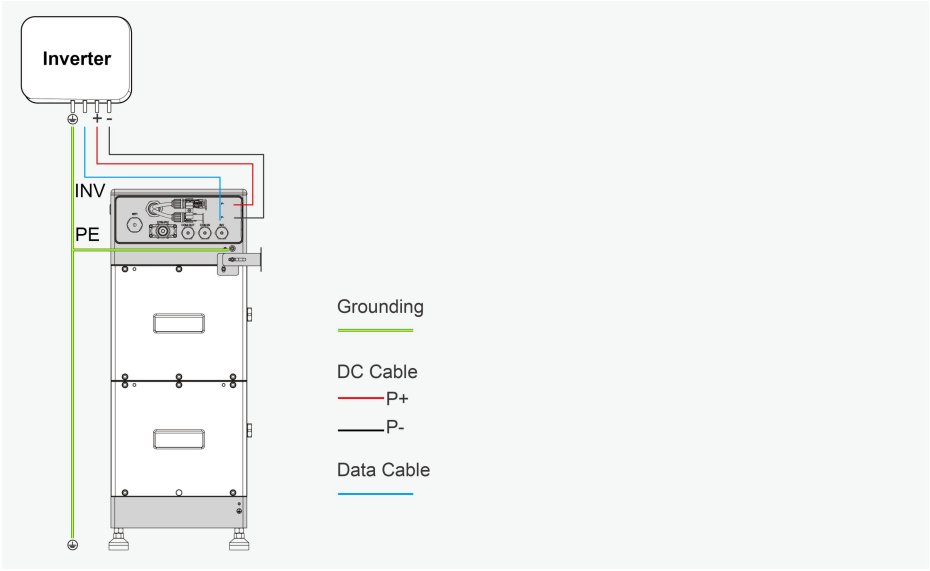
## 6.1 Functional Area Overview



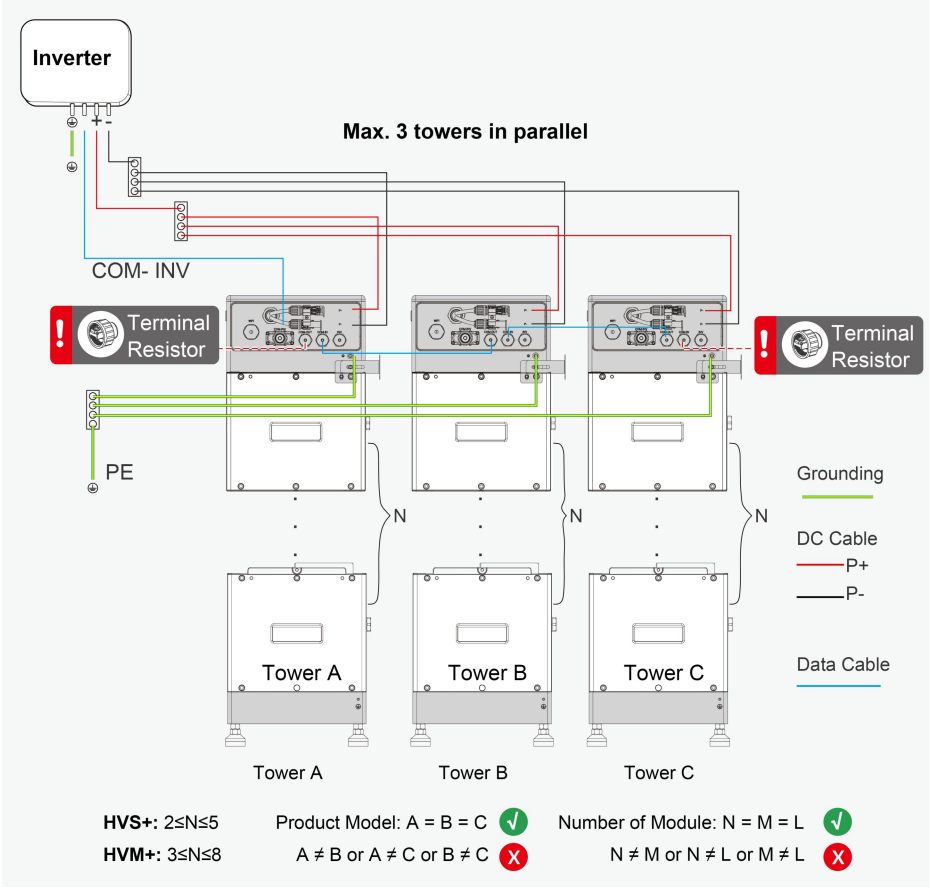

| Terms | Description |
|---|---|
| WIFI | Port for smart WIFI/LAN module. |
| COM - INV | Port for data cable in, for inverter connection. |
| COM - OUT | Port for data cable out, for battery parallel connection. |
| COM - IN | Port for data cable in, for battery parallel connection. |
| INV | Port for data cable in, for inverter connection. |
| Grounding | Grounding connection. |
| P+ | Connect to positive terminal of inverter. |
| P- | Connect to negative terminal of inverter. |
| MAIN Switch | Power on/power off. |

## 6.2 Connection Diagram

### 6.2.1 Single Tower



### 6.2.2 Multiple Towers




**Only one type of battery module can be used in the same tower!**

When two or three battery systems work in parallel, terminal resistors must be installed: plug the terminal resistor into the “OUT” port of the master module and the “IN” port of the last slave module. Two (2) or more BCU require two (2) terminal resistors.

**The terminal resistor is not compulsory for single tower.**

The length of the power cables from each tower to the combiner box should be the same.

It is recommended that the power cable length between battery towers and the inverter should be less than 3 meters.

## 6.3 Connecting the Grounding Conductor

**QUALIFIED PERSON**

When installing, the grounding wire must be installed first; when removing the equipment, the grounding wire must be removed last.

**Additional required installation materials (not included in the scope of delivery)**: PE with terminals.

**PE and terminal requirements:**

- OT-Terminal: 10 mm²-M5
- The cross section of the earth terminal must comply with the applicable local standards and directives.
- PE cable cross-section: 10 mm²
- PE material: copper

**Note: If the maximum current of the connected inverter is no more than 40 A, a PE cable with 6 mm² cross-section area is also acceptable.**

**Procedure:**

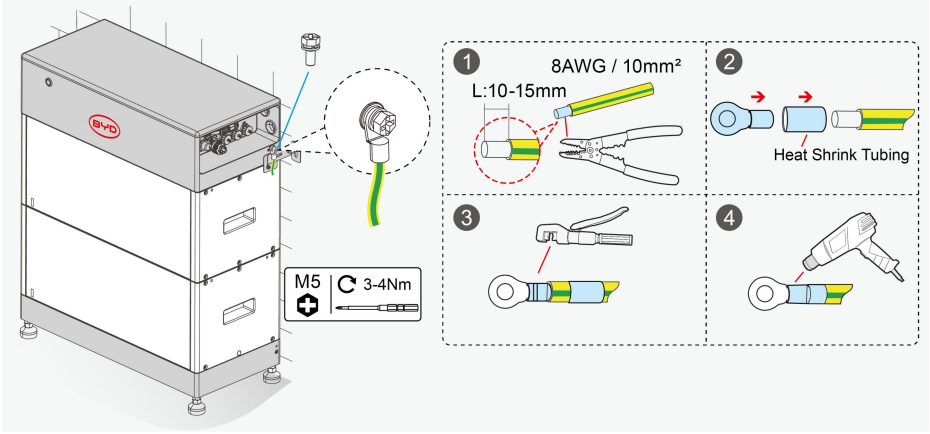
**1.** Strip the PE cable by 10-15 mm.

**2.** Get the cable through the heat shrink tubing and connect the OT terminal to the core cable.

**3.** Crimp the OT terminal and the core cable with a crimping pliers.

**4.** Get the heat shrink tubing back to cover the connection part of the cable and the OT terminal. Blow the heat shrink tubing with heat gun.

**5.** Switch off the main switch of BCU. Tighten the PE cable on the BCU by a M5*16 screw with a Phillips screwdriver (torque: 3-4 Nm).



## 6.4 Data Cable Connection

### 6.4.1 Data Cable Connection to the Inverter

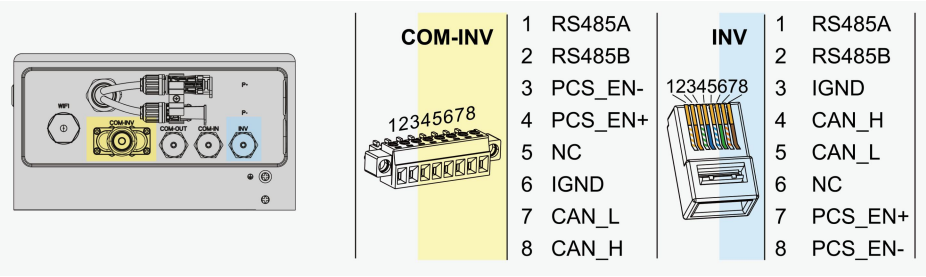
**QUALIFIED PERSON**

There are two communication modes for connecting HVS+ and HVM+ to the inverter, one of which can be selected for connection.

**Option A: RJ45**

**Option B: 8-Pin terminal**

Read the inverter port name on the battery system and the inverter manual to decide whether to modify the data cable. The connection diagram with different inverters could be read in the Appendix. The pin designation of "INV" port on BCU could be read below.




Do not crimp the unused pins when making the communication cable between the battery and the inverter.

**Additional required installation materials (not included in the scope of delivery):** one data cable.

**Data cable requirements:**

The length and quality of the cable affect the quality of the signal.

- Cable category: Cat.5, Cat.5e or higher
- Plug type: Cat.5, Cat.5e or higher metal shield RJ45
- Shield: Yes
- UV protection for outdoor use
- Maximum cable length: 3 m (recommend)

## Option A: RJ45

**Procedure:**

**1.** Unscrew the waterproof covered on the INV port.

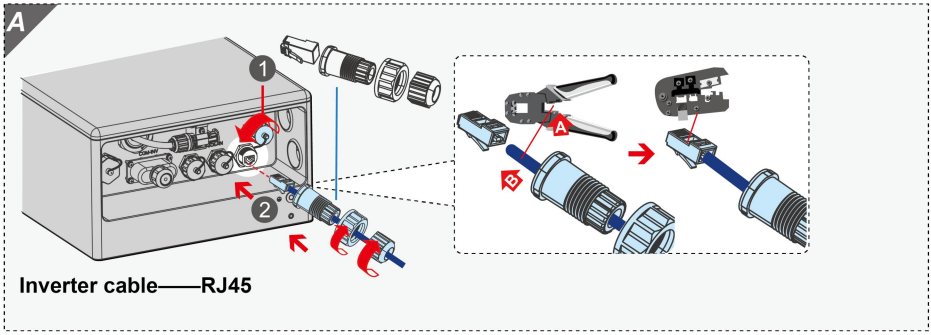
**2.** Connect the RJ45 connector:

A: Trim the data cable according to the pin designation of "INV" port and also that of the corresponding port at the inverter.

B: Get the end of the data cable without the RJ45 plug through the screw nut and seal nut of the communication connector according to the image below. (If the data cable has two RJ45 plugs, cut the cable to make sure at least one end has no RJ45 plug.)

C: Insert the RJ45 connector into the INV port of the BCU and tighten the waterproof cover.

**3.** Insert the other end of the connector into the corresponding port of the inverter.




## Option B: 8-Pin terminal

**Procedure:**

**1.** Loosen the screws of the external waterproof cover and quick-connect terminal on the COM-INV using a Phillips screwdriver and a Flathead screwdriver respectively according to the image below.

**2.** Connect the 8-Pin terminal:

A: Pass the data cable through the external waterproof cover.

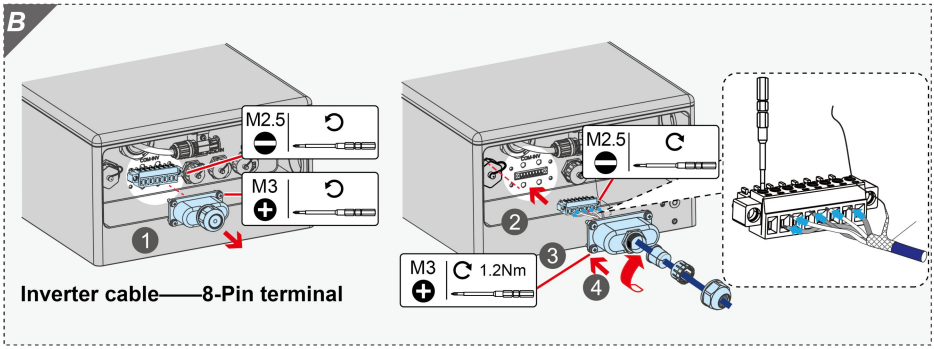
B: Loosen the screws of the 8-Pin terminal with a Flathead screwdriver, and insert the harness into the corresponding terminal according to the pin designation of "COM-INV" port, and then tighten the screws.

C: Insert the wired 8-Pin terminal into the "COM-INV" port of the BCU and tighten the screws.

**3.** Screw the external waterproof cover with a Phillips screwdriver (torque: 1.2 Nm).

**4.** Tighten the screw nut and seal nut of the external waterproof cover in turn.

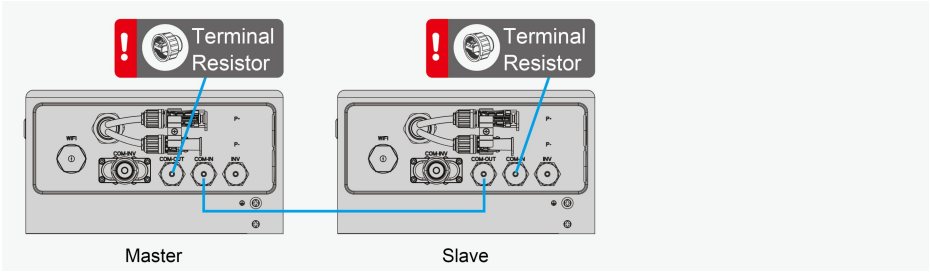
**5.** Insert the other end of the connector into the corresponding port of the inverter.



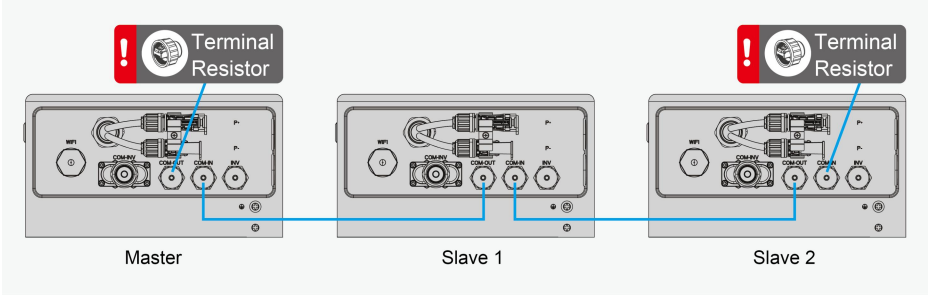
### 6.4.2 Data Cable Connection to the Parallel Battery System

This connection could only need to be made when two or three battery systems are connected in parallel.

The connection diagram of two battery towers could be read below.




The connection diagram of three battery towers could be read below.




**Additional required installation materials (not included in the scope of delivery):** one or two data cables.

**Data Cable Requirements:**

The length and quality of the cable affect the quality of the signal.

- Cable category: Cat.5, Cat.5e or higher
- Plug type: Cat.5, Cat.5e or higher metal shield RJ45
- Shield: Yes
- UV protection for outdoor use
- Straight-through cable
- Maximum cable length between two towers: 3 m (recommend)

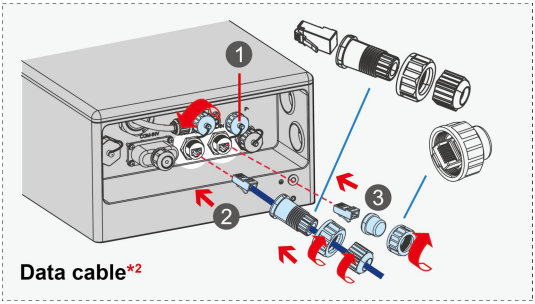
**Procedure:**

**1.** Remove the IN & OUT external waterproof cover.

**2.** Assemble the RJ45 connector according to the mentioned in section 6.4.1. Connect the "COM-IN" port of the master tower with the "COM-OUT" port of the first slave tower, the "COM-IN" port of the first slave tower with the "COM-OUT" port of the second slave tower (if any).

**3.** Connect the terminal resistor, plug the terminal resistor into the "OUT" port of the master module and the "IN" port of the last slave module.

* Data cable & terminal resistor are used for parallel connection



## 6.5 DC Connection

**QUALIFIED PERSON**

**DANGER**

**Danger to life from electric shock due to live power cables or connectors at the battery system**

The power cables connected to the battery system may be live. Touching the power conductors or the live components leads to lethal electric shocks.

- Do not touch non-insulated cable ends.

When two or three battery systems are connected, the length of the positive power cables should be approximately equal for all towers, and so are the negative power cables. A combiner box is required to combine these cables. Follow your local, state, provincial, federal, or national laws, regulations, and inverter manufacturer's instructions to select the appropriate combiner box.

**Additional Installation Material Requirements(not included in the scope of delivery)**: two power cables per tower

**Cable requirements:**

- Conductor cross-section: 6 $mm^2$ (Current input ≤ 30A) or 10 $mm^2$ (Current input > 30A). Select the correct option based on the application and the inverter manufacturer's requirements.
- Maximum cable length: 3 m (recommend)

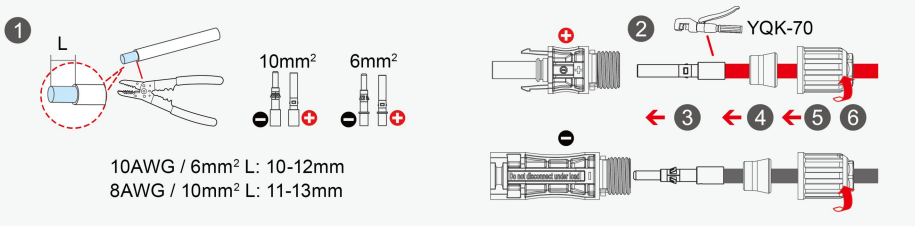
The power cable must withstand a minimum voltage of 750V.

**Procedure:**

**1.** Use wire strippers to strip the insulation layer of the positive and negative cables to an appropriate length.

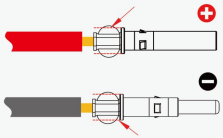
**2.** Put the insulation layer of the positive and negative cables into the corresponding metal terminals, and crimp them tightly with crimping pliers.

**3~6.** Insert the crimped positive and negative cables into the corresponding cable coupler, tighten the plastic nuts at the end of the insulating shell of the positive and negative connectors.



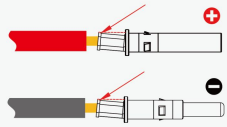

10AWG / 6mm² L: 10-12mm
8AWG / 10mm² L: 11-13mm

A



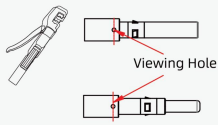
The burrs need to be trimmed. After trimming, they should not be higher than the right flange, and there should be no broken edges or wire core leakage.

B



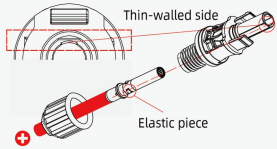
If there is any skew after pressing, it should not be higher than the right flange. And the crimping location should be no damage or cracking.

C




When crimping 10 mm² terminals, the crimping pliers die must not completely cover the viewing hole.

D

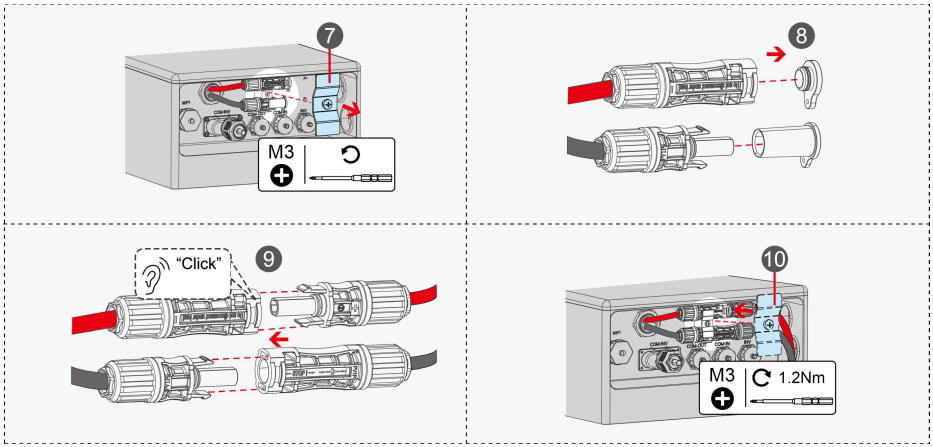



1. Any elastic piece of the terminal must be aligned with the thin-walled side of the plastic case opening before insertion.
2. After inserting, please try pulling it out to check if the terminal and the plastic case are securely connected.

**7.** Loosen the iron sheets fixing the positive and negative poles of the power cable.

**8~9.** Remove the protection plugs of the positive and negative cable couplers on the BCU, and insert the corresponding wired cable couplers to the positive and negative poles.

**10.** Tighten the bracket fixing the positive and negative poles of the power cable (torque: 1.2 Nm).

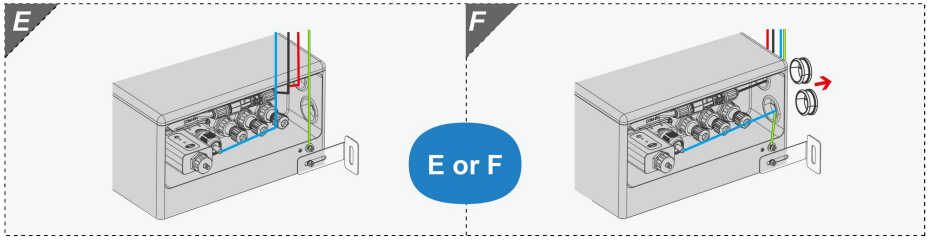



**Outlet Direction**

There are two outlet directions, one of which can be selected for connection:

**Option E: Side cable exit**

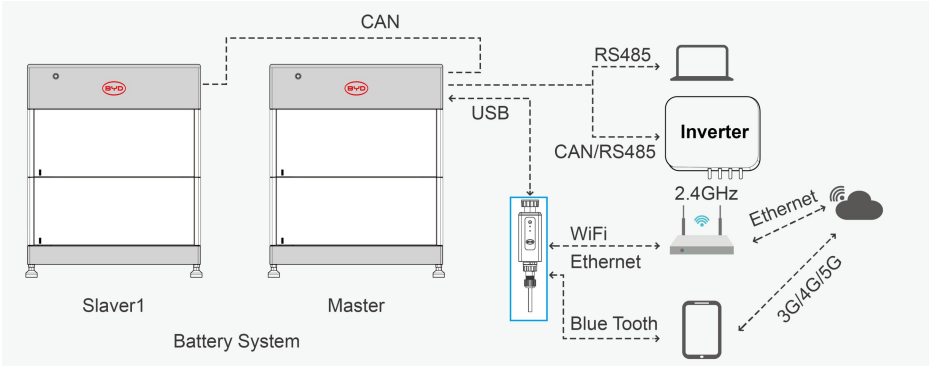
**Option F: Rear cable exit**



## 6.6 BYD Smart WIFI/LAN Module Installation

The battery system cannot connect to the Internet without the Smart WIFI/LAN Module. In this case, a RJ485-USB adapter is required for after-sales and debugging.

If two or three battery systems are operating in parallel simultaneously, the Smart WIFI/LAN Module only needs to be installed in the master battery system. In this case, it should be installed on the battery system that connected to the inverter via communication cables.




**QUALIFIED PERSON**

**DANGER**

**Danger to life due to electric shock in case of overvoltages and if surge protection is missing**

Overvoltages (e.g. in the event of a flash of lightning) can be further conducted into the building and to other connected devices in the same network via the network cables or other data cables if there is no surge protection. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Ensure that all devices and inverters in the same network are integrated into the existing surge protection.
- When laying network cables or other data cables outdoors, it must be ensured that a suitable surge protection device is provided at the transition point of the cable from the outdoor battery system or inverter to the interior of the building.

We recommend that you install the Smart WIFI/LAN Module and complete the network configuration simultaneously when installing the battery system, to enable real-time monitoring of the battery's working status and ensure the battery operates in an optimal software environment.

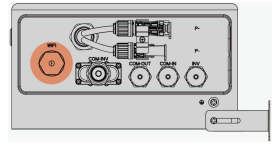
Connection to the Internet is recommended, not compulsory.

### 6.6.1 Internet Connection of Smart WiFi/LAN Module

**Connection Option**

There are two modes for connecting HVS+ and HVM+ to the Internet, one of which can be selected for connection.

**Option C: Wi-Fi**
**Option D: Ethernet**



**Option C: WIFI**

**Procedure:**

**1.** Remove the external waterproof cover of WIFI port.

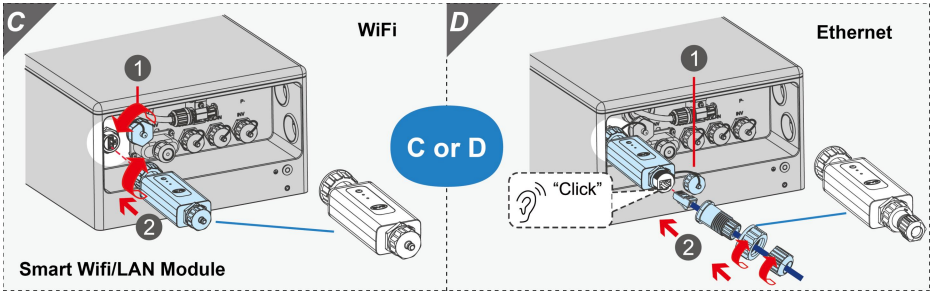
**2.** Insert the Smart WiFi/LAN Module. Network configuration must be performed via the BYD Energy app. Please refer to the section 7.2 for more details.

**Option D: Ethernet**

**Procedure:**

**1.** Unscrew the waterproof cap on the Smart WiFi/LAN Module.

**2.** Connect the network cable between the Smart WiFi/LAN Module and the router, and the green light of the Smart WiFi/LAN Module will be always on when the network has been connected successfully.




First of all, after connecting the Smart WiFi/LAN Module to the BCU, the indicator usually goes into the Waiting for Network Configuration state.

For the first connection, it is recommended to use the BYD Energy App on the phone to connect to the Smart WiFi/LAN Module via Bluetooth, and then connect to the network according to the App prompt.

Note: the Bluetooth connection between App and Smart WiFi/LAN Module can be realized regardless of the option C or D. Please refer to the section 7.2 for more details.

### 6.6.2 LED Status and Key Operation of Smart WiFi/LAN Module

The LED status of Smart WiFi/LAN Module are shown as follows:

| Indicator | Frequency | Status | Description |
|---|---|---|---|
| Bluetooth | On for 0.5s and then off for 0.5s |  | Blinking slowly: The Bluetooth is not connected. |
| | Steady on |  | Steady on: The Bluetooth connection is successful. |
| | On for 0.1s and then off for 0.1s |  | Blinking quickly: Bluetooth pairing mode. |
| Network | On for 0.5s and then off for 0.5s |  | Blinking slowly: The Network is not connected. |
| | Steady on |  | Steady on: The Network connection is successful. |
| Bluetooth & Network | From steady on to blinking quickly,after 3 seconds,blinking slowly |  | steady on >>> blinking quickly >>> blinking slowly: Bluetooth and Network restore factory settings |

The key operations of Smart WiFi/LAN Module are shown as follows:

| Operation | Description |
|---|---|
| Press and hold for more than 10 seconds | Restore factory settings |
| press and hold for more than 3 seconds | Re-enter the distribution network status after completing the distribution network setup |
| Press and hold for more than 3 seconds | Reset the Bluetooth at Single Bluetooth connection mode |

# 7 Commissioning

## 7.1 Switch on the Battery System

**QUALIFIED PERSON**

**Requirements:**

- The power cable connection between the battery system and the inverter must be off.
- The inverter must be installed correctly.
- All cables must be correctly connected.
- The operation panel is well fixed.

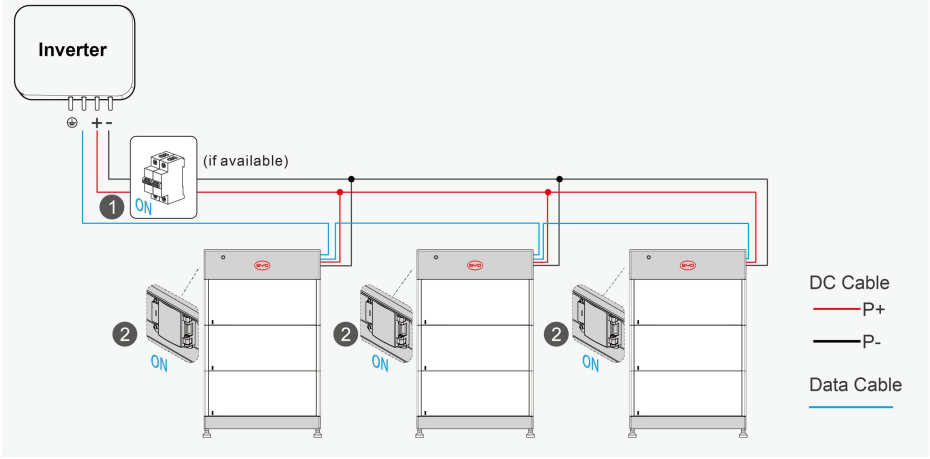
**Procedure:**

**1.** Turn on the circuit breaker between the battery and the inverter (if any).

**2.** Push the main switch from "OFF" to "ON".

**3.** The LED starts blinking for a while (0.5 seconds white and 0.5 seconds blue alternating) and then changes to white, which means the battery system is ready to work.

**4.** If the battery system cannot be opened, please read Chapter 11 Troubleshooting in this manual or Service Guide and Checklist. **IF THE PROBLEM STILL CANNOT BE SOLVED, PLEASE CONTACT OUR LOCAL AFTER-SALE SERVICE TEAM WITHIN 48 HOURS.**




**Max. short circuit current value:** 2.56kA (HVM+) / 2.42kA (HVS+),
**Short circuit duration:**< 8ms

## 7.2 Configuration of Battery System

**QUALIFIED PERSON**

Refer to the Inverter User Manual and **BYD Energy App Quick Operation Guide** for detail configuration steps.

## 7.3 Switch on and Commission the Inverter

**QUALIFIED PERSON**

The procedure is different for on-grid and off-grid applications.

### 7.3.1 On-grid Applications

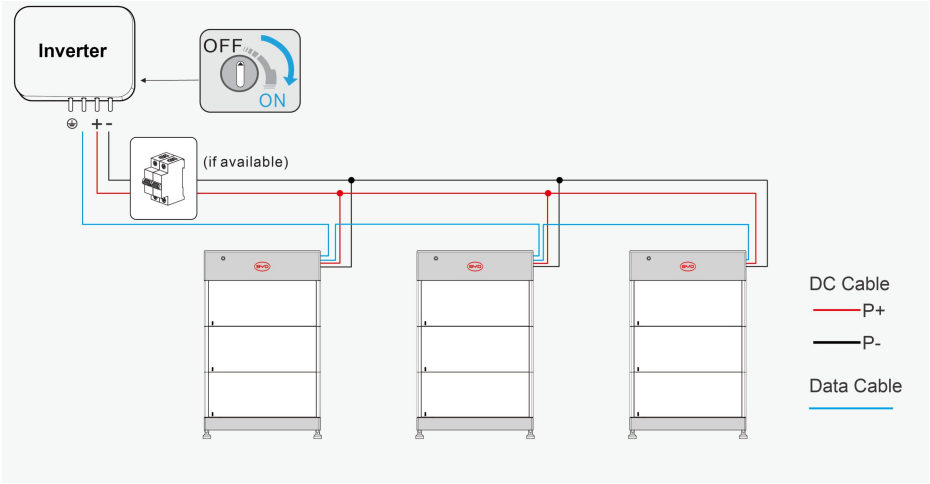
**Procedure:**

**1.** Install and connect the inverter according to the inverter manufacturer's instructions.

**2.** Set the DC disconnector of the inverter to the “ON”.

**3.** Configure and debug the inverter according to the instructions of the inverter.

If the battery information can be read correctly on the inverter, it means that the connection is all right. If the LED is blinking blue, and/or some battery errors are displayed on the inverter, refer to Chapter 11 Troubleshooting in this manual and read the Service Guide and Checklist.



### 7.3.2 Off-grid Applications

**Procedure:**

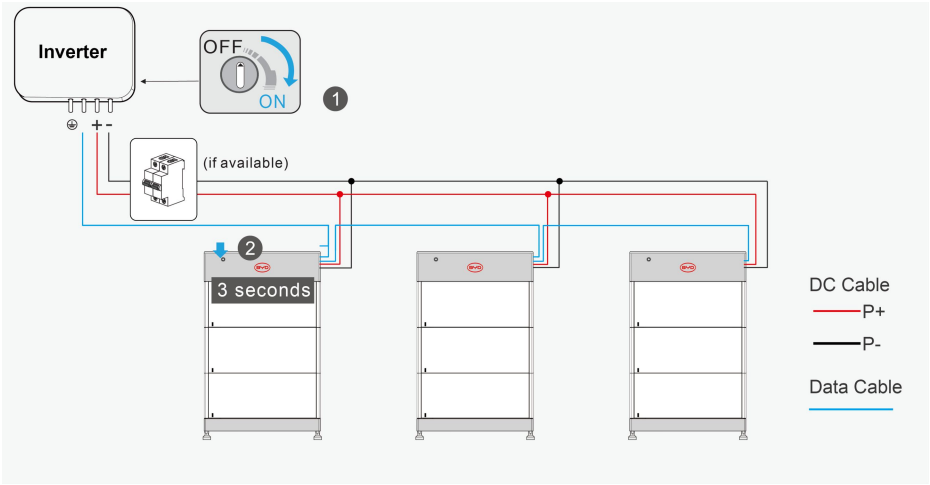
**1.** Install and connect the inverter according to the inverter manufacturer's instructions.

**2.** Set the DC disconnector of the inverter to the “ON”.

**3. Black start:** press the LED button on the main system BCU for 3 seconds.

**4.** Configure and debug the inverter according to the instructions of the inverter.

If the battery information can be read correctly on the inverter, it means that the connection is all right. If the LED is blinking blue, and/or some battery errors are displayed on the inverter, refer to Chapter 11 Troubleshooting in this manual and read the Service Guide and Checklist.



# 8 Operation

## 8.1 Switch on the Battery System

### 8.1.1 On-grid Applications

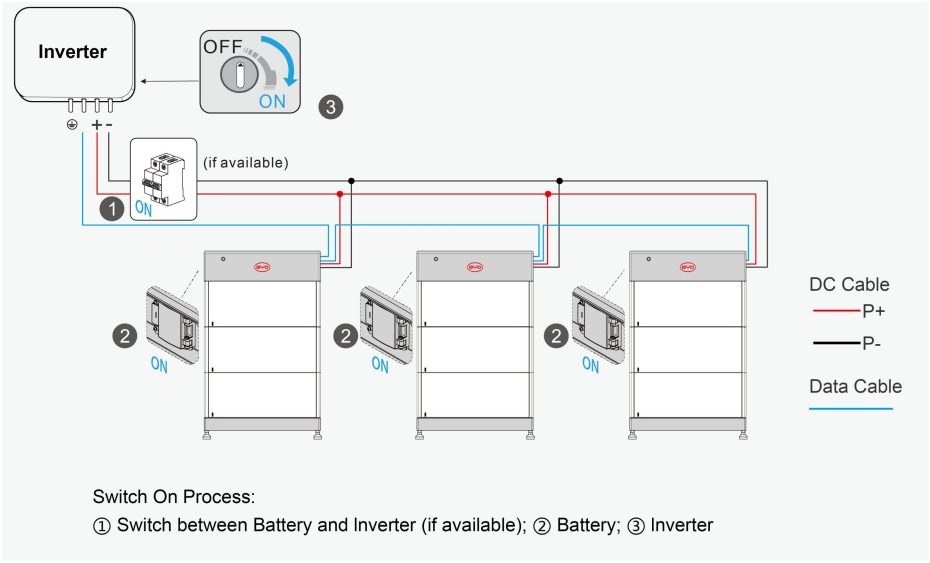
To ensure that the battery system works well with the inverter, follow the correct procedure to start them.

**Procedure:**

**1.** Switch on the circuit breaker between the inverter and the battery (if any).

**2.** Switch on the battery system(s).

**3.** Set the DC disconnector of the inverter to the “ON”.




Switch On Process:

① Switch between Battery and Inverter (if available); ② Battery; ③ Inverter

### 8.1.2 Off-grid Applications

To ensure that the battery system works well with the inverter, follow the correct procedure to start them.

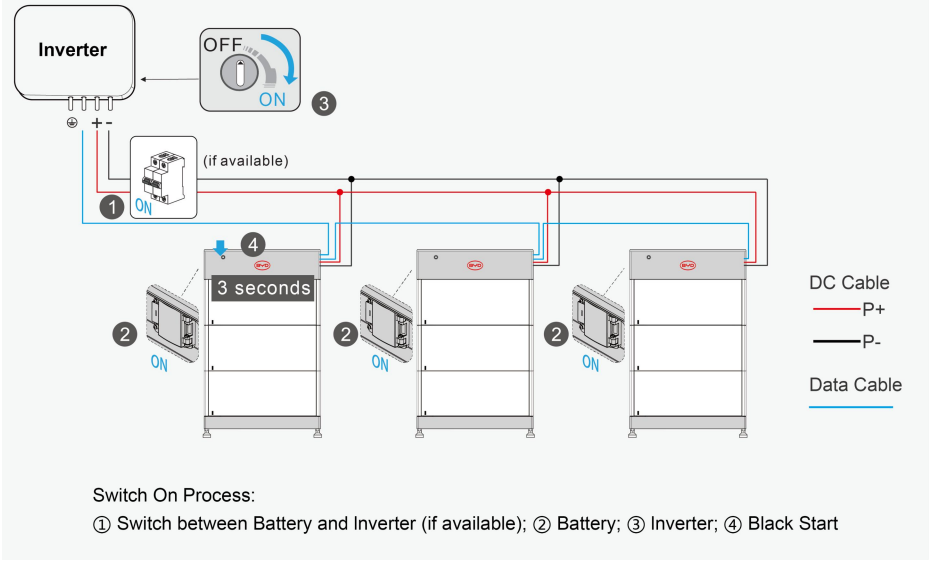
**Procedure:**

**1.** Switch on the circuit breaker between the inverter and the battery (if any).

**2.** Switch on the battery system(s).

**3.** Set the DC disconnector of the inverter to the “ON”.

**4. Black start:** Press the LED button of the main system for 3 seconds.




Switch On Process:
① Switch between Battery and Inverter (if available); ② Battery; ③ Inverter; ④ Black Start

## 8.2 Switch off the Battery System

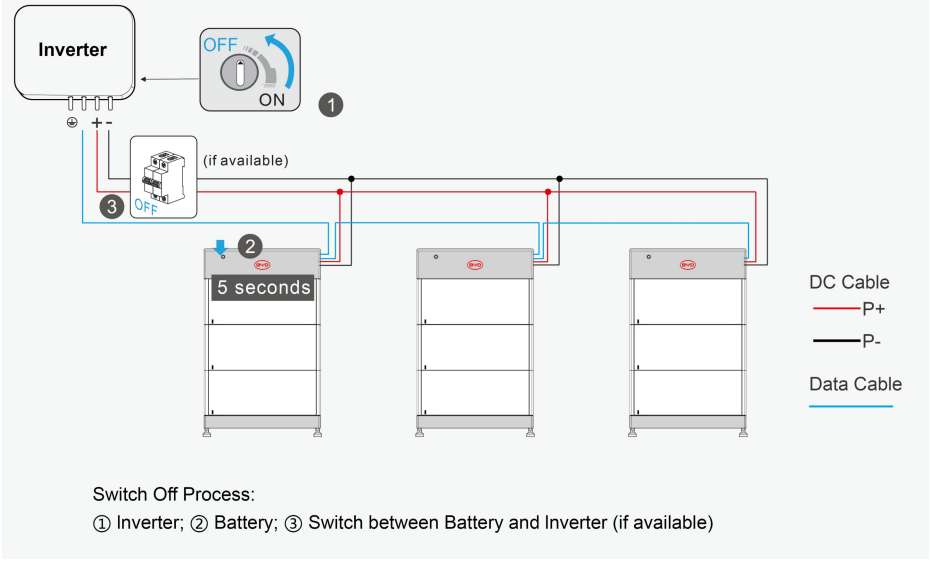
**Procedure:**

**1.** Set the DC disconnector of the inverter to the “OFF”.

**2.** Turn off the battery: press the LED Button for 5 seconds on the BCU, but **NOT** to switch the main switch of BCU "OFF".

**3.** Switch off the circuit breaker between the battery and the inverter if there is any.

If two or three battery systems are connected in parallel, only the LED Button on the master system needs to be pressed. The slave system(s) will be turned off automatically.




Switch Off Process:
① Inverter; ② Battery; ③ Switch between Battery and Inverter (if available)

## 8.3 Safety Design

The system will switch off automatically, in one of these two cases:

**1.** if there is no communication with inverter, after 5 minutes, the blue indicator light of the BCU will enter flashing state at a frequency of 1s. The system will wait for the connection with the inverter to be re-established. After 23.5 hours, the system will enter the error, at same time the blue indicator light of the BCU will be on constantly and the system will be turned off automatically after 30 minutes.

**2.** If there is an error for 30 minutes, at which time the blue indicator light of the BCU will be on constantly and the system will be turned off automatically after 30 minutes.

## 8.4 Protective Devices

If the battery system configuration list is not met, the battery system can protect itself (shut down). If external protection is required, follow local, state, provincial, federal, or national laws, regulations, and the inverter manufacturer's instructions.

# 9 Disassembly

**QUALIFIED PERSON**

**DANGER**

**Danger to life from electric shock due to live power cables or connectors at the battery system**

The power cables connected to the battery system may be live. Touching the DC conductors or the live components leads to lethal electric shocks.

- Do not touch non-insulated cable ends.

**CAUTION**

**Risk of injury due to weight of the battery module**

Injuries may result if the battery module is lifted incorrectly or dropped while being transported or installed.

- Transport and lift the battery module carefully. Take the weight of the battery module into account.
- Wear suitable personal protective equipment for all work on the battery system.

**Procedure:**

**1.** Switch off the inverter.

**2.** Turn off the battery system.

**3.** Switch off the circuit breaker (if any) between the inverter and the battery system.

**4.** Unplug all cables from the battery system.

**5.** Loosen all the screws between the battery module, BCU and the wall, take off the hangers, and then remove the BCU, battery modules and the base.

If the battery system is to be stored or shipped, pack the system. Use the original packaging or packaging that is suitable for the weight and dimensions of the system.

Dispose of the battery system in accordance with the locally applicable battery disposal regulations for electronic waste.

# 10 Capacity Expansion

Advice charge or discharge the existing system to an SOC of around 25~30%.

Note: New modules have a SOC of around 25~30%.

The battery system will automatically balance the SOC of difference battery modules to the same after multiple charge-discharge cycles. It depends on the actual charging and discharging conditions, which may take several days or even a month.

**Procedure:**

**1.** Switch off the inverter.

**2.** Turn off the battery system.

**3.** Switch off the circuit breaker (if any) between the inverter and the battery system.

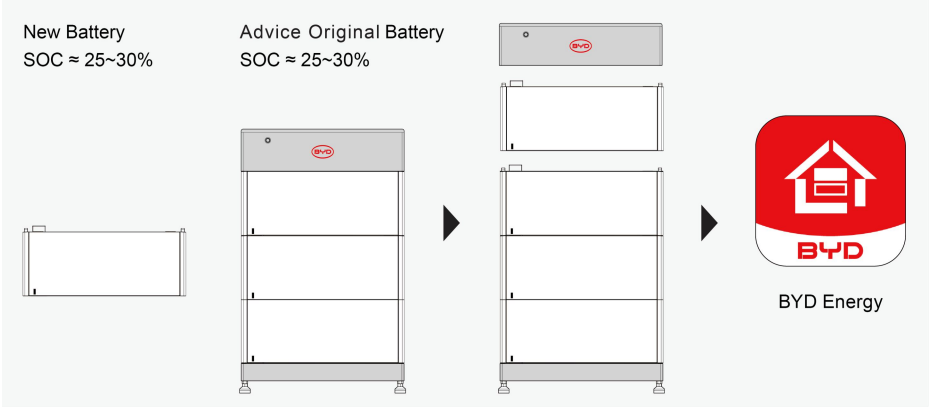
**4.** Remove the BCU.

**5.** Stack the new module(s) on the top of the other battery modules.

**6.** Move the BCU back on the top of the new battery module, and install the hangers.

**7.** Turn on and configure the battery system.

**8.** Switch on the inverter.

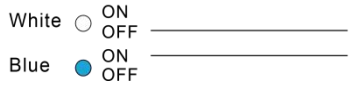
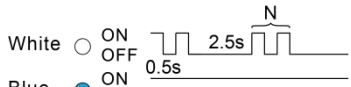
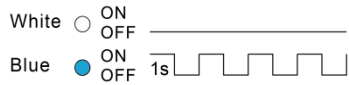
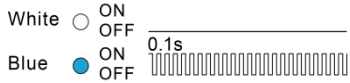



Please make sure the Original Battery isn't under forced charging(SOC>5%).

# 11 Troubleshooting

Please also see the BYD Battery-Box HVS+&HVM+ Service Guideline and Checklist for troubleshooting. The latest version is available at our website www.bydenergy.com.

## 11.1 LED Failure Indication

| Indicator | Status | Description |
|---|---|---|
| Constant blue |  | BCU failure |
| Constant blue and white light flashes a certain number of times |  | Flashing N times, represents the Nth battery module failure counting from top to bottom.<br>HVS+: 1≤N≤5; HVM+: 1≤N≤8; |
| Flashing blue |  | The battery has entered a protective state |
| Flashing blue quickly |  | Exit System |

## 11.2 Service Guide

In addition to the LED light, we can also get the fault information of the battery through the mobile phone application. Please refer to the latest Service Guide for detailed steps. Website: www.bydenergy.com.

The battery module cannot be turned on/off. Check that the system has been built according to BYD BATTERY-BOX HVB&HVM+&HVS+ COMPATIBLE INVERTER LIST. If the problem still cannot be solved, please contact the local BYD after-sales service within 48 hours.

**NOTICE**

**Battery module is damaged due to too low voltage.**

- If the battery module does not start at all, please contact BYD's local after-sales service within 48 hours. Otherwise, the battery may be permanently damaged.

# 12 Storage

**Cleaning**

It is recommended that the battery system be cleaned periodically. If the enclosure is dirty, please use a soft, dry brush or a dust collector to remove the dust. Liquids such as solvents, abrasives, or corrosive liquids should not be used to clean the enclosure.

The battery module shall be stored in an environment with a temperature range from -10°C to + 50°C and charged regularly according to the table below with no more than 0.5 C (C-rate is a measure of the rate at which a battery is charged and discharged relative to its maximum capacity) to the SOC of 30% after a long time of storage.

| Storage temperature | Storage humidity | Storage time | SOC |
|---|---|---|---|
| Below -10°C | / | Not allowed | / |
| -10~25°C | 5%~70% | ≤ 12 months | 25% ≤ SOC ≤ 60% |
| 25~35°C | 5%~70% | ≤ 6 months | 25% ≤ SOC ≤ 60% |
| 35~50°C | 5%~70% | ≤ 3 months | 25% ≤ SOC ≤ 60% |
| Above 50°C | / | Not allowed | / |

**NOTICE**

**Damage to the system due to under voltages.**

- Charge the over-discharged system within seven days when the temperature is above 25°C.
- Charge the over-discharged system within fifteen days when the temperature is below 25°C.

# 13 Maintenance and Replacement

- Do not perform maintenance on the equipment unless you are familiar with the contents of this manual and have the proper tools and test equipment.
- Professional technicians and operators shall be fully trained and have knowledge of safe operation and maintenance of the equipment. They should take adequate precautions and personal protective equipment while operating.
- Before the equipment is repaired, the power must be cut off and the safety precautions in this manual and other relevant documents must be strictly observed.
- During maintenance, try to avoid irrelevant personnel entering the site.
- The unit cannot be powered up again until all faults have been resolved. Failure to do so may result in more problems or damage to the device.
- Do not open the cover without authorization, otherwise there is a risk of electric shock. Any faults caused by the above reasons are not covered by the warranty.
- Replace the battery with the same type.
- Immediately after completing maintenance, check to make sure no tools or other parts are left in the equipment.
- When the battery is idle for a long time, it must be stored and charged according to this manual.

# 14 Disposal of Battery Module

Battery modules must be disposed of in accordance with applicable local regulations for the disposal of electronic waste and used batteries.

- Do not dispose of the battery module with household waste.
- Avoid exposing the battery to heat or direct sunlight.
- Avoid exposing the battery to high humidity or corrosive environments.

For more information or to arrange a collection, please contact BYD Service Partner (see contact details at the bottom of this document).

# 15 Technical Parameters






| PERFORMANCE | HVS+ 5.1 | HVS+ 7.7 | HVS+ 10.2 | HVS+ 12.8 |
|---|---|---|---|---|
| Battery Module | HVS+ (2.56 kWh, 102.4 V, 38.5 kg) | | | |
| Number of Modules | 2 | 3 | 4 | 5 |
| Usable Energy [1] | 5.12 kWh | 7.68 kWh | 10.24 kWh | 12.8 kWh |
| Max. Output Current [2] | 25 A | 25 A | 25 A | 25 A |
| Peak Output Current [2] | 55 A, 15 s | 55 A, 15 s | 55 A, 15 s | 55 A, 15 s |
| Nominal Voltage | 204.8 V | 307.2 V | 409.6 V | 512 V |
| Operating Voltage | 160 - 230.4 V | 240 - 345.6 V | 320 - 460.8 V | 400 - 576 V |
| Dimensions(H/W/D) | 747 x 610 x 282mm | 987 x 610 x 282mm | 1227 x 610 x 282mm | 1467 x 610 x 282mm |
| Weight | 91.1 kg | 129.6 kg | 168.1 kg | 206.6 kg |
| Battery Designation | IFpP21/174/120/[(1P32S)2S]M/-10+50/90 | IFpP21/174/120/[(1P32S)3S]M/-10+50/90 | IFpP21/174/120/[(1P32S)4S]M/-10+50/90 | IFpP21/174/120/[(1P32S)5S]M/-10+50/90 |
| Discharge Power at 20% SOC | 4.9 kW | 7.35 kW | 9.8 kW | 12.25 kW |
| Discharge Power at 80% SOC | 5.1 kW | 7.65 kW | 10.2 kW | 12.75 kW |
| Internal Resistance | ≤260mΩ | ≤390mΩ | ≤520mΩ | ≤650mΩ |
| Increase of Internal Resistance | ≤15% after 10 years or 3650 cycles | | | |
| Expected life-time | The remaining capacity is above 60% after 3650 cycles or above 10 years using | | | |

| GENERAL DATA | |
|---|---|
| Operating Temperature | -10°C to +50°C |
| Cell Technology | Lithium Iron Phosphate ($LiFePO_4$) |
| Communication | CAN / RS485 |
| IP Class | IP55 |
| Round-trip Efficiency | ≥ 95% |

| | |
|---|---|
| Installation Scene | Indoor / Outdoor Installation |
| Installation Mode | Floor Stand |
| Storage Humidity | 5%~95% |
| Altitude | < 3000 m |
| Certification | VDE2510-50 / IEC62619 / CE / UKCA / UN38.3 |
| Applications | ON Grid / ON Grid + Backup / OFF Grid |
| Warranty [3] | 10 Years |

[1] DC Usable Energy, Test conditions: 100% DOD, 0.2C charge & discharge at + 25°C. System Usable Energy may vary with different inverter brands.

[2] Power derating will occur between -10°C and +5°C.

[3] Conditions apply. Refer to BYD Battery-Box HVS+ Limited Warranty Letter.

**NOTE**

A: 2.56kWh is the initial capacity (designed) of the Energy Storage Module.

B: The actual capacity is affected by the external environment (such as temperature, transportation, and storage).





| PERFORMANCE | HVM+ 8.3 | HVM+ 11.0 | HVM+ 13.8 |
|---|---|---|---|
| Battery Module | HVM+ (2.76 kWh, 51.2 V, 41.4 kg) | | |
| Number of Modules | 3 | 4 | 5 |
| Usable Energy [1] | 8.28 kWh | 11.04 kWh | 13.80 kWh |
| Max Output Current [2] | 50 A | 50 A | 50 A |
| Peak Output Current [2] | 80 A, 15 s | 80 A, 15 s | 80 A, 15 s |
| Nominal Voltage | 153.6 V | 204.8 V | 256 V |
| Operating Voltage | 120 - 172.8 V | 160 - 230.4 V | 200 - 288 V |
| Dimensions(H/W/D) | 987 x 610 x 282mm | 1227 x 610 x 282mm | 1467 x 610 x 282mm |
| Weight | 138.3 kg | 179.7 kg | 221.1 kg |
| Battery Designation | IFpP47/174/122/[(1P16S) 3S]M/-10+50/90 | IFpP47/174/122/[(1P16 S)4S]M/-10+50/90 | IFpP47/174/122/[(1P16 S)5S]M/-10+50/90 |
| Discharge Power at 20% SOC | 7.38 kW | 9.84 kW | 12.3 kW |
| Discharge Power at 80% SOC | 7.59 kW | 10.12 kW | 12.65 kW |
| Internal Resistance | ≤105mΩ | ≤140mΩ | ≤175mΩ |
| Increase of Internal Resistance | 15% after 10 years or 3650 cycles | | |
| Expected life-time | The remaining capacity is above 60% after 3650 cycles or above 10 years using | | |





| PERFORMANCE | HVM+ 16.6 | HVM+ 19.3 | HVM+ 22.1 |
|---|---|---|---|
| Number of Modules | 6 | 7 | 8 |
| Usable Energy [1] | 16.56 kWh | 19.32 kWh | 22.08 kWh |
| Max Output Current [2] | 50 A | 50 A | 50 A |
| Peak Output Current [2] | 80 A, 15 s | 80 A, 15 s | 80 A, 15 s |
| Nominal Voltage | 307.2 V | 358.4 V | 409.6 V |
| Operating Voltage | 240 - 345.6 V | 280 - 403.2 V | 320 - 460.8 V |
| Dimensions(H/W/D) | 1707 x 610 x 282mm | 1947 x 610 x 282mm | 2187 x 610 x 282mm |
| Weight | 262.5 kg | 303.9 kg | 345.3kg |
| Battery Designation | IFpP47/174/122/[(1P16S)6S]M/-10+50/90 | IFpP47/174/122/[(1P16S)7S]M/-10+50/90 | IFpP47/174/122/[(1P16S)8S]M/-10+50/90 |
| Discharge Power at 20% SOC | 14.76 kW | 17.22 kW | 19.68 kW |
| Discharge Power at 80% SOC | 15.18 kW | 17.71 kW | 20.24 kW |
| Internal Resistance | ≤245mΩ | ≤280mΩ | ≤315mΩ |
| Increase of Internal Resistance | 15% after 10 years or 3650 cycles | | |
| Expected life-time | The remaining capacity is above 60% after 3650 cycles or above 10 years using | | |

| GENERAL DATA | |
|---|---|
| Operating Temperature | -10°C to +50°C |
| Cell Technology | Lithium Iron Phosphate ($LiFePO_4$) |
| Communication | CAN / RS485 |
| IP Class | IP55 |
| Round-trip Efficiency | ≥ 95% |
| Installation Scene | Indoor / Outdoor Installation |
| Installation Mode | Floor Stand |

| | |
|---|---|
| Storage Humidity | 5%~95% |
| Altitude | < 3000 m |
| Certification | VDE2510-50 / IEC62619 / CE / UKCA / UN38.3 |
| Applications | ON Grid / ON Grid + Backup / OFF Grid |
| Warranty [3] | 10 Years |

[1] DC Usable Energy, Test conditions: 100% DOD, 0.2C charge & discharge at + 25°C. System Usable Energy may vary with different inverter brands.

[2] Power derating will occur between -10°C and +5°C.

[3] Conditions apply. Refer to BYD Battery-Box HVM+ Limited Warranty Letter.

**NOTE**

A: 2.76kWh is the initial capacity (designed) of the Energy Storage Module.

B: The actual capacity is affected by the external environment (such as temperature, transportation, and storage).

# 16 Contact Information

**BYD Global Service**

Address: No.3009, BYD Road, Pingshan, Shenzhen, 5118118, P.R.China
Service Mailbox: bboxservice1@fdbatt.com
Website: www.bydenergy.com

**BYD Authorized Service Partner**

EFT-Systems GmbH
Address: Bruchtannenstraße 28, 63801 Kleinostheim
Service Mailbox: service@eft-systems.de
Telephone: +49 9352 8523999, +44 (0) 2037695998(UK) ,+34 91 060 22 67(ES)
+39 02 87368364(IT)
Website: www.eft-systems.de

**BYD Authorized Service Partner**

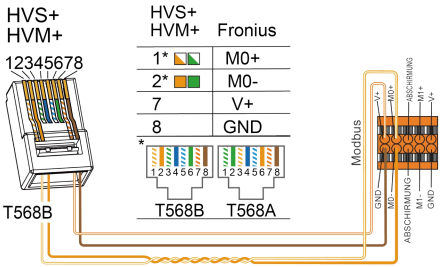
ALPS Power Pty Ltd
Address:2/62 Belmore Rd North, Riverwood NSW 2210
Service Mailbox: service@alpspower.com.au
Telephone:+61 2 8005 6688
Website: www.alpspower.com.au

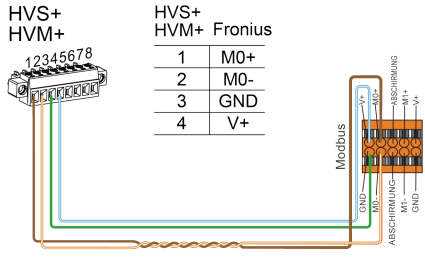
# Appendix Connection Options with Inverters

Please first check if the planned configuration is already released according to the latest Battery-Box HVS+&HVM+ Compatible Inverter List before the installation.

**Connection with Fronius**

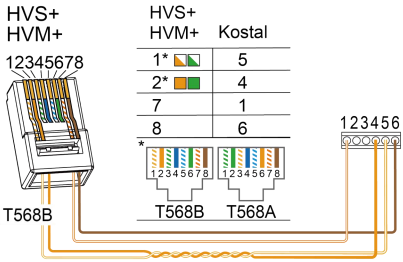
Symo Gen24 Plus / Primo Gen24 Plus

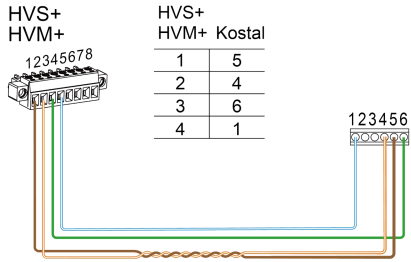



**Connection with Kostal**

PLENTICORE plus / G2 PLENTICORE BI xx/26 G2
PLENTICORE G3 / PLENTICORE MP G3

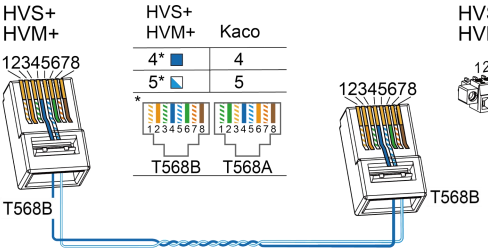


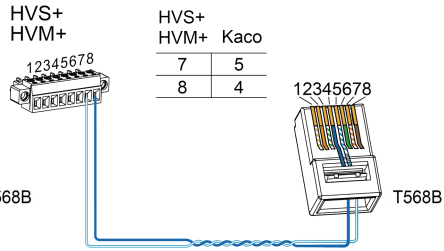




For Kostal inverter, the type of data cable need Cat7.

**Connection with Kaco**

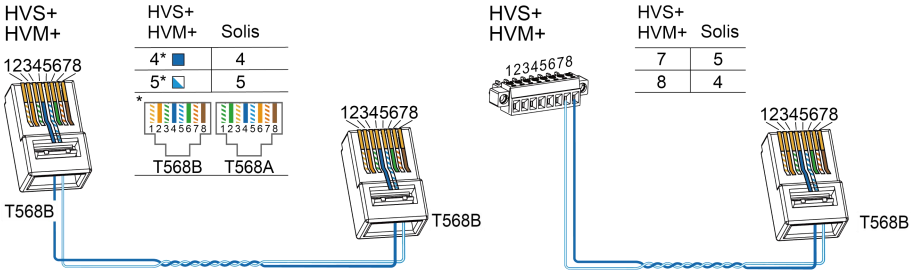
Blueplanet hybrid 6.0 NH3 M2
Blueplanet hybrid 8.0-12.0 NH3 M3



**Connection with Solis**

S6-EH3P(3-10)K-H-EU / S6-EH3P(5-10)K2-H / S6-EH3P(12-20)K-H
S6-EH3P(8-12)K-LV-ND-H / S6-EH3P(12-20)K-ND-H / S6-EH3P(29.9-50)K-H




**Connection with Goodwe**

ET (15-30kW) / ET G2

